

## ENERGY POLICY COUNTRY REPORT PAKISTAN

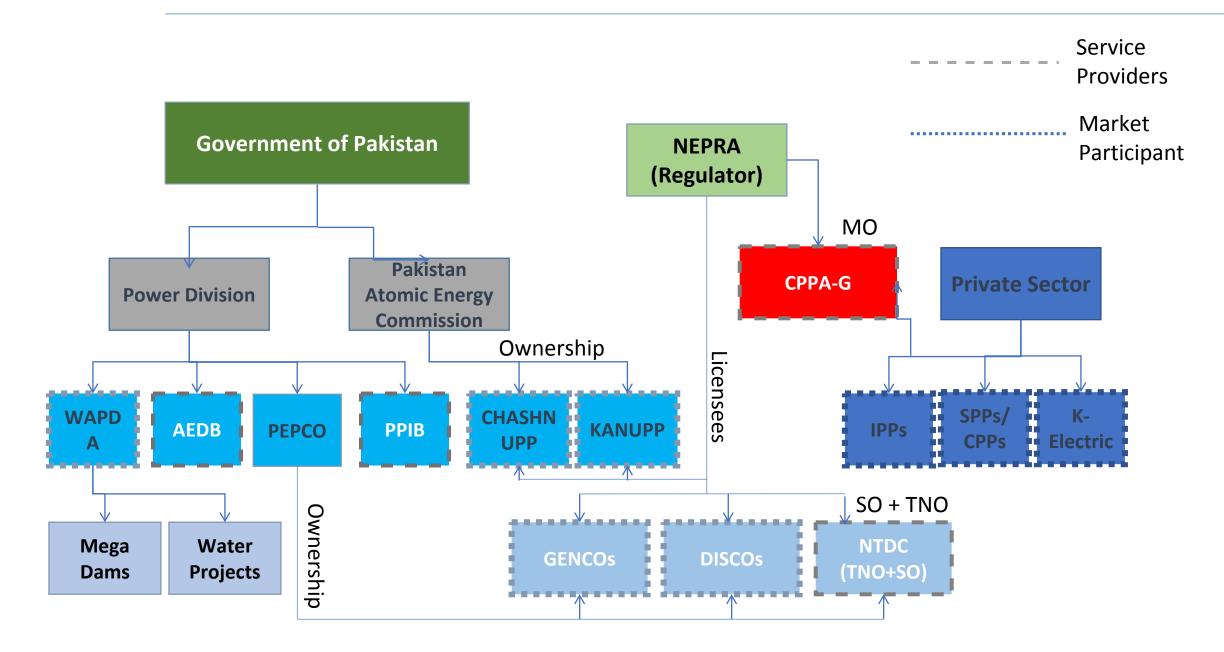
IEEJ: July 2019 © IEEJ2019

#### COUNTRY PROFILE & ECONOMIC INDICATORS

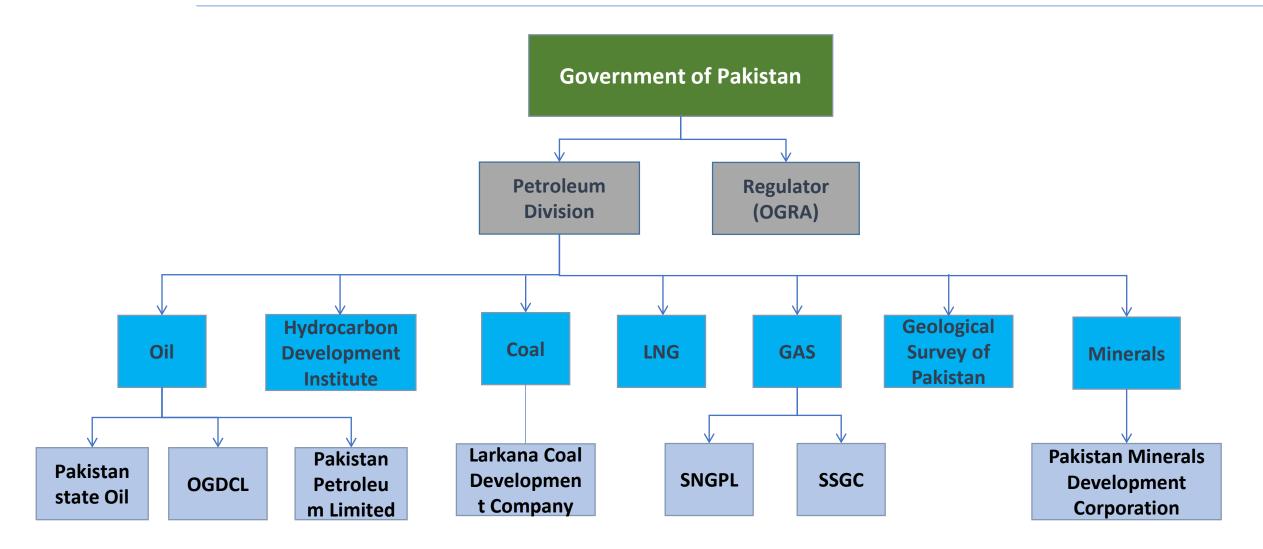
	ANISTAN Islamabad 🗆	nir Indian controlled Kashmir
IRAN	PAKISTAN	NDIA
My M	Karachi	C

Country	Pakistan	
Federal Capital	Islamabad	
Area	881,913	Square KM
Provinces	5	
Population	207	Million
Urban	35%	
Rural	65%	
No of Households	32	Million
GDP	272	Billion USD
GDP Share		
Agriculture	19%	
Industrial Sector	21%	
Services Sector	60%	
Per Capita	1,357	USD

