



# **IRENA Insights for Energy Transition**

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## Structure of the Presentation

- IRENA overview
- Status and trend for renewable energy
- Costing and high RE cost in Japan
- Grid integration of renewables in the Japanese context
- Renewable energy support schemes

# Introduction



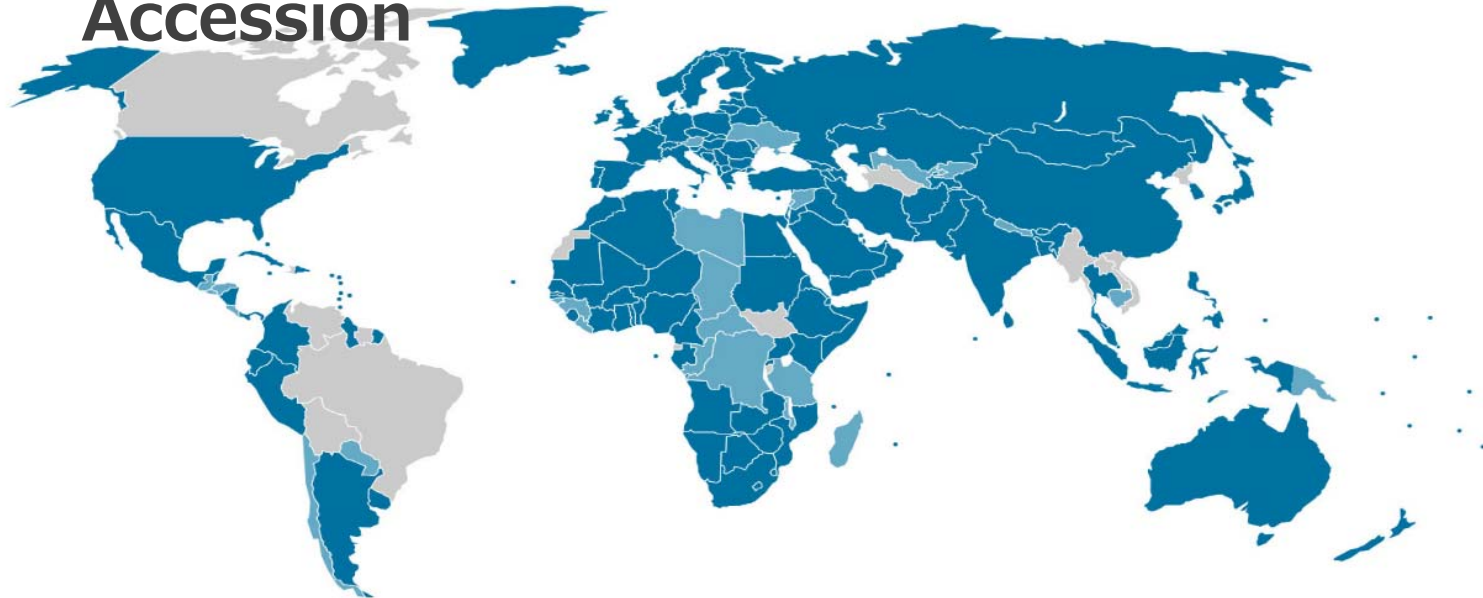
- » Established in 2011
- » Headquartered in Abu Dhabi, UAE
- » First global intergovernmental organisation headquartered in Middle East
- » IRENA Innovation and Technology Centre in Bonn, Germany
- » Permanent Observer to the United Nations – New York
- »



# Global Membership



- **152 Members**
- **28 States in Accession**



# Overview

## Mandate

To promote the widespread adoption and sustainable use of **all forms of renewable energy** worldwide

## Objective

To serve as a **network hub**, an **advisory resource** and an **authoritative, unified, global voice** for renewable energy

## Scope

All renewable energy sources produced in a **sustainable manner**



BIOENERGY



GEOTHERMAL  
ENERGY



HYDROPOWER



OCEAN  
ENERGY



SOLAR  
ENERGY



WIND  
ENERGY

## Thematic Areas Work Programme 2016-2017



- I. Planning for the renewable energy transition
  - Global transition roadmap and macroeconomic impact analysis
  - Power sector transformation
  - Technology status and outlook
- II. Enabling investment and growth
  - Project development support, auctions and other policy tools
  - Standards and quality control
  - Market design and policy
- III. Renewable energy access for sustainable livelihoods
  - IOREC conference, RE for refugee camps
- IV. Regional action agenda
  - Clean Energy Corridors
- V. Islands: lighthouses for renewable energy deployment
  - SIDS Lighthouses
- VI. Gateway to knowledge on renewable energy
  - Energy statistics, costing data

## Close Cooperation with Government of Japan

- Various ministries METI, MAFF, MOFA, MOE

Some recent topics:

- Electricity storage study (released yesterday at ICEF)
- Standards for renewable technologies in harsh environments (ongoing)
- Fukushima related events (next WFES January 2018)
- REmap energy transition roadmaps
- Bioenergy potential assessments, conversion technologies development, environmental impact assessment – Africa, South East Asia
- Pacific Island State workshops, capacity building, training

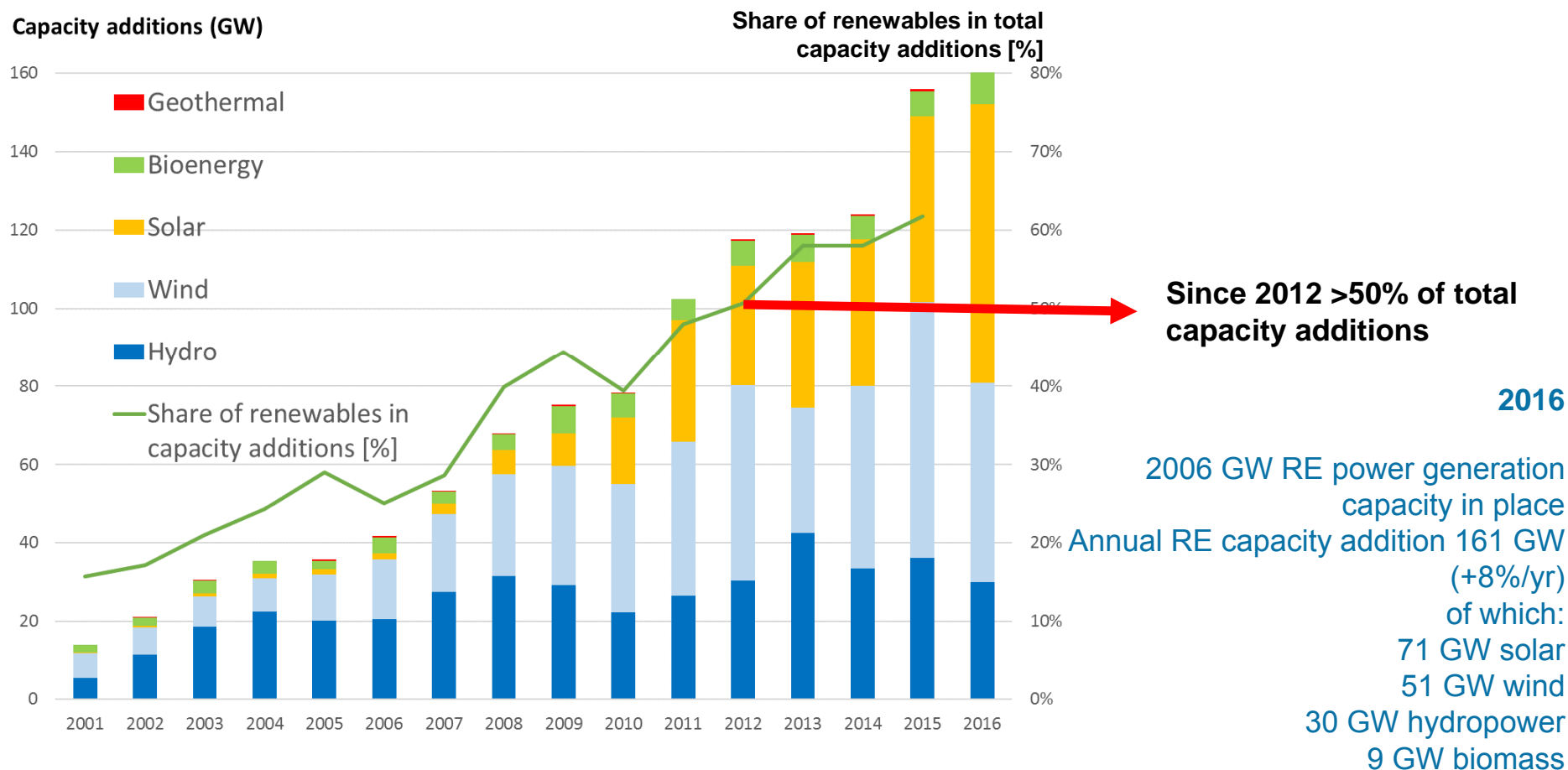




# **STATUS AND TREND FOR RENEWABLE ENERGY**



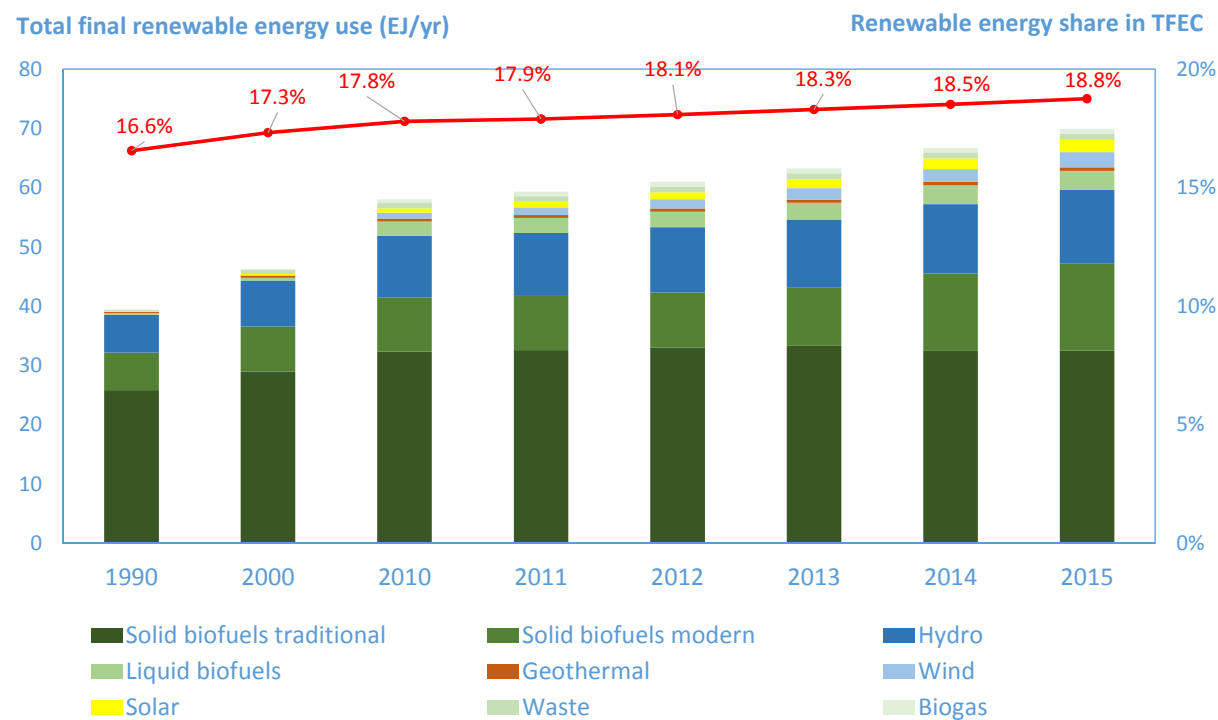
# Ongoing power sector transformation



Source: IRENA statistics

- ⦿ Around 25% renewable power generation share worldwide
- ⦿ Growing by 0.7 percentage per year

## Renewable energy in the global energy mix



During 2010-2015, renewable energy share grew from **17.8% to 18.8%** in total final energy consumption – **0.17%/yr** growth.

