

# Energy trends in Japan

The Institute of Energy Economics, Japan

## **Energy Dialogue**

## Lund University, East Asian Student Association IEEJ





- **1. Overview of energy trends and perspective in Japan**
- 2. Renewable Energy Policy
- **3. Climate Change Policy**
- 4. New Energy Policy Hydrogen -





## 1. Overview of energy trends and perspective in Japan

2. Renewable Energy Policy

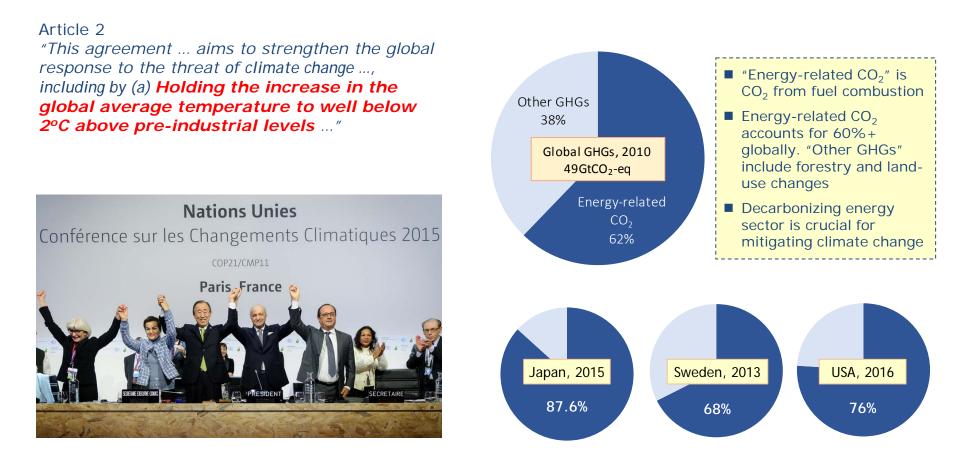
**3. Climate Change Policy** 

4. New Energy Policy - Hydrogen -

## Energy is an important agenda for realizing a sustainable society



#### Paris Agreement<sup>1</sup>



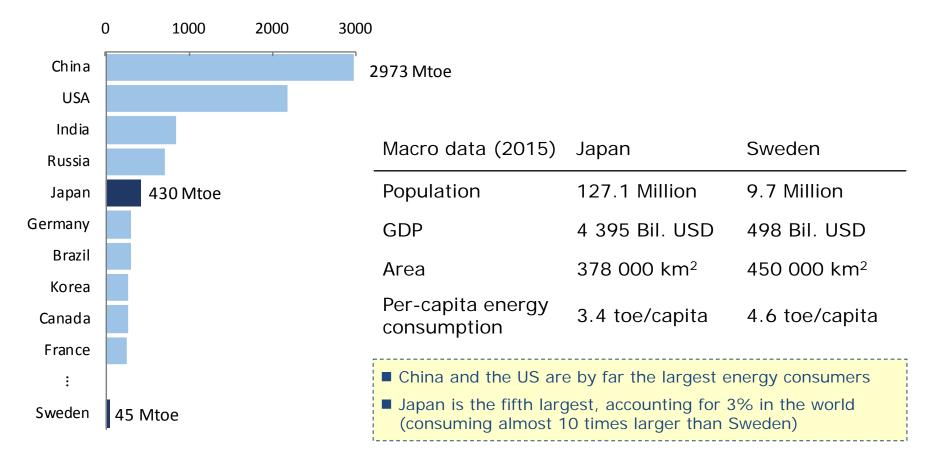
Energy-related CO<sub>2</sub> emissions<sup>2</sup>

#### 1 Source: UNFCCC.

2 GHG=Green House Gas (such as  $CO_2$ ,  $CH_4$ ,  $N_2O$ , HFC, PFC, SF<sub>6</sub>). The figures are estimated combining the IPCC's fifth assessment report (Figure 1.3) and the IEA CO2 Emissions from Fuel Combustion