#### **Power Sector's Organizational Structure**

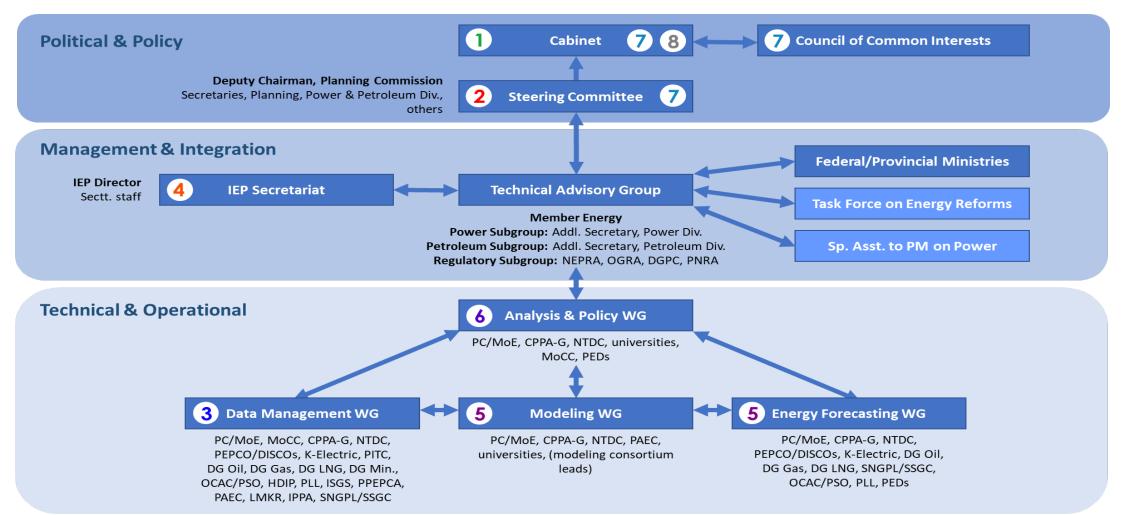


#### **Petroleum Sector's Organizational Structure**







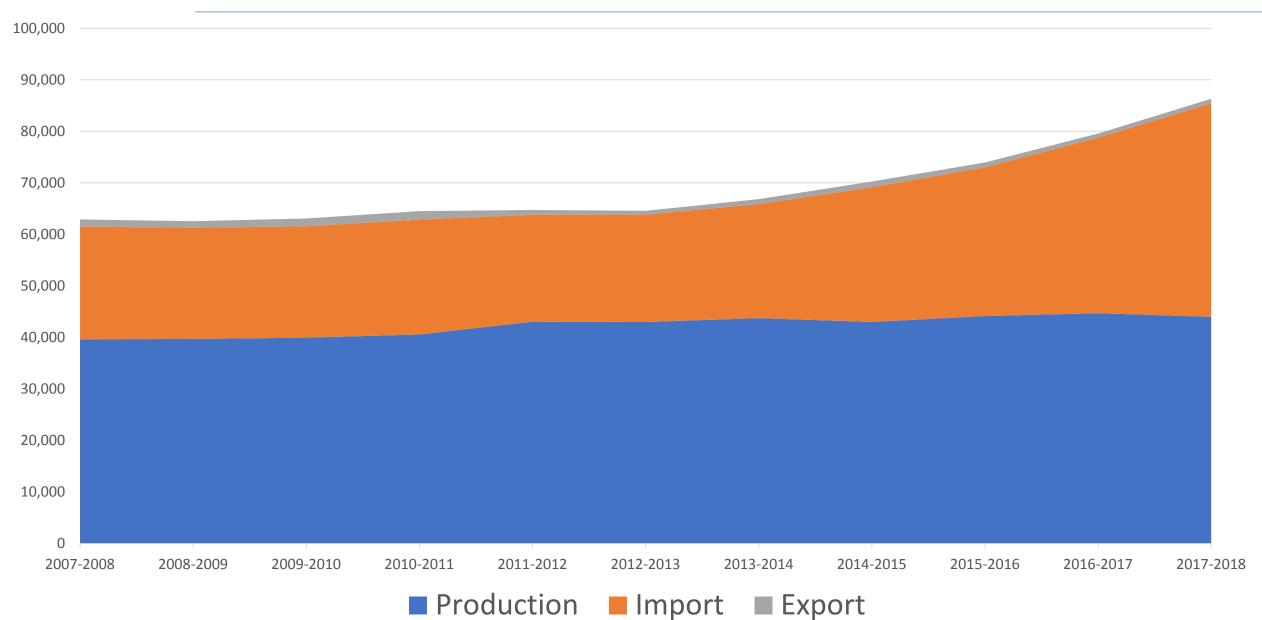


Currently, there is no Comprehensive Energy Policy available at the Country Level, however an Integrated Energy Plan (IEP) is being prepared with the help of USAID.

#### RESERVES OF ENERGY AND MINERAL RESOURCES

Reserves	Figures	Units of Measurement	Κ ΤΟΕ
Oil	348	million barrels	46,670
Gas	15,411	million cubic feet	331,050
Coal	186,007	million tonnes	