# REmap – Roadmap for Renewable Energy future



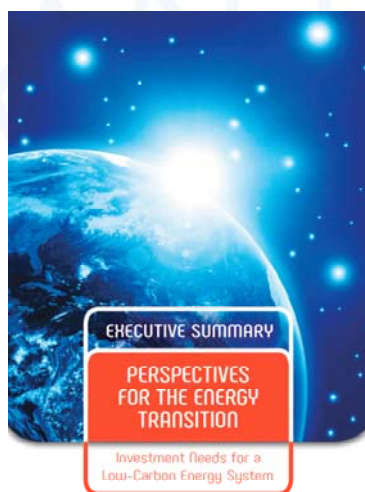
- » IRENA's **Global Renewable Energy Roadmap**
  - » Shows feasible, cost-effective ways to **increase renewable energy deployment** in world's energy mix by 2030 **in line with SDG7**
  - » **Support the G20** in determining pathways for operationalising Paris Agreement with decarbonisation scenarios analysis to 2050, report released in March 2017
  - » **Next Update** April 2018
- 
- » Identifies concrete **technology options** for countries and sectors
  - » Assesses policy and investment **implications**
  - » Outlines **benefits** (economic, social, environmental)
  - » In cooperation with **70 countries**
  - » **30 publications to date and datasets**
  - » **12 individual country reports for major economies – Japan is still missing**