#### Major energy consumers, 2015<sup>1</sup>





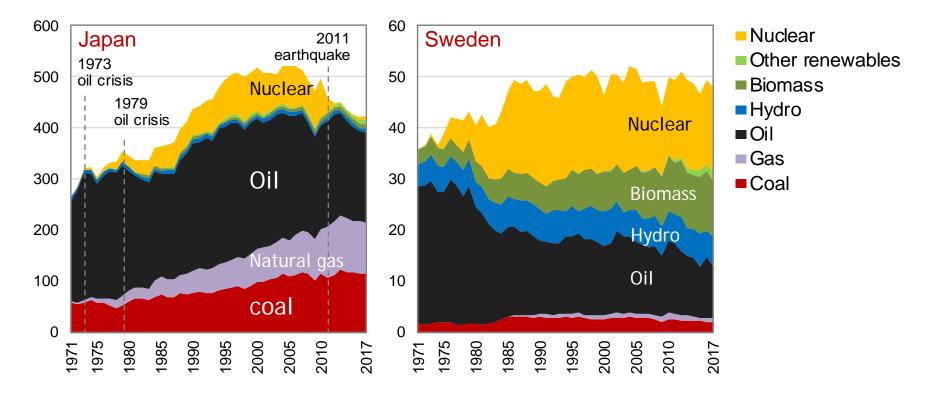
1 Primary energy consumption, including coal, oil, natural gas, nuclear and renewables consumption. Data from the IEA Energy Balance Table. 2 Data in 2017.

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# Fossil fuels dominate in Japan's energy mix, while non-fossils in Sweden

#### Primary energy supply in Japan and Sweden<sup>1</sup>

Unit: Million tons of oil equivalent (Mtoe)



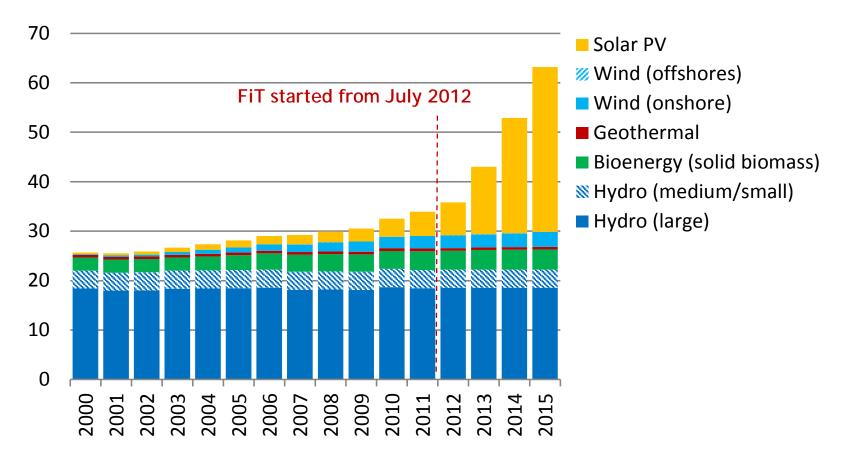
Japan has diversified its energy mix since the 1970s (after the two oil crises). Nuclear shrank after the earthquake in 2011

Nuclear and renewables together contribute to 74% of Sweden's energy mix in 2017



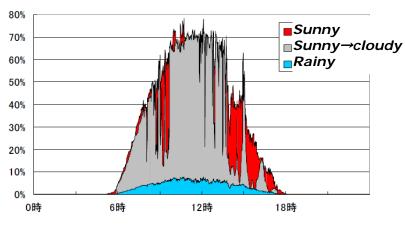
#### Renewable energy capacity in Japan

Unit: Giga-Watt (GW)



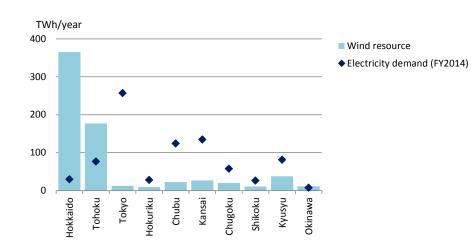
## Yet, renewables face challenges in Japan

- **Solar PV**: intermittency (frequency control, voltage stabilization, ... ), ...
- **Onshore wind**: intermittency, geographical imbalance, ...
- Offshore wind: intermittency, costs, ...
- Geothermal: resource location (national park, hot spring area, ...)
- **Biomass**: costs (production and transportation), ...