#### Primary Energy Supply by Source - KTOE



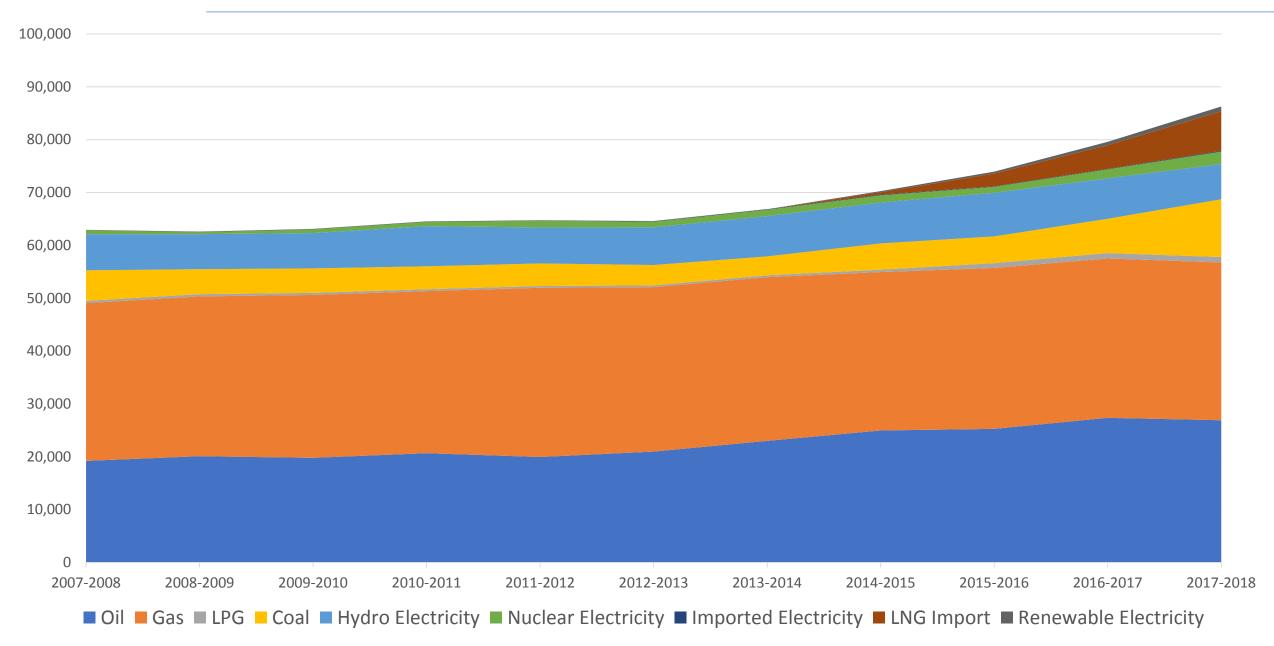
#### Primary Energy Supply by Source - KTOE