# A global view to 2050 – Energy Transition

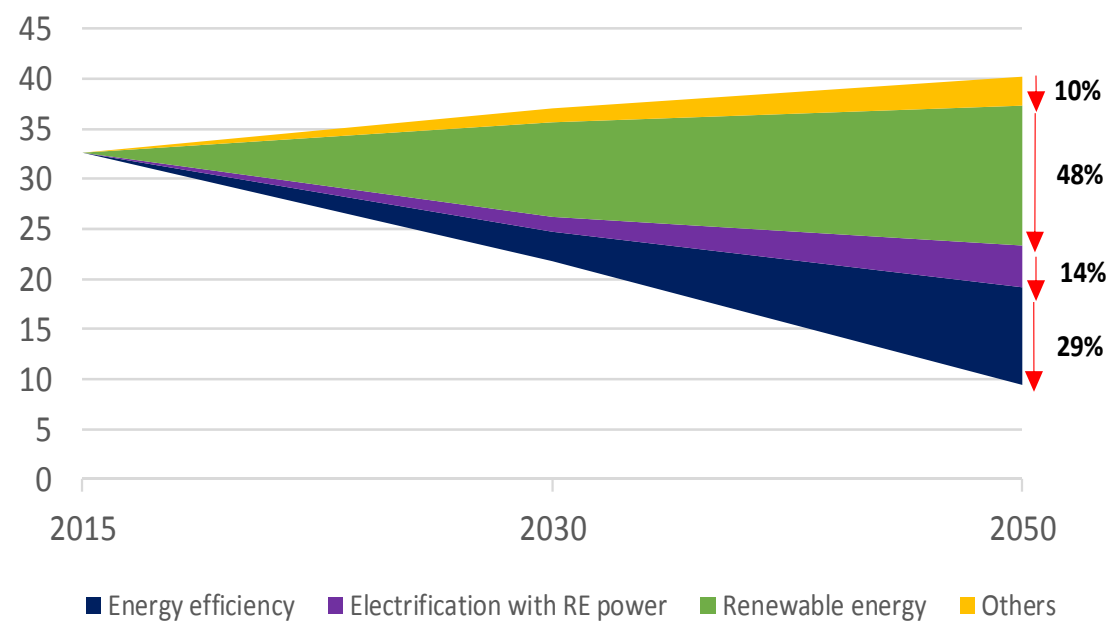
To meet 2 °C climate target set at COP 23 in Paris 2015

- Carbon intensity of energy: needs to fall by 85% in 2015-2050
- Energy-emission budget: 790 Gt CO<sub>2</sub> from 2015 till 2100



IRENA/IEA, 2017

Total energy CO<sub>2</sub> emissions from all sectors (Gt CO<sub>2</sub>/yr)

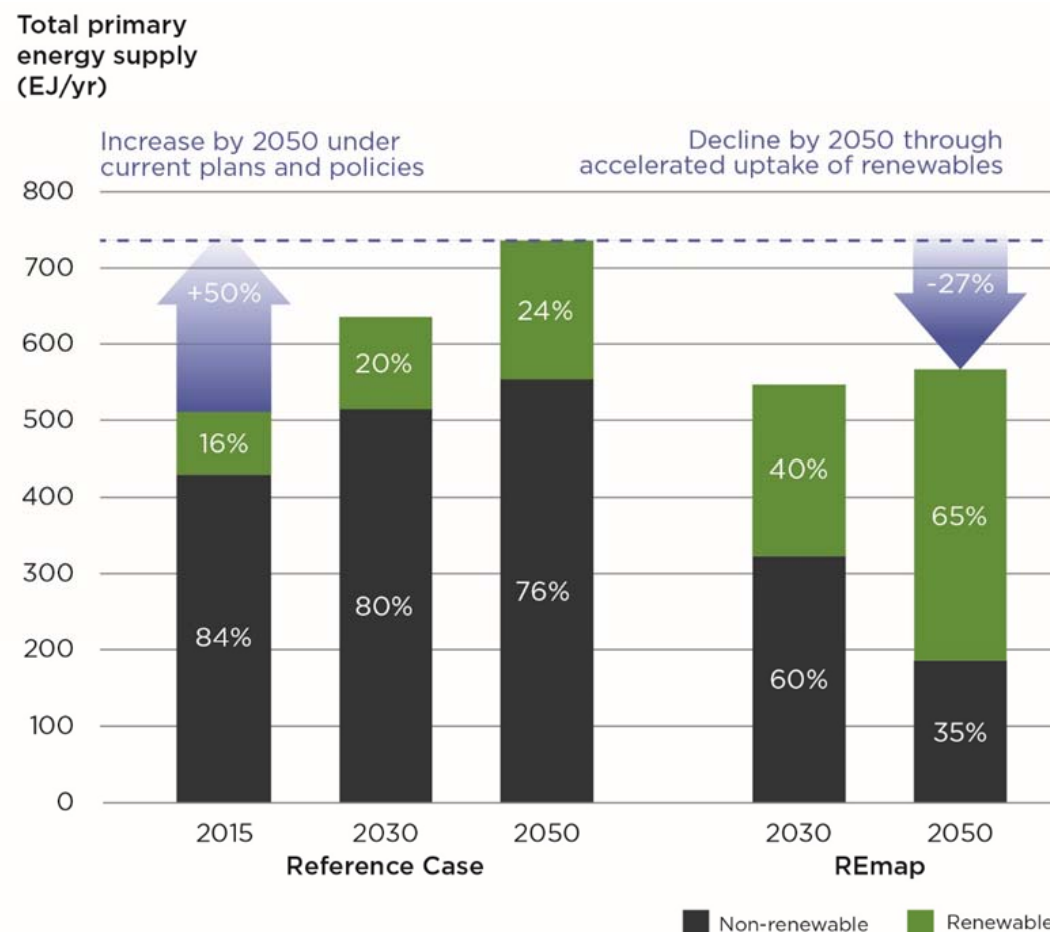


- G20 has formulated energy and climate action agenda
- Global energy in transition towards decarbonisation

