



Carbon Neutrality by 2050



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Legacy, Scale, Technology, Comparative Advantage and Policy

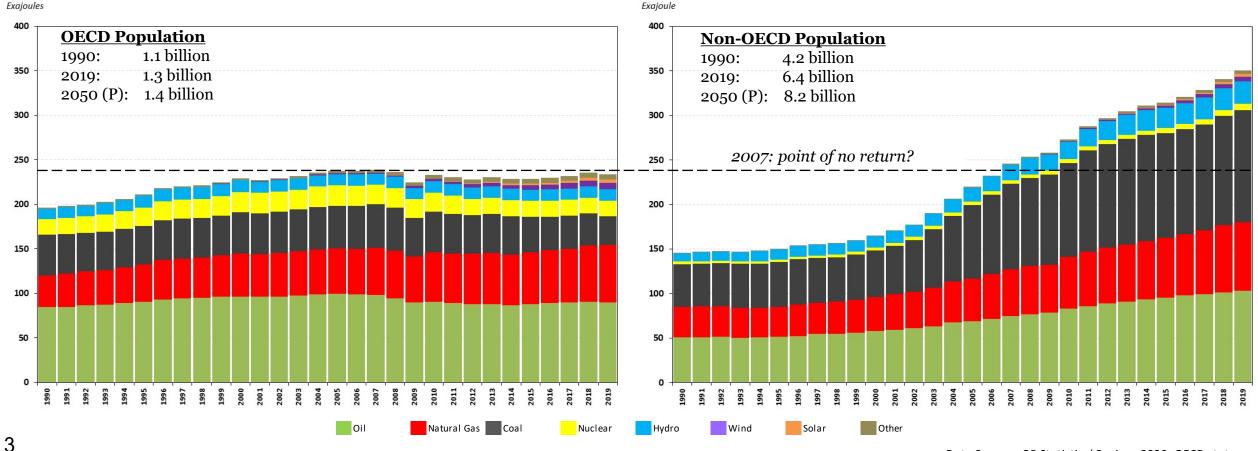






The evolving energy landscape is a developing nation story

- Energy demand is rising fastest in the developing world, largely driven by hydrocarbon fuels.
 - EU is 11.8% of global demand; N. America is 20.0% of global demand; developing Asia is 36.9% of global demand.
- Projections for population and economic growth indicate this trend will likely continue.

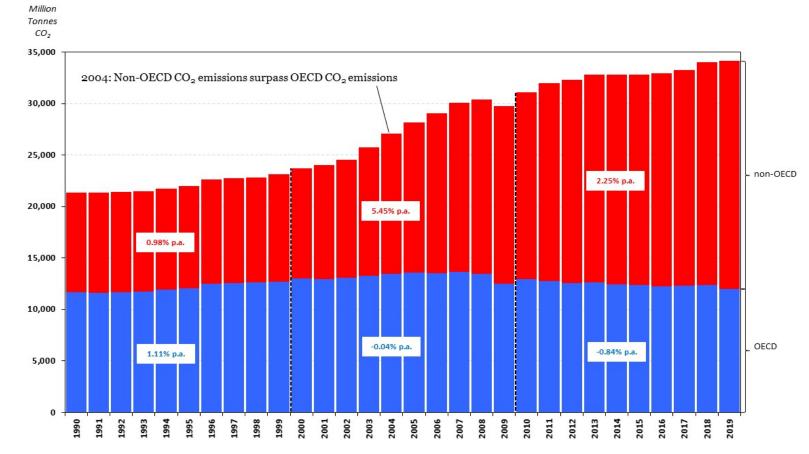






It all has implications for CO₂ emissions

- Non-OECD emissions have grown substantially over the last 20 years, while OECD emission have declined.
- Even if OECD emissions dropped to zero now, global emissions would still exceed 1995 levels.
- Deep decarbonization requires action everywhere, which presents challenges related to <u>legacy</u>, <u>scale</u> and <u>technology</u>!

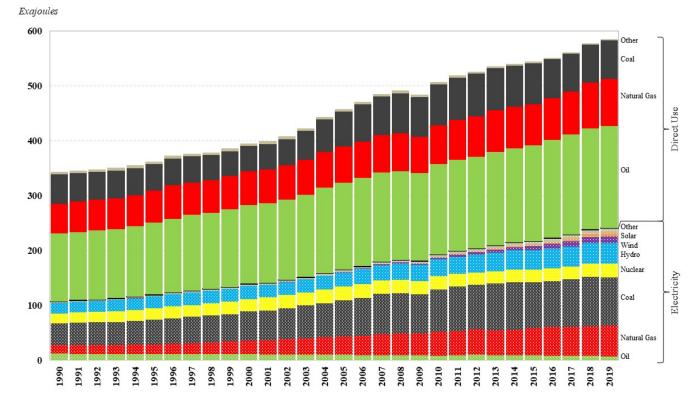






The global energy landscape, the reality of "scale"...