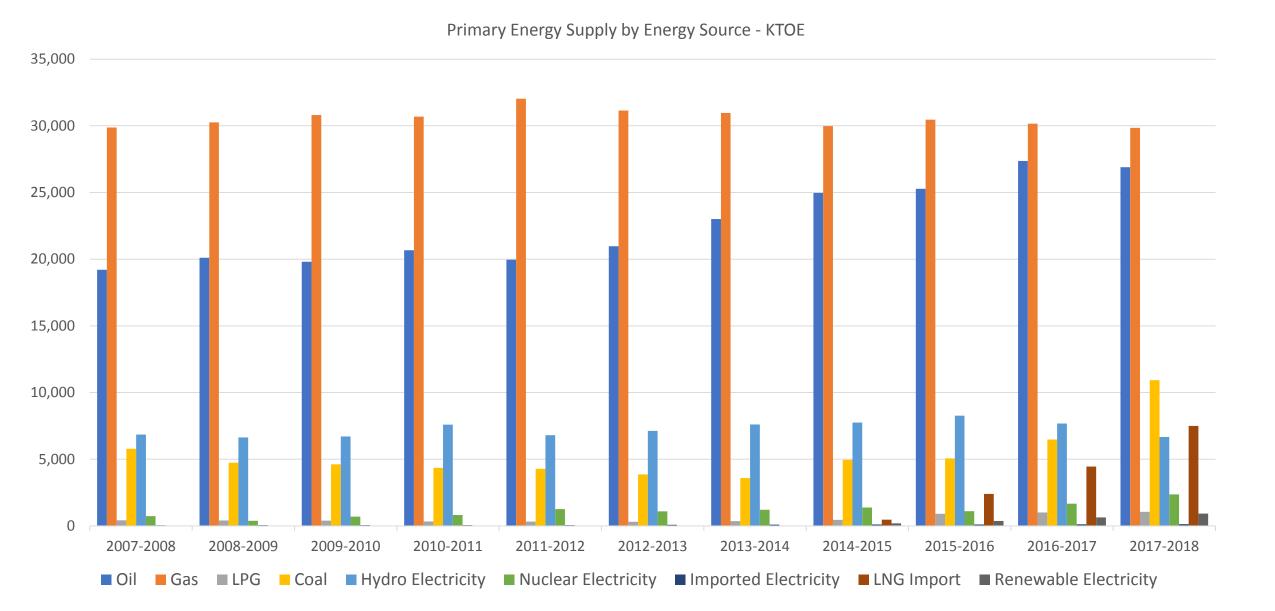
Primary Energy Supply by Source - KTOE

■ Production ■ Import ■ Export

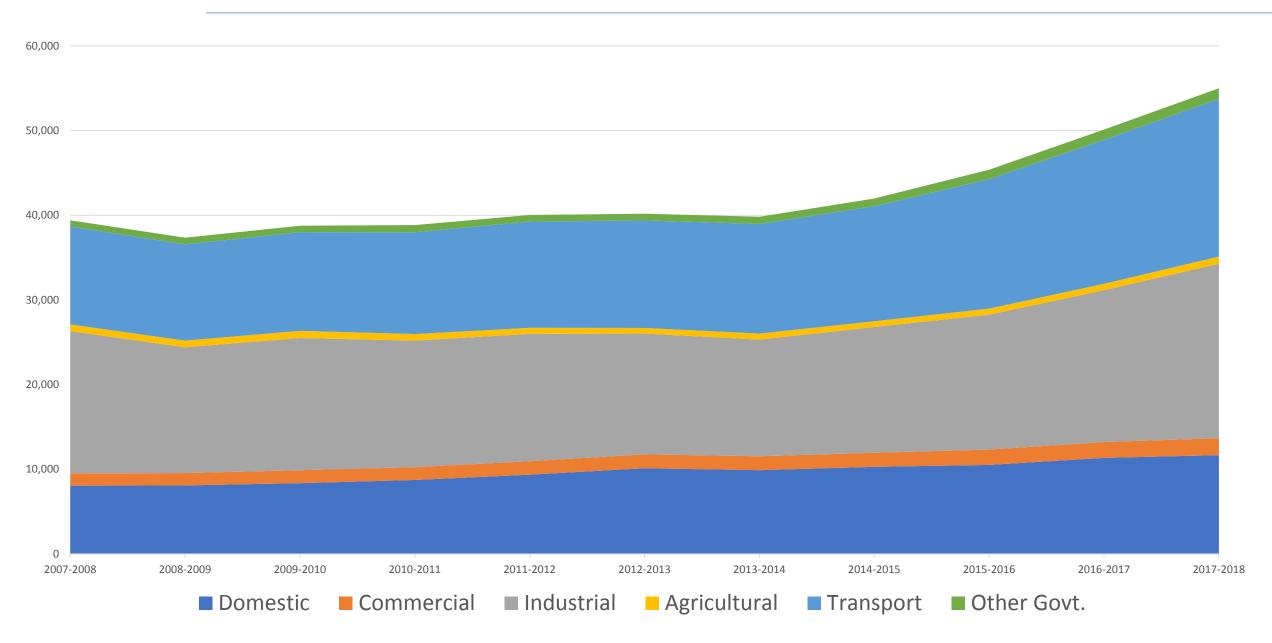
#### Primary Energy Supply by Energy Source - KTOE



#### Primary Energy Supply by Energy Source - KTOE



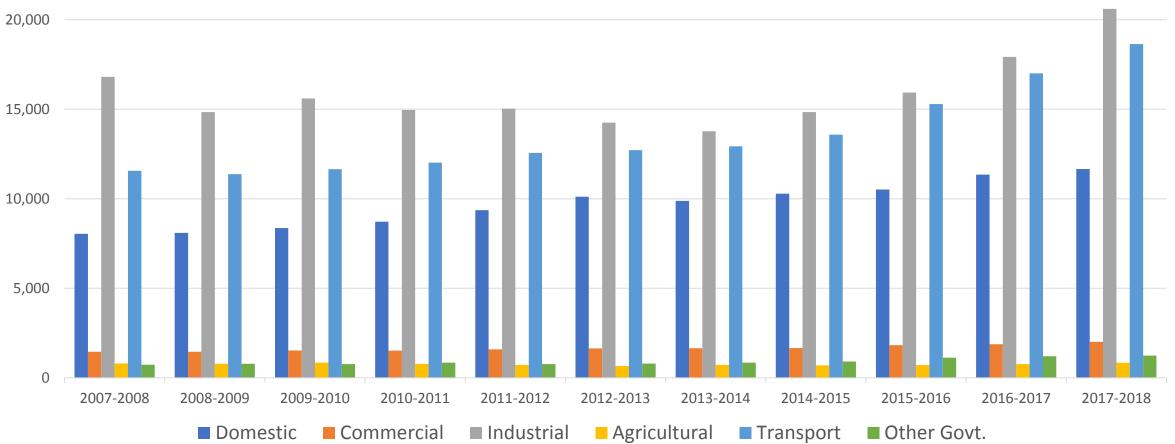
#### Final Energy Consumption by Sector - KTOE