# A global view to 2050 – Energy Transition

Renewable energy and energy efficiency can account for more than **90%** of emission mitigation

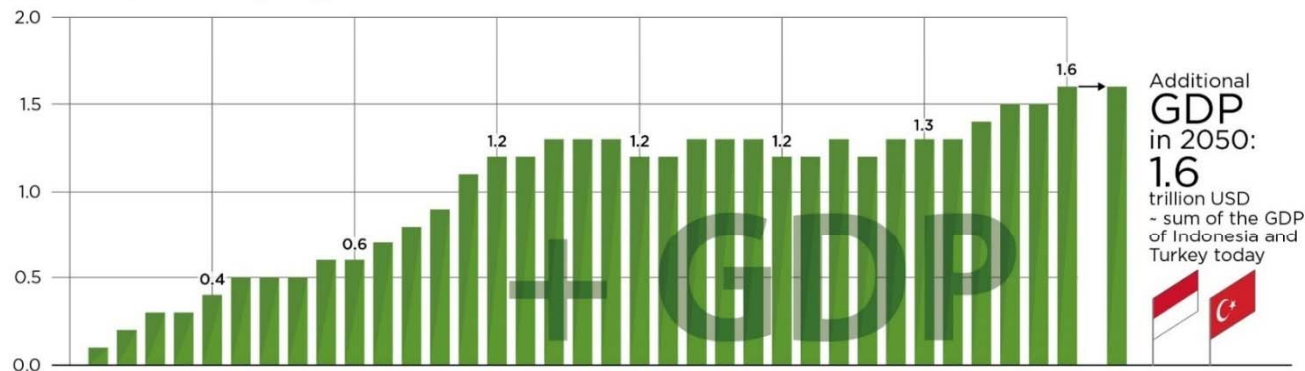
- Renewables acceleration: needs an 8-fold increase compared to recent years
- Renewables in 2050: represent 2/3 of the energy supply
- Efficiency gains: need to rise to 2.5% per year in 2015-2050 (from 1.8%/yr in 2015)



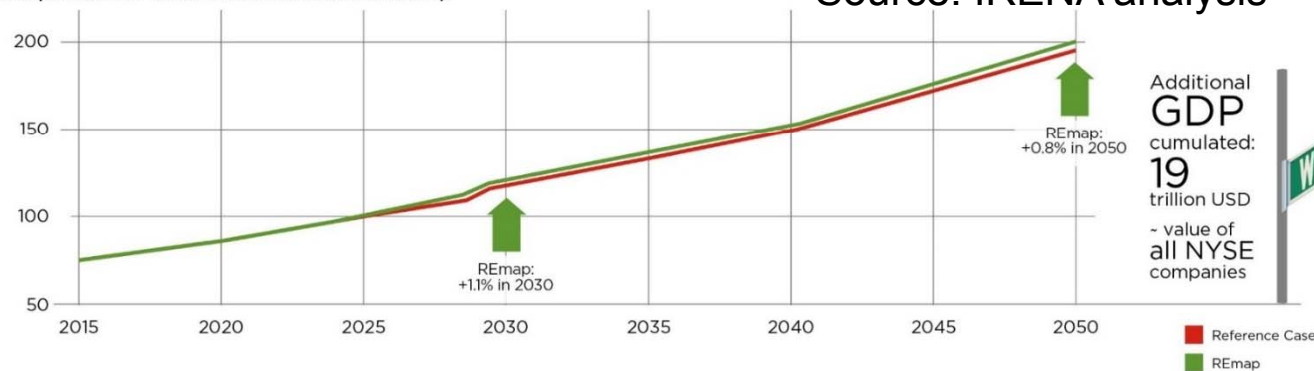
Source: IRENA analysis

# Economic benefits

Additional GDP in trillion USD (REmap)



Comparison GDP under Reference Case and REmap

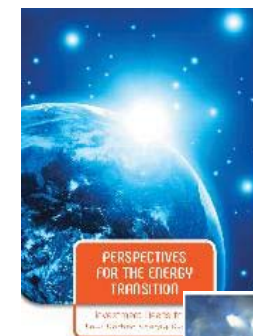


- Decarbonising the energy sector in line with REmap increases global GDP by around 0.8% by 2050 compared to the Reference Case
- That is the equivalent of almost 19 trillion USD in increased economic activity between today and 2050.
- Policy benefits exceed the cost by a factor 2-6.