- In 2019, wind and solar represented 8.9% of global electric generation and 3.3% of total energy, which is up from 1.1% and 0.3%, respectively, just a decade prior, but even with astounding double-digit average annual percentage increases for the last 20 years, wind and solar are still a relatively small part of the total energy mix.
- Even with continued growth, the prospect for replacing hydrocarbons is challenging.
 - Total energy demand continues to grow. So, incumbent fuels must be displaced, and new demand met, simultaneously.
 - Greater electrification is a challenge.
 Electricity is 41% of total energy in 2019, which is up from about 31% in 1990. But continuation of trend requires massive movement into transport and heavy industry.
 - Direct combustion of hydrocarbons is prominent, accounting for 99% of nonelectric energy.



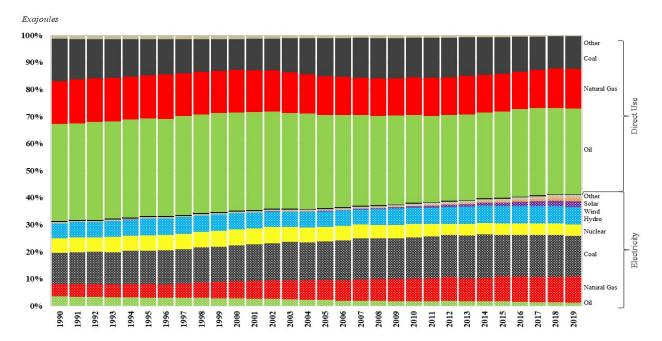
Data Source: BP Statistical Review, 2020





... and the implications for market shares of TPE

- Market shares are slow to change, especially relative to overall demand growth.
 - − Coal: $27.2\%_{1990} \rightarrow 27.0\%_{2019}$; Oil: $39.6\%_{1990} \rightarrow 33.1\%_{2019}$; Natural Gas: $20.5\%_{1990} \rightarrow 24.2\%_{2019}$
 - − Hydrocarbons: $87.4\%_{1990} \rightarrow 84.3\%_{2019}$
 - − Total Primary Energy Demand: 342.2 $EJ_{1990} \rightarrow 583.9 EJ_{2019}$, which is a 70.6% increase.
 - For hydrocarbon demand to have remained flat given the energy demand increase, market share would have had to decline to 51.2%₂₀₁₉, which is a massive shift... and not complete decarbonization, thus highlighting <u>scale</u>!
- Carbon neutrality demands the world do more than this over the next 30 years... or does it?
- Decarbonization cannot be only about renewable energy technologies... changing the way we combust fossil fuels, carbon capture, nuclear energy, and expanding carbon sinks must all play a role!
- Comparative advantage will dictate outcomes, and solutions will vary by region.



Data Source: BP Statistical Review, 2020





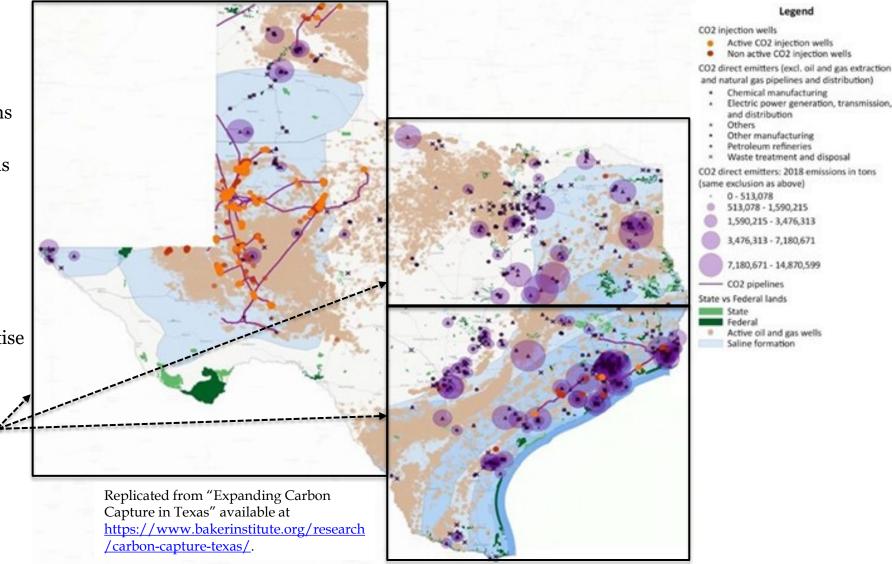
Every Region is Different! The Role of Comparative Advantage: Texas as a Microcosm





Texas and the Gulf Coast Region: Carbon Capture

- 24% of US energy-related emissions from industry
- 12% of US energy-related emissions from power generation
- Large CO₂ footprint
- Supply chain logistics and management expertise
- Engineering and subsurface expertise
- Geologic endowment
- Business-friendly



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Texas and the Gulf Coast Region: Green Energy