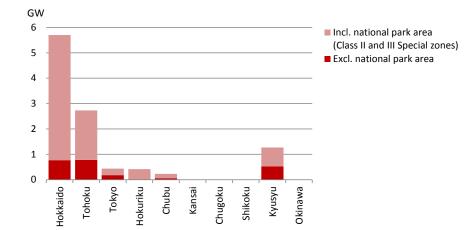


#### Example of solar PV intermittency

#### Wind resources: mainly in Hokkaido and Tohoku

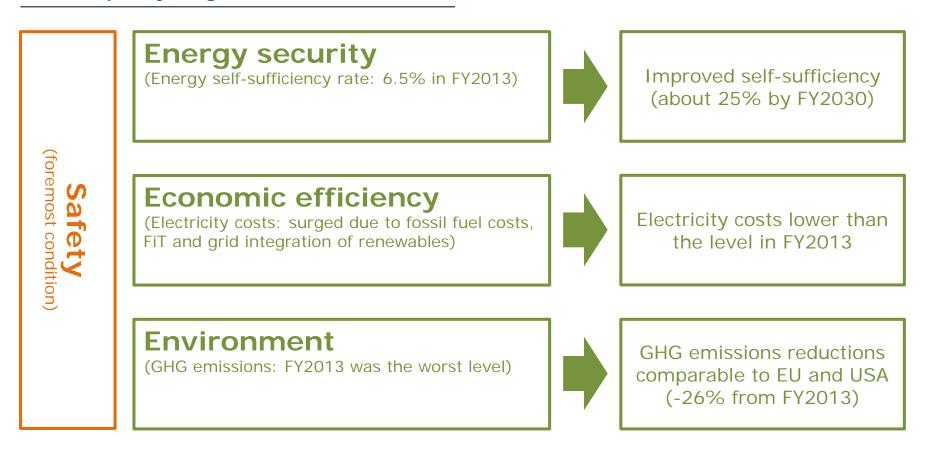


#### Geothermal potential: mainly in national park area



Source for wind and geothermal potential data: MOE, Study on Basic Zoning Information Concerning Renewable Energies (FY 2015), http://www.env.go.jp/earth/report/h28-03/index.html [Accessed 12th September, 2016]

#### "3E+S" policy targets<sup>1</sup>



Japan prioritizes "Energy Security", while improving "Economic efficiency" and pursuing "Environment". Nuclear Safety is foremost condition

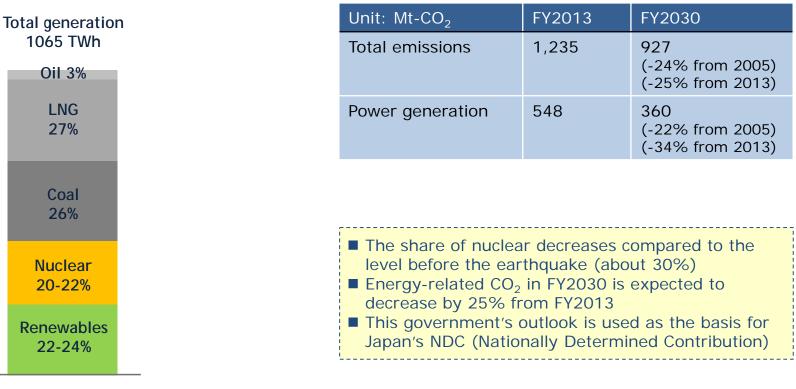
1 Source: METI (2015), Long-Term Supply and Demand Outlook, http://www.meti.go.jp/english/press/2015/0716\_01.html.

# The government pursues relatively well-balanced energy mix to achieve the "3E+S" policy



#### Outlook for power generation<sup>1</sup>

Fiscal year 2030



Energy-related CO<sub>2</sub> emissions<sup>1</sup>

FY2030

1 Source: METI (2015), Long-Term Supply and Demand Outlook, http://www.meti.go.jp/english/press/2015/0716\_01.html.





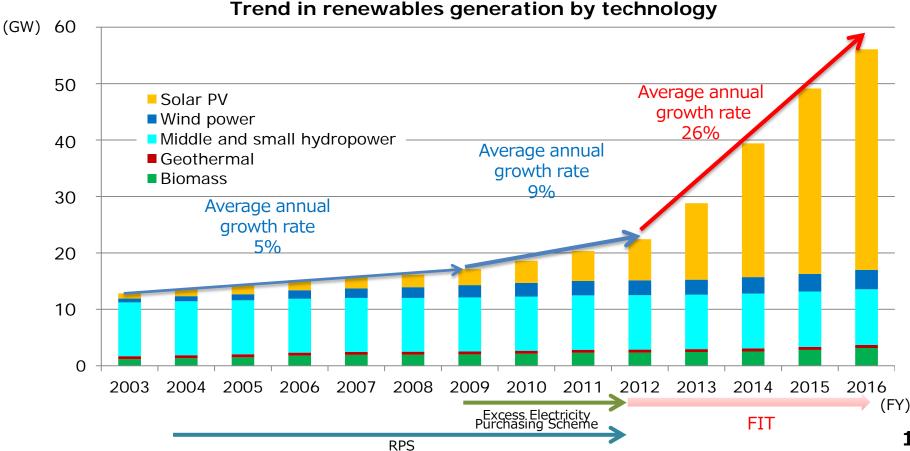
## **1. Overview of the energy trends and perspective in Japan**

## 2. Renewable Energy Policy

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# Renewables have achieved 26% of the average annual growth rate mainly due to the increase of Solar PV

- The main driver shifted from RPS and residential surplus electricity purchasing to FIT in 2012
  - 26% annual increase of renewables
  - ✓ Solar PV rapidly increased (5.6GW (2012)  $\rightarrow$  39GW (2016))