# The global energy system is already transitioning with promising benefits

*Job creation can potentially increase to 26 million in 2050*

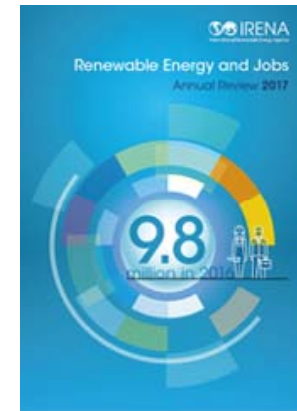
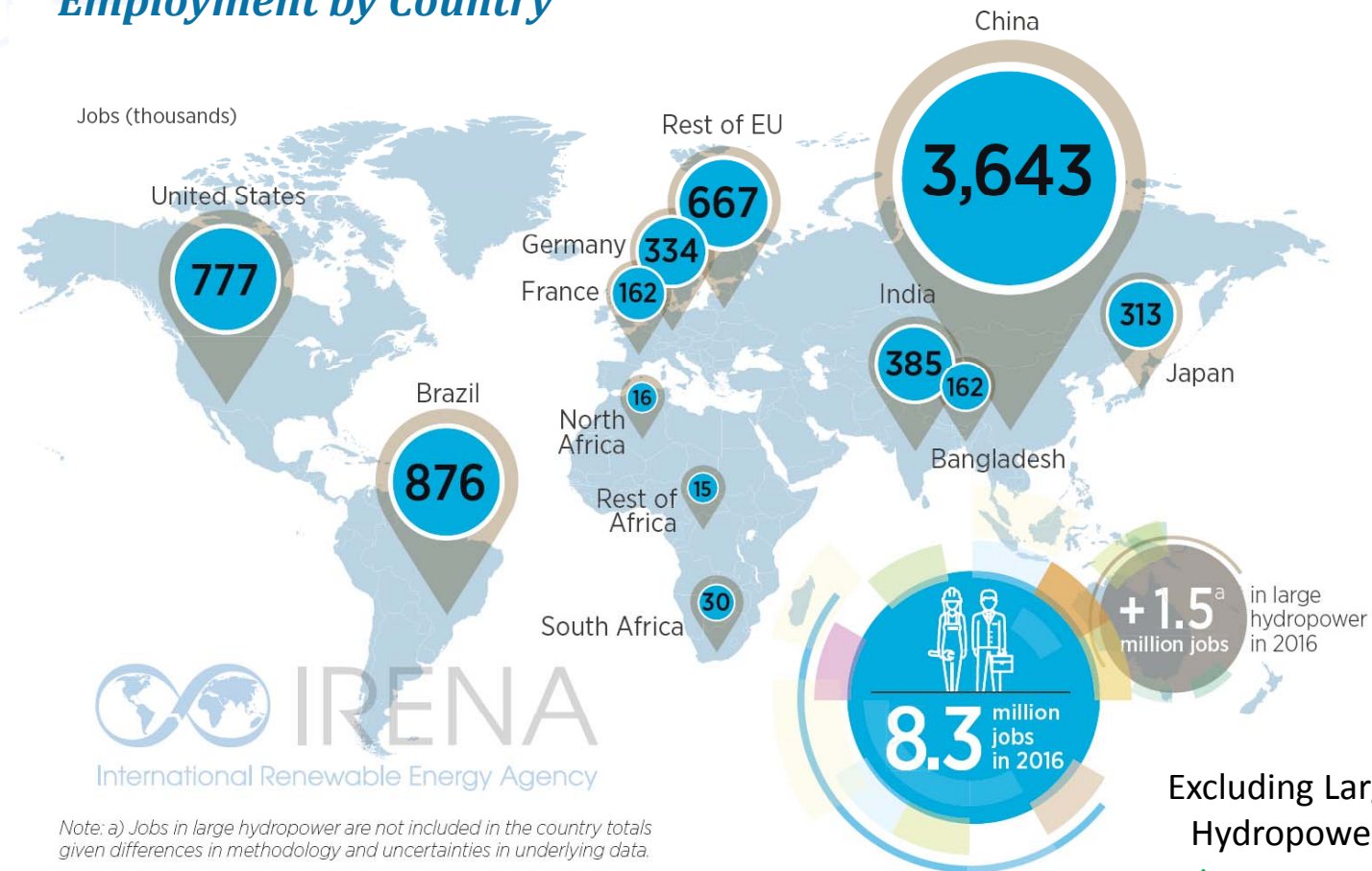


Source: IRENA (2017),  
*Perspectives for the  
energy transition:  
investment needs for a  
low-carbon energy  
system.*