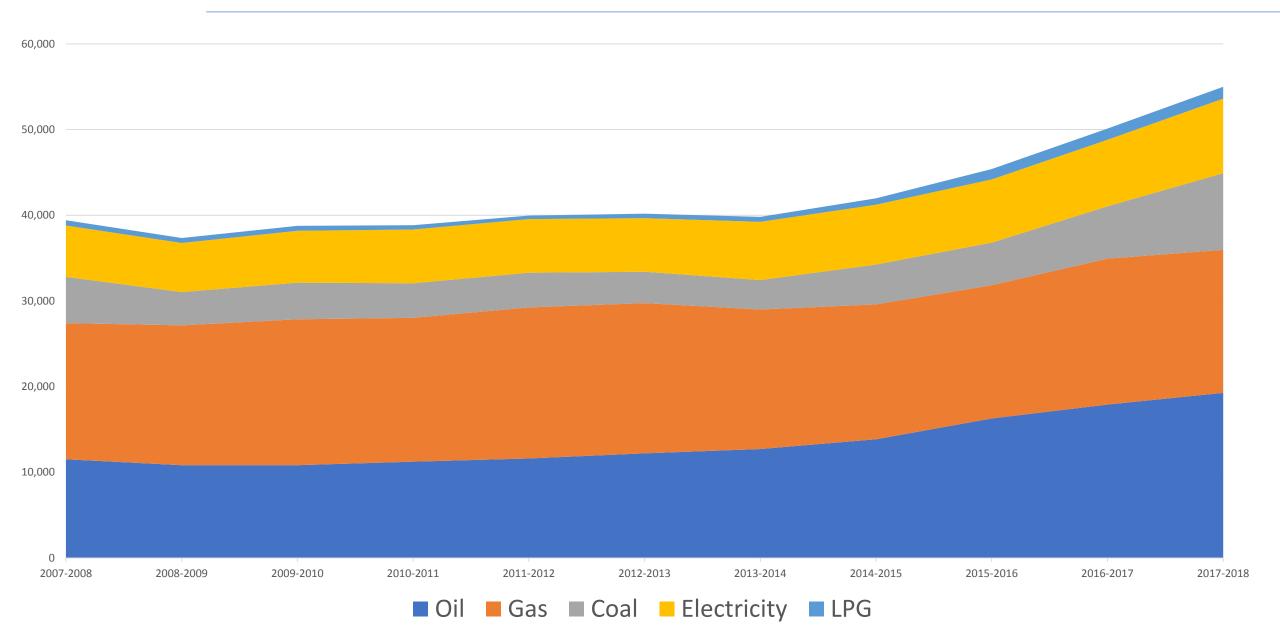
25,000

#### Final Energy Consumption by Sector - KTOE

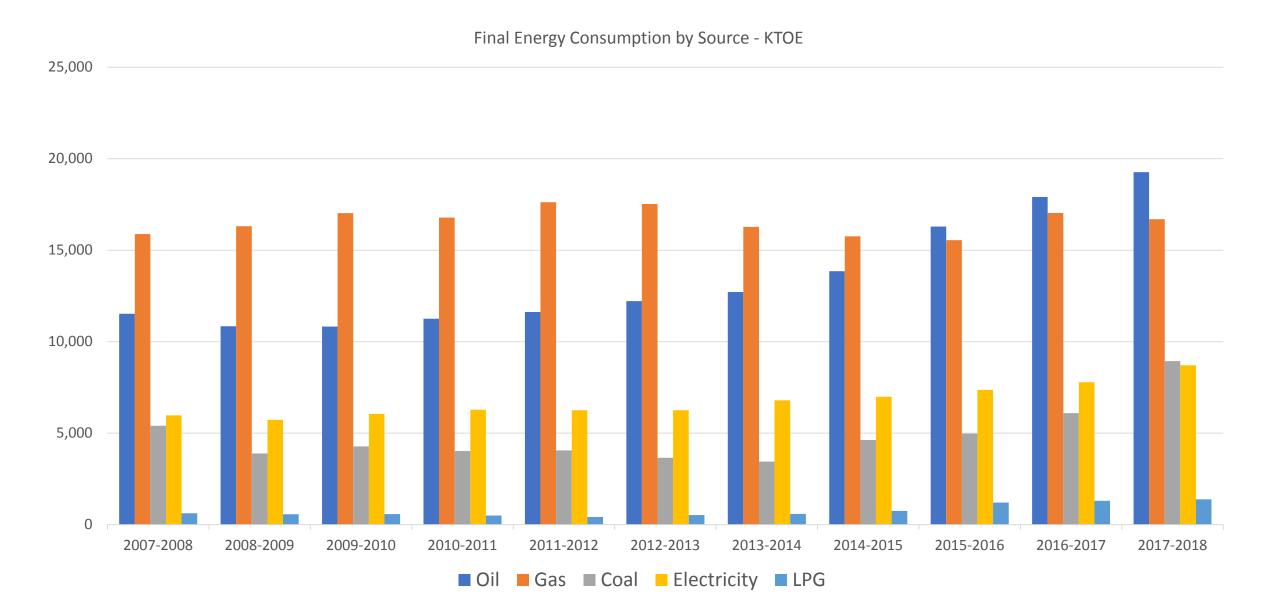




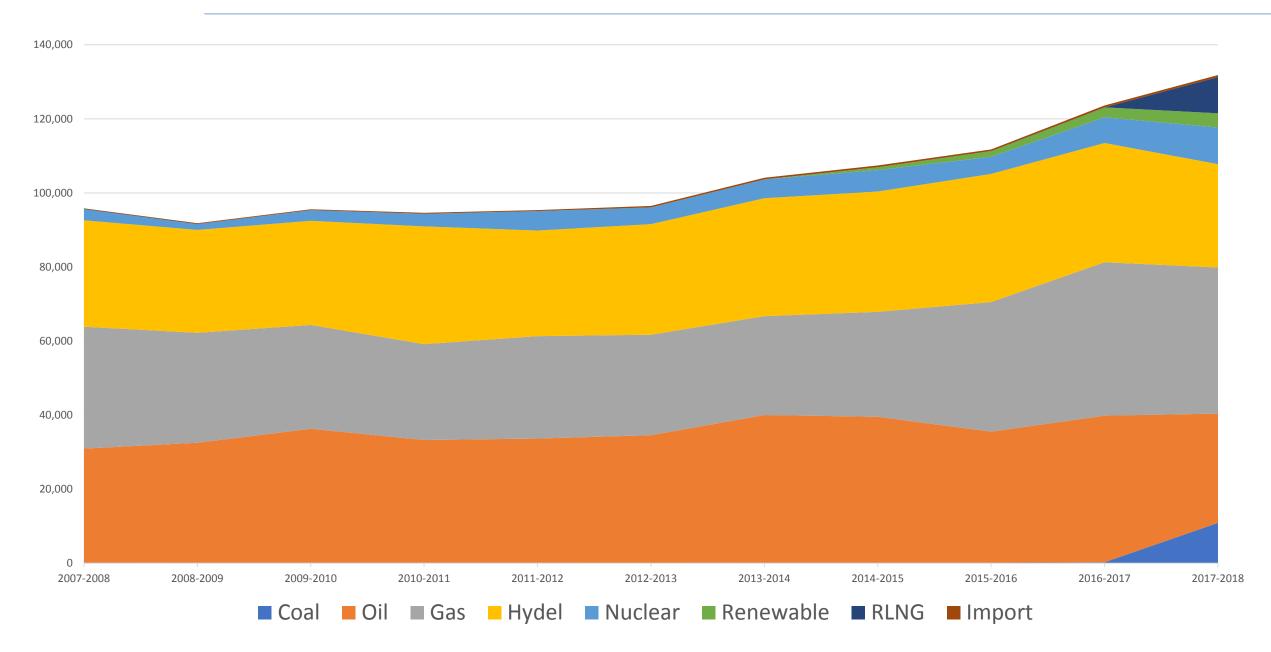
#### Final Energy Consumption by Source - KTOE