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### Wind Project

## Solar PV Project



Source: SB Energy

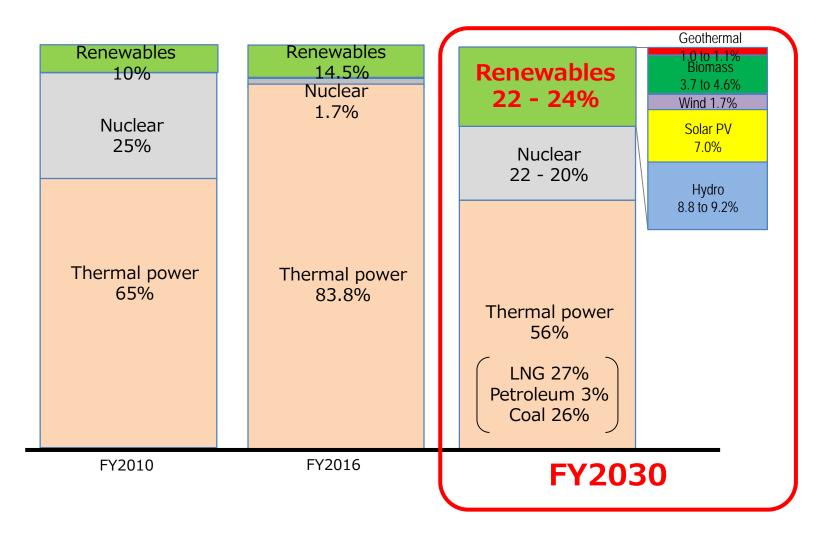
Source: RENOVA

- ✓ Location: Shimane
- ✓ Operation : June 2016
- ✓ Wind: 48MW
- ✓ Electricity Supply: 23,000 houses

- ✓ Location: Chiba (444,000 m<sup>2</sup>)
- ✓ Operation : July 2014
- ✓ PV: 40.4MW
- ✓ CO2 reduction: 15,700 t/year

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# The government sets the target to introduce renewables 22-24% of the power supply by FY2030



APAM

# Toward 2030, the introduction of Solar PV shows the distinctive proportion

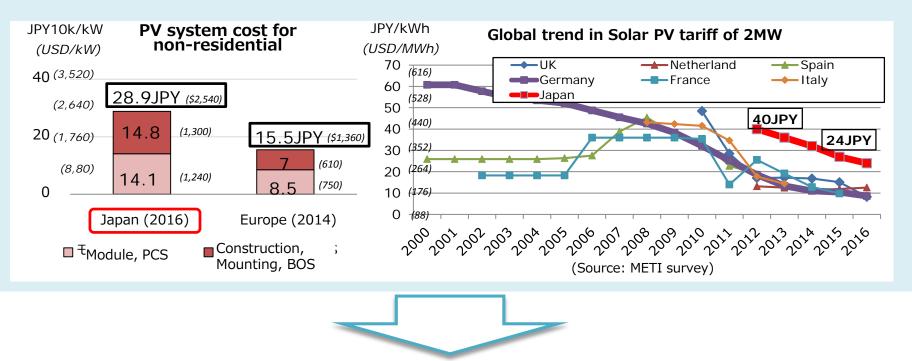
	Before FIT (June 2012)	After FIT [A] (as of Sep 2017)	<u>Target [B]</u> (FY2030)	<u>Progress</u> [A]/[B]
Geothermal	0.5GW	0.5GW	1.4 - 1.6GW	33%
Biomass	2.3GW	3.5GW	6.0 - 7.3GW	53%
Wind	2.6GW	3.4GW	10GW	34%
Solar PV	5.6GW	42.4GW	64GW	66%
Hydro	48.1GW	48.4GW	48.5 - 49.3GW	99%

Source: METI

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### Higher cost/tariff compared with global trends

e.g. Non-residential solar PV 18 JPY/kWh (190 USD/MWh)



- Introduce auction (e.g. solar PV (>2MW) since 2017 / biomass (>10MW) since 2018)
- Set forward-looking **price target** (e.g. midterm price target)

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#### Solar PV accounts for 95% in newly installed capacity under FIT

Sources	Started operation after FIT (MW)	Ratio
Geothermal	15	0.04%
Biomass	1164	3.0%
Wind	829	2.1%
Solar PV (non-residential)	31,732	81.2%
Solar PV (residential)	5,044	12.9%
Solar PV (residential) Mid to small sized hydro (less than 30MW)	<b>5,044</b> 284	<b>12.9%</b> 0.7%
Mid to small sized hydro (less than		

- Set three-year tariff for wind, geothermal, biomass and hydro
- Further foreseeability on coordination of regional stakeholders and adaptation of regulation (e.g. offshore wind)