# Renewable energy jobs globally today

## Employment by Country



Including Large Hydropower

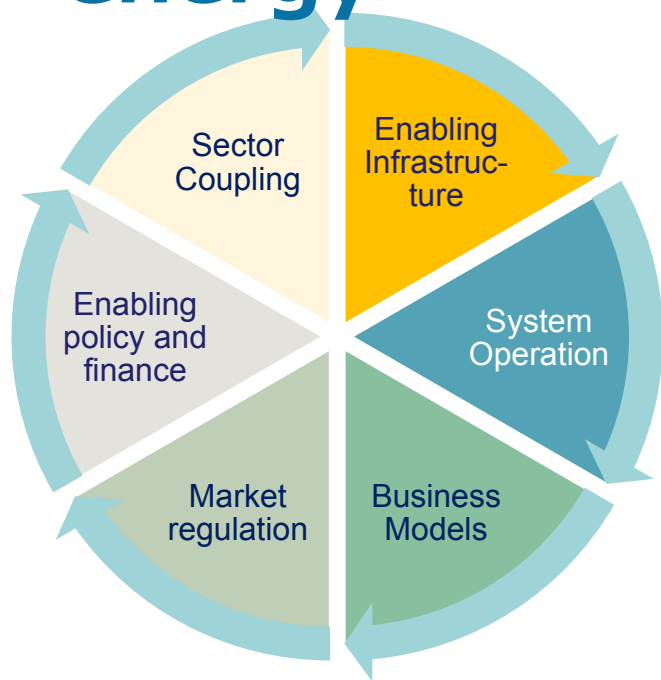
**↑1.1%**

Excluding Large Hydropower

**↑2.8%**

Source: IRENA (2017), Renewable Energy and Jobs – Annual Review 2017

# A different approach for climate change: Systemic innovation in renewable energy



- IRENA Innovation Week 2<sup>nd</sup> edition Q2 2018



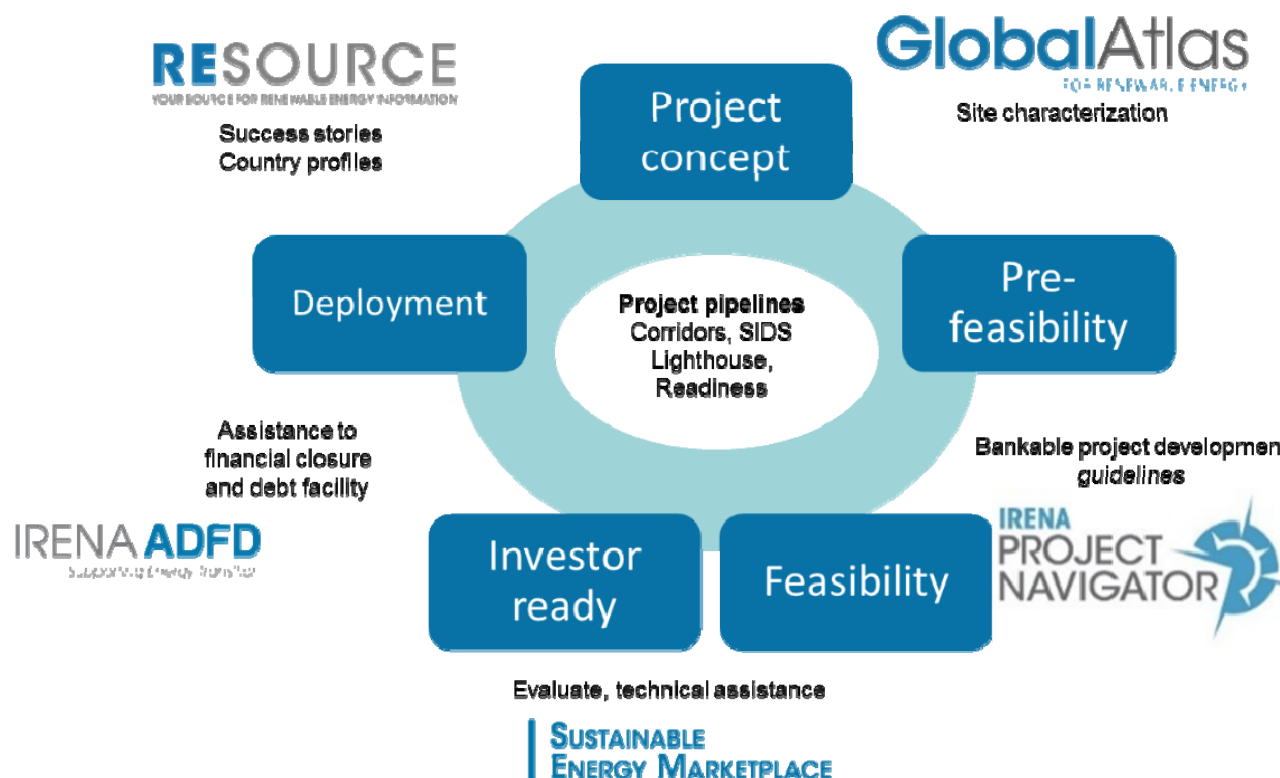
- Innovation Landscape Report – Q1 2018

- Innovation Outlook Series
- Forthcoming studies in Electric Vehicles & Thermal Storage