#### Final Energy Consumption by Source - KTOE



#### Electricity Generation by Energy Source - GWh



#### Electricity Generation by Energy Source - GWh

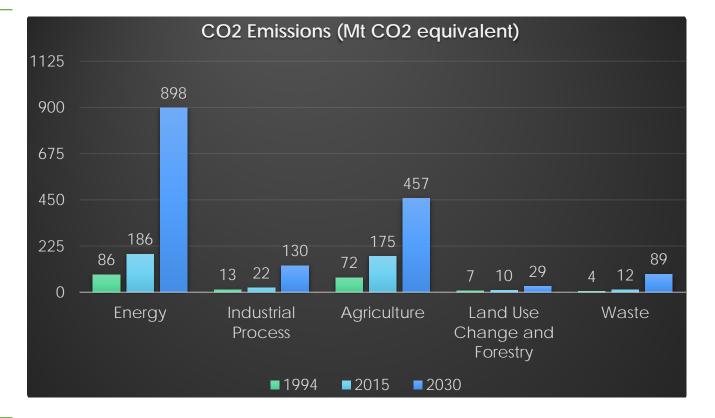


Electricity Generation by Energy Source - GWh

# CO<sub>2</sub> Emissions

#### • CO<sub>2</sub> Emissions by Sector

CO <sub>2</sub> Emissions (Mt CO <sub>2</sub> equivalent)			
Source	1994	2015	2030
Energy	86	186	898
Industrial Process	13	22	130
Agriculture	72	175	457
Land Use Change and Forestry	7	10	29
Waste	4	12	89
Total	182	405	1603

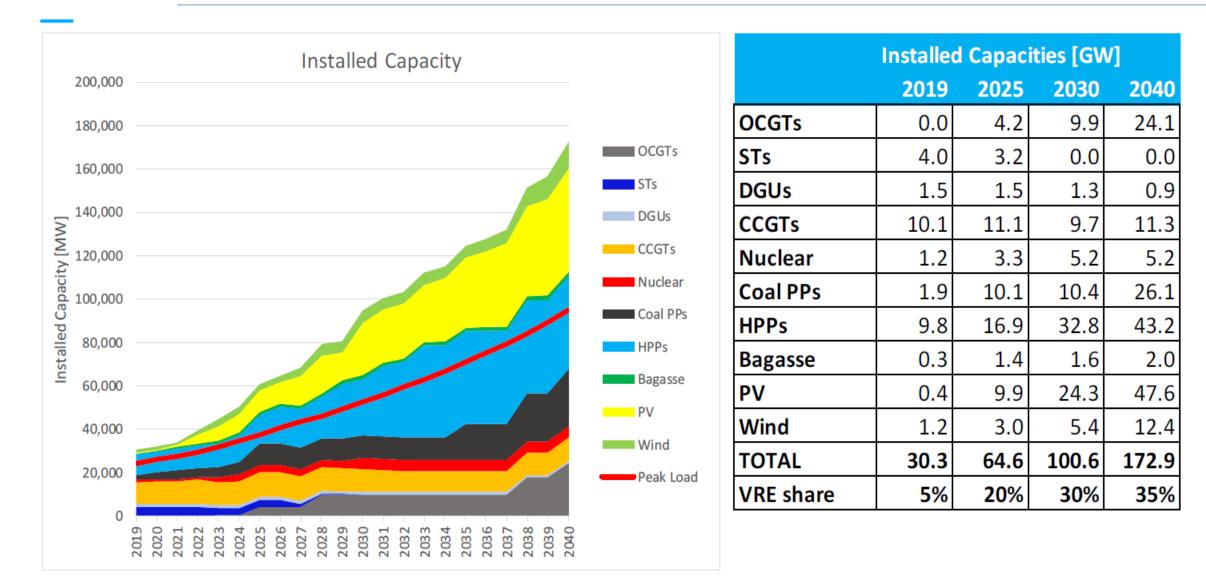


Ministry of Climate Change Annual Plan 2018-19 (Ministry of Planning, Development and Reform)