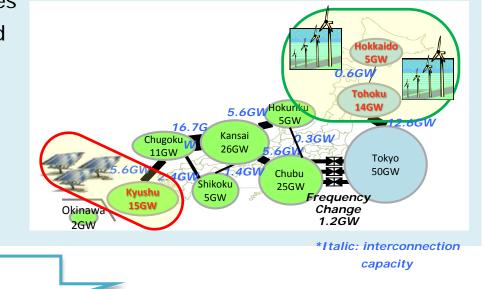
## Challenge III: Grid constraint

#### Interconnection & local grid constraint

e.g. suitable for variable renewables (VRE) but limited regional demand and interconnection capacity

### Curtailment by overcapacity

in the regions suitable for VRE



- Establish organization for cross-regional coordination of transmission (OCCTO)
- Further discussion on the implicit auction for interconnections, Connect & Manage scheme
- Promote self-consuming renewables & demand with storages

(e.g. roof-top solar PV + battery + EV)



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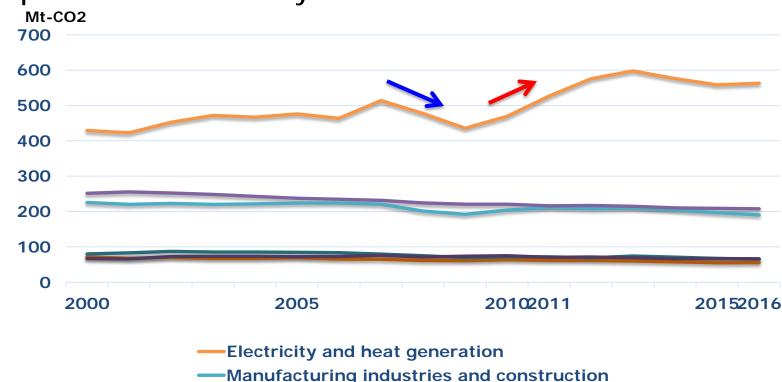
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## **Current Situation in CO2 Emissions**

- Japan's CO2 emissions went down due to financial crisis
- Economic recovery from the crisis resulted in higher emission level, accelerated by shutdown of nuclear plants after Fukushima disaster

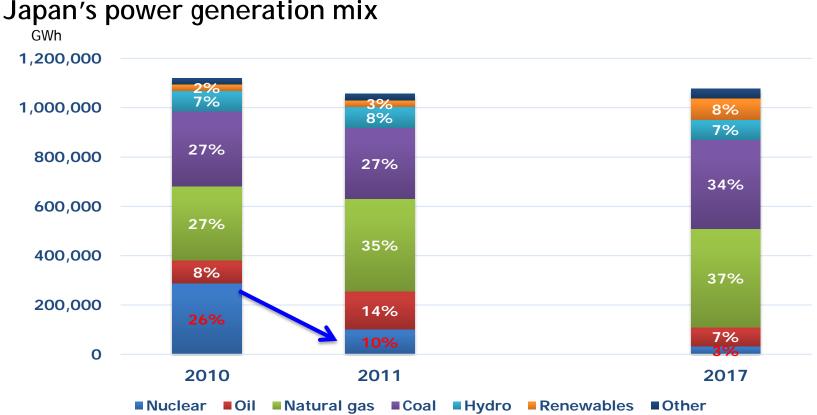


Japan's CO2 emissions by sector

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After Fukushima disaster, nuclear plants were shut down and replaced by natural gas and oil, resulting in higher emission level from power sector.



#### Energy Security

Self-Sufficiency: Currently, 9% only

### **Economic Efficiency**

#### Electricity Price Substantial increase of electricity price from 2011 %FY 2018 Industry=39%, FY2010 11.9 cent/kWh→FY2018 16.6 cent/kWh

Residential=26%, FY2010 17.8 cent/kWh→FY2018 22.5 cent/kWh

#### Renewable levy at 1.9 billion \$ in 2019

(3 billion \$ once all permitted renewables become operational)

#### **Environment**

GHG Emissions Reduction Increasing CO<sub>2</sub> emissions level from fuel combustion after Fukushima



## Japan's 2030 target



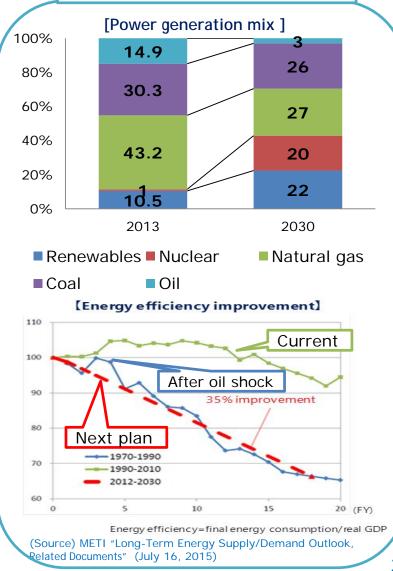
## 26% GHG reduction from 2013 level by 2030