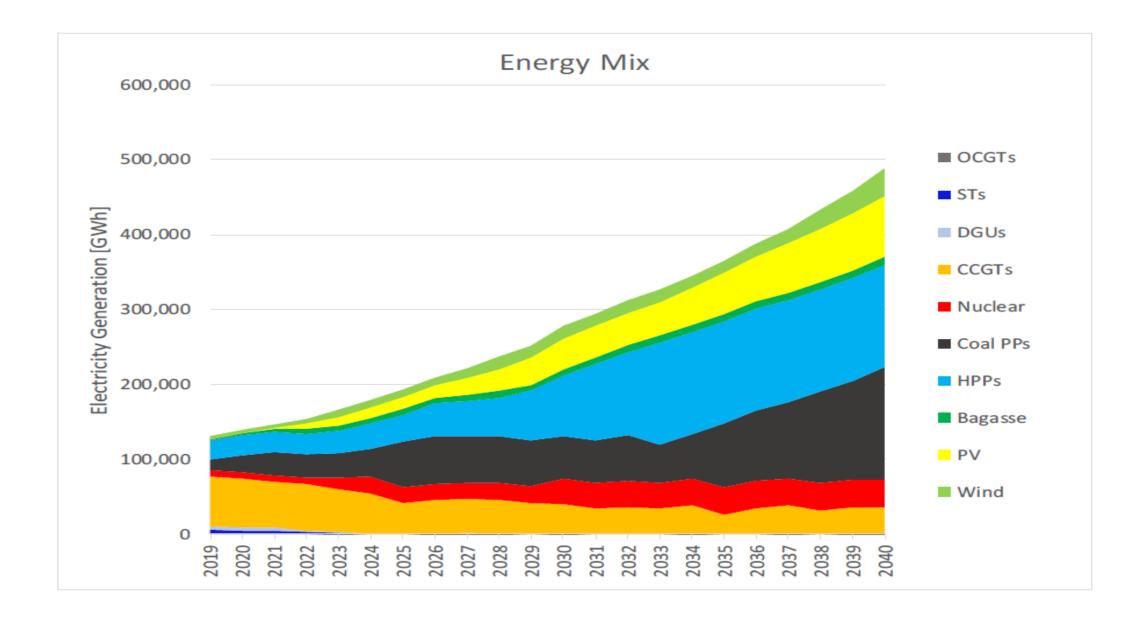
#### ENERGY PRICES IN PAKISTAN

	2013	2014	2015	2016	2017	2018
Electricity(Cents/KWh)	12.01	11.53	12.15	12.25	12.02	13.17
Petroleum Products(Cents/Ltr)	86.83	89.20	70.39	58.63	64.96	93.32
Local Gas USD /MMBTU	4.81	4.96	4.25	3.82	5.43	5.47
RLNG - USD /MMBTU					7.00	8.00
Coal USD/MT					120.00	135.00

#### FUTURE FORECAST FOR CAPACITY MW - 2040



#### FUTURE FORECAST FOR ENERGY MIX GHW - 2040



## **COAL POTENTIAL OF PAKISTAN**

Province	Million Tons	MAP SHOWING THE LOCATIONS OF COAL FIELD AND COAL OCCURRENCES OF PAKISTAN Coal Fields
Sindh	186,000	1. Indus East 2. Sonda-Thatta-Jherruck 12. Chamalang
Punjab	235	-Ongar 3. Meting-Jhimpir 4. Lakhra 13. Makarwal-Kurd-Sho 14. Salt Range 15. Hangu 15. Hangu
Balochistan	217	4. Lakhra 15. Hangu 5. Badin 16. Cherat 6. Thar (Northern & Southern)17. Kotli 7. Mach-Abegum
KPK	90	8. Pir Ismail Ziarat 9. Sor Range-Dighari
Azad Kashmir	9	10. Khost-Sharig-Harnai 20 10. Khost-Sharig-Harnai 20 19. Balgor 20. Johan 21. Margat 22. Kach 23. Badizai
Total	186,551	Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z Z
Thar, Sindh 175 Bn Tons 94% of total Reserves of Pakistan		Image: state of the state

Other Energy Outlook data is not available as no such forecast is being prepared, however an Integrated Energy Planning process has been initiated with funding from USAID and in near future will be able to have such data available.

#### Energy-related investment for domestic and overseas

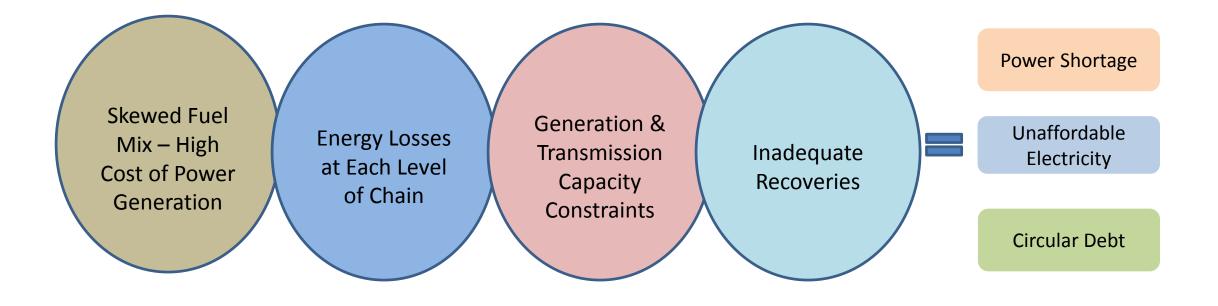
- ESTIMATED IN INVESTMENT IN ENERGY SECTOR IS MORE THAT 100 BILLION USD IN FUTURE
- MAJOR PORTION OF THE INVESTMENT WILL BE OVERSEES
- OVER THE LAST 5 YEARS AN INVESTMENT OF MORE THAT 25 BILLION USD HAS BEEN MADE IN PAKISTAN ENERGY SECTOR
- MAJOR DIRECTIONAL CHANGE IS TO PROMOTE LOCAL MANUFACTURING AND TRANSFER OF TECHNOLOGY TO AVOID PRESSURE OF FOREX
- AREAS FOR INVESTMENT INCLUDES:
  - GENERATION
  - TRANSMISSION
  - DISTRIBUTION

#### Major difficulties and bottlenecks in formulating energy policies

- 1. There is no clarity of roles at Govt level that who is the Policy Maker and Who is implementer.
- 2. No Coordination among responsible entities under any framework to manage overall energy situation.
- 3. Non-Availability of data regarding demand and supply forecast of energy.
- 4. Lack of Capacity in following areas:
  - Data Analysis
  - Financial /commercial assessments
  - Technical assessment
  - Legal and other procedural matters

## **Bottlenecks In Formulating Energy Policies**

No	Coordination Between Energy Departments And Academia	
Lack	k Of Infrastructure	
Defi	iciencies Of Resources	
Роо	or Administrative Setup	
Роо	or Intellectual Base	
Inac	dequate And Unreliable Data	
Reli	iance On Single Energy Modelling Criteria	
Ove	erlapping Functions Of Various Energy Departments	
Lim	ited Research In Energy Sector	



Skewed Fuel Mix – High Cost of Power Generation • High reliance on expensive imported fuel - Oil

32%, RLNG <u>24%</u>, imported coal 9%

• Oil and LNG import totaling USD 11BN in

FY2017 (22% of entire import bill)

Energy Losses at Each Level of Chain

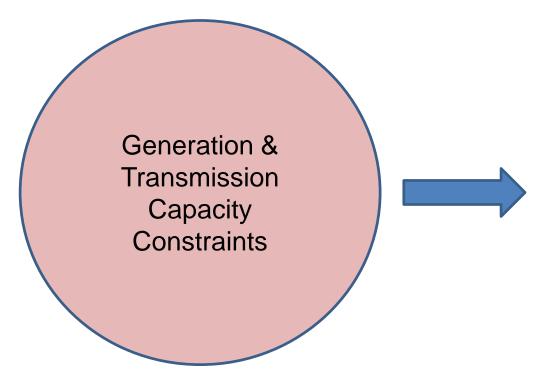
• Pakistan's power T&D losses stand at

19.6% which is highest in the region

• Pakistan's weighted average consumer

power tariff @ 12.51 Cents/kWh, highest

in comparable countries.



• Only about 3000 MW Capacity added

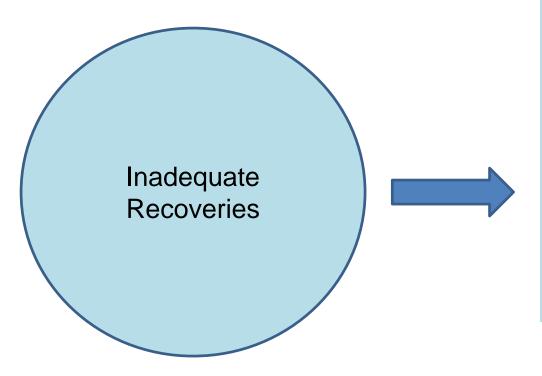
during 2004 – 2013

• Minimal addition or augmentation in

transmission network

• A shortfall of 5,000 to 7,000 MW

experienced in the years 2013 to 2016



• huge shortfall of recoveries in Discos ~

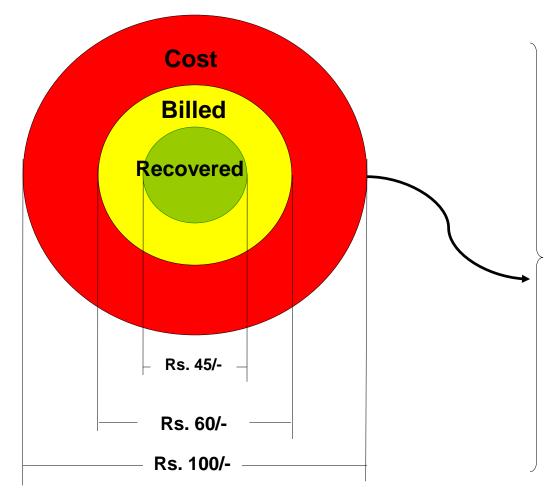
PKR 80 Billion in FY 2015-16

• In addition to losses, the Revenue shortfall

in Discos around PKR 30 Billion/Annum

• Adding on to ballooning of Circular debt

## **CIRCULAR DEBT CRISIS**



- Old Power Plants
- Operation on low efficiency
- Steam Power Plants
- Less Combined Cycle Power Plants
- Bad Governance
- Technical & administrative losses
- Theft
- Inefficiency

## **BUILD-UP COMPONENTS**

- Difference between PPA committed prices and recoveries from consumers
- Capacity payments to IPPs
- Non-payments of committed subsidies by the federal government
- High Transmission & Distribution losses and Theft
- Dollarized return for IPPs
- Compounding of interest on delayed payment to IPPs

## **ELEMENTS CONTRIBUTED TO BUILD-UP**



#### Subject to study and Order of Study with Reasons

Order	Subject	Reasons
1	Institutional Framework for Policy Making	In Pakistan there is no institution which has specialized role of policy making, its monitoring and continuously updating with changing requirement.
2	Data Collection Mechanisms	There is no comprehensive data available to conduct any kind of analysis for preparation of Energy Policy and Implications
3	Policy Making and Its Economic Integration	How the Energy Policy is connected with the economic priorities of the Govt, in particular case of Pakistan where we have huge pressure on balance of payment.
4	Data Modelling/ Simulations	What are the specialized tools being used to determine optimal energy mix and conduct sensitivity analysis for informed decision making.
5	Conversion of Policy into Plans and Monitoring of Implementation	Once the Policy is formulated there should be clear responsibilities of the institutions to implement the policy or propose for any revision in timely manner.
6	How the Private Sector is encouraged to the areas of Govt Priorities	In case the central govt is purchaser of energy then it can manage the energy mix but when its free market for energy how the govt preferred energy mix can be encouraged.

## WAY FORWARD

Integrated power policy & plan in consultation with all stakeholders

• Improve Power Generation mix by prioritizing indigenous, affordable and clean fuel / technologies

Realistic future load assessment & timely generation / transmission planning

• Competitive power market in view of global trends

### WAY FORWARD

**Promotion of energy conservation & efficiency** 

**Optimum use of Local Coal Resource – Mine Mouth & Upcountry** 

Gradual transition towards open power market

Retirement of Circular Debt – Reduction in T&D Losses, affordable generation, improvement in recoveries and balance in contractual obligations

# Thanks