- Building blocks for the target
  - Power generation mix with more renewable and restarted nuclear
  - Massive energy conservation
    - Energy saving amount
       50.3 million kl

Japan's energy related CO2 emissions in 2030 and 2005

Sector	2005 emissions (Mt)	2030 emissions (Mt)	Reduction Ration (%)
Industrial	429	401	-7%
Commercial	279	168	-40%
Residential	201	122	-39%
Transport	225	163	-28%
Energy Transfer	101	73	-28%
Total	1235	927	-25%

Assumption of the Target





#### Total < Energy saving amount ▲ 50.3 million kl>

, ▲ 6 million kl (progress rate: 11.8%) as of FY2015

Industry <▲10.4 million kl>	Commercial <▲12.3 million kl>	
▲1.19 Million kl(11.5%)in 2015	▲1.26 million kl(10.3%) in 2015	
• LED [330 thousand kl/1080 thousand kl 30.6%)] • Industrial Heat Pump [31thousand kl/87.9万kl (3.5%)] • Industrial Motor [40 thousand kl/1660 thousand kl (2.4%)]	<ul> <li>LED <ul> <li>[490 thousand kl/2288 thousand kl (21.4%)]</li> </ul> </li> <li>Energy Efficiency standard for appliance <ul> <li>[250 thousand kl/2784 thousand kl (6.1%)]</li> </ul> </li> <li>BEMS <ul> <li>[430 thousand kl/2353 thousand kl (19.6%)]</li> </ul> </li> </ul>	
Residential <▲11.6 million kl>	Transport < <b>16.1</b> million kl >	
Residential <b>All.</b> 0 million ki /	Transport < A16.1 million ki >	
▲1.11 million kl (9.5%) in 2015	▲2.41 million kl (15.0%) in 2015	
▲1.11 million kl (9.5%) in 2015 • LED	<ul> <li><b>A 2.41 million kl</b> (15.0%) in 2015</li> <li>• Next generation vehicles</li> </ul>	

Source: METI (2017) %Compiling data related to EE measures under Energy Mix



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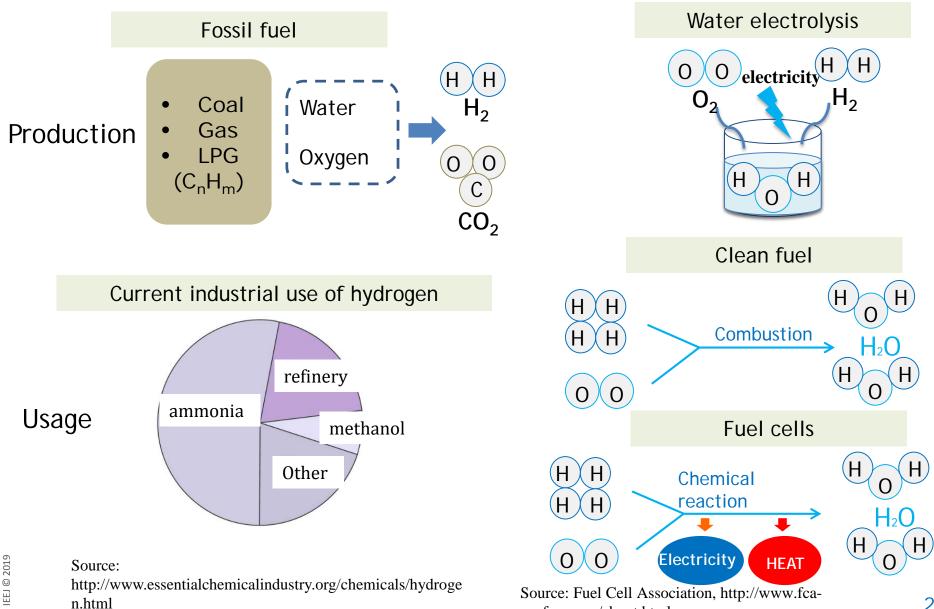
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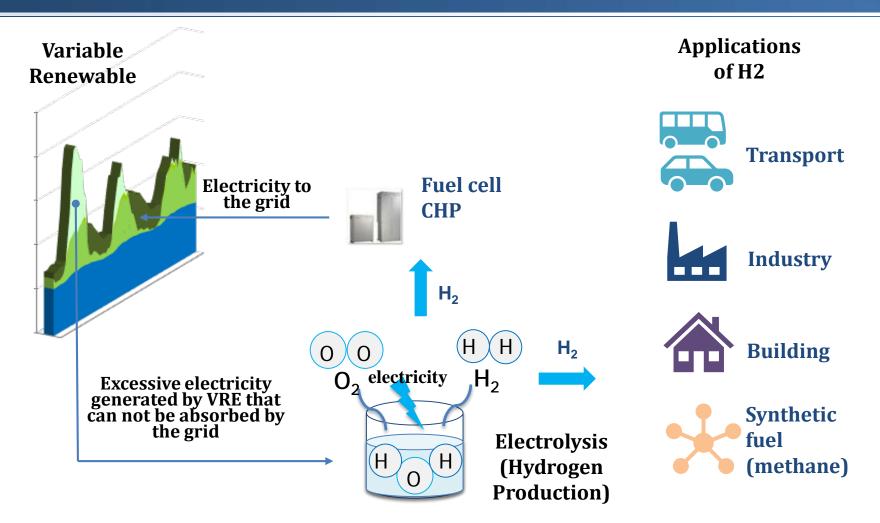
# What is hydrogen





enefarm.org/about.html;

# Why hydrogen: deep decarbonization



- Using excess renewable electricity (electricity that cannot be absorbed by the grid) to produce hydrogen.
- Hydrogen can be utilized in various sectors.

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# PtG projects in Europe



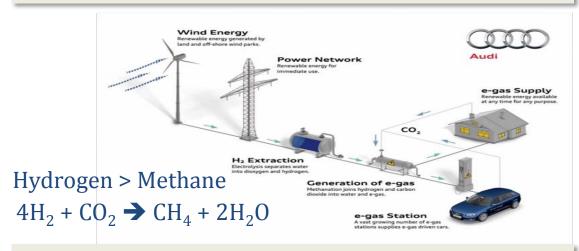
#### Wind $\rightarrow$ H<sub>2</sub> $\rightarrow$ Gas P/L



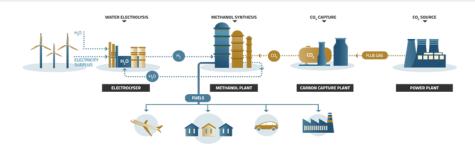
**Remote Island** 



### Wind $\rightarrow$ Synthetic CH<sub>4</sub> $\rightarrow$ GasP/L $\rightarrow$ CNG vehicle



#### Synthetic Methanol



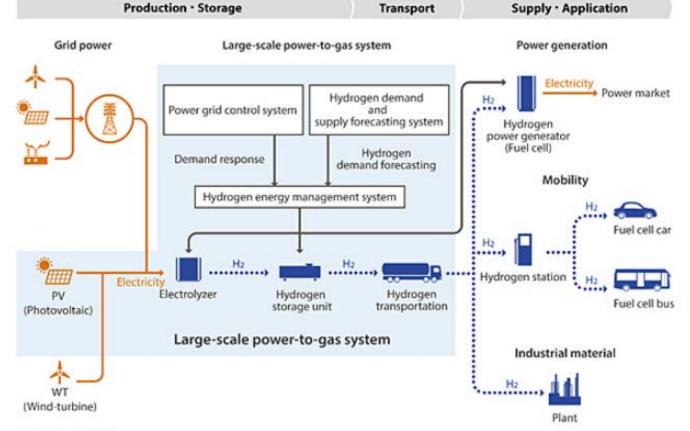
Source: http://www.powertogas.info/power-to-gas/pilotprojekte-im-ueberblick/windgas-falkenhagen/ Source: Audi e-gas project Source: The MYRTE project: implementing hydrogen energy storage through the 'GreEnergy Box' Source: https://www.spire2030.eu/mefco2

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# PtG demonstration project in Japan: Fukushim Hydrogen energy research field (FH2R)

• The new 10,000 kW class hydrogen production facility with world largest electrolysis will start supplying hydrogen in 2020





#### • NEDO

- Toshiba ESS
- Tohoku Electric Power Company
- Iwatani Corporation

#### Renewable energy

Source: NEDO (https://www.nedo.go.jp/english/news/AA5en\_100393.html)

## Hydrogen strategy

- "Basic Hydrogen Strategy" (Prime Minister Abe's Initiative)
  - ✓ World's first national strategy
  - $\checkmark$  2050 Vision: position H<sub>2</sub> as a new energy option (following Renewables)
  - $\checkmark$  Target: make H<sub>2</sub> affordable  $(\$3/\text{kg by } 2030 \implies \$2/\text{kg by } 2050)$

[Supply]



- **3** conditions for realizing affordable hydrogen
  - Inexpensive feedstock (unused resources, renewables)
     Large scale H<sub>2</sub> supply chains

  - [Demand] ••• ③ Mass usage (Mobility  $\Rightarrow$  Power Generation  $\Rightarrow$  Industry)

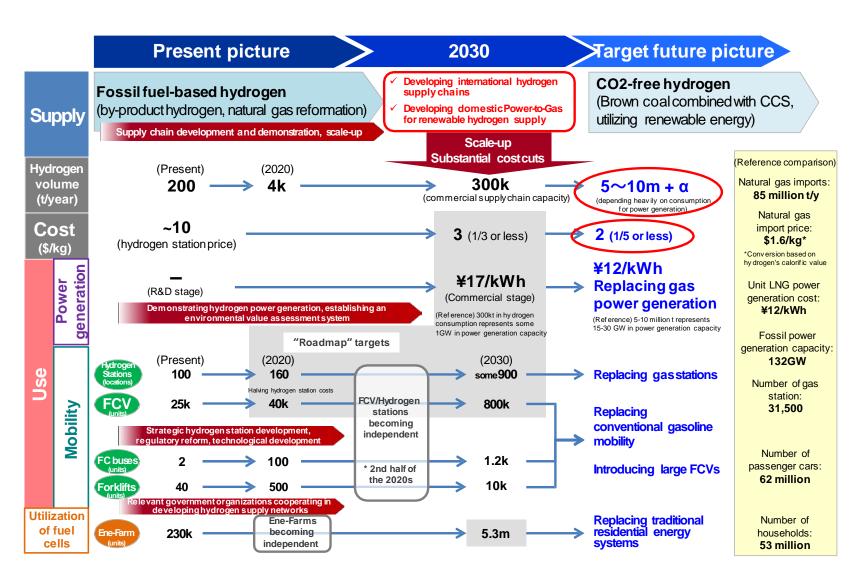
## Key Technologies to be Developed

**Production** Use **Transportation** Fuel Cells (Mobility, Stationary) • Electrolysis System • Energy Carrier • H<sub>2</sub>-fired Generation Brown coal gasification + CCS (LH<sub>2</sub>, MCH, NH<sub>3</sub>, etc.)



#### Source: Ministry of Economy, Trade and Industry (METI)

# Japan's hydrogen strategy: Basic Hydrogen Strategy

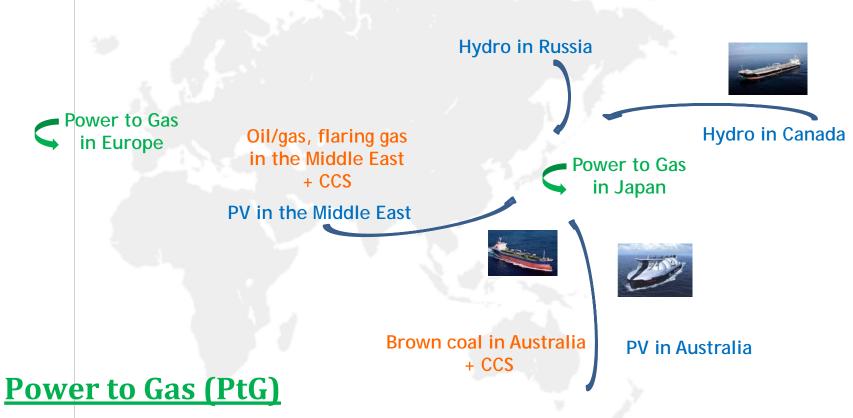


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# Japan's hydrogen strategy: various CO<sub>2</sub>-free hydrogen sources

## Large scale transport of H<sub>2</sub> (either from fossil fuel + CCS or renewables)

- ✓ CO2 free hydrogen can also be produced from fossil fuel + CCS (blue hydrogen).
- ✓ Pilot projects are under way aiming to commercialize long-distance hydrogen shipment.



Led by Europe, recently followed by Japan.



## HySTRA: commercialization of hydrogen supply chain









Source: http://www.hystra.or.jp/en/

## AHEAD: commercialization of hydrogen supply chain



NECキャピタルソリューション株式会社



スパークス・グループ株式会社



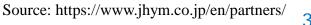


MITSUI&CO.

Source: https://www.ahead.or.jp/en/organization.html

## JHyM: Japan H<sub>2</sub> Mobility, hydrogen refueling station

NISSAN ΤΟΥΟΤΑ HONDA JXTGエネルギー  $= \frac{1}{10} \frac{1}{10}$ IDEMITSU Iwatani 東邦ガス Air Liquide SEIRYU POWER ENERGY 豊田通商 根本通商株式会社 DBJ SMFL 三井住友ファイナンス&リース 損保ジャパン日本興亜 日本政策投資銀行 JA=#リース NEC





# Thank you very much!