- **Technology Briefs:** Over 25 studies on RE technologies and its functionalities In cooperation with others such as IEA-ETSAP

# Climate change action: Unlocking financing for RE projects





# **COSTING AND HIGH RE COST IN JAPAN**

# IRENA's project cost information database:

## Scope and coverage

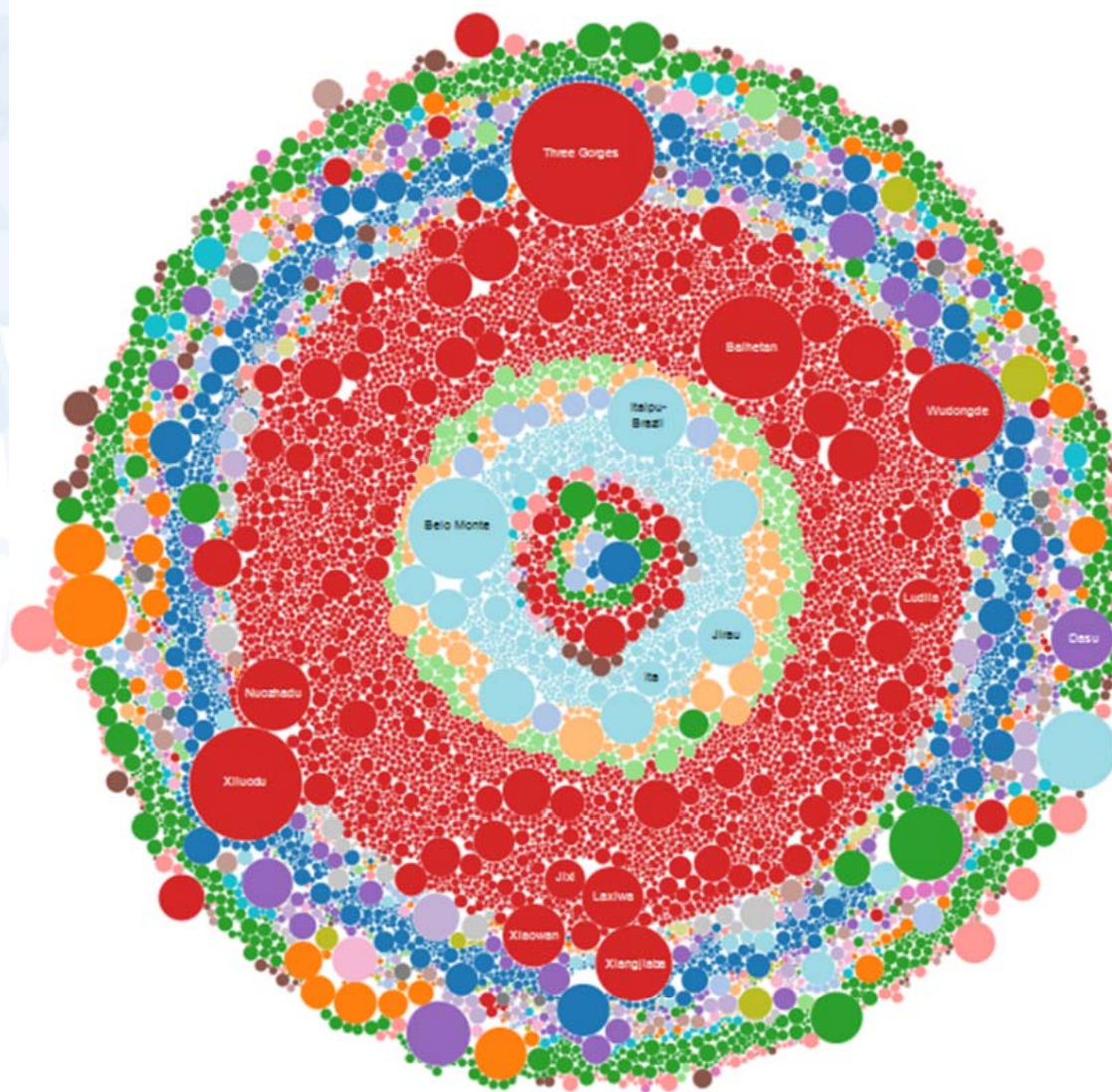


Power: 15 000 utility-scale projects,  
¾ million small-scale solar PV  
7000 utility-scale PPAs  
Smaller dataset on biofuels/EVs  
Stationary applications being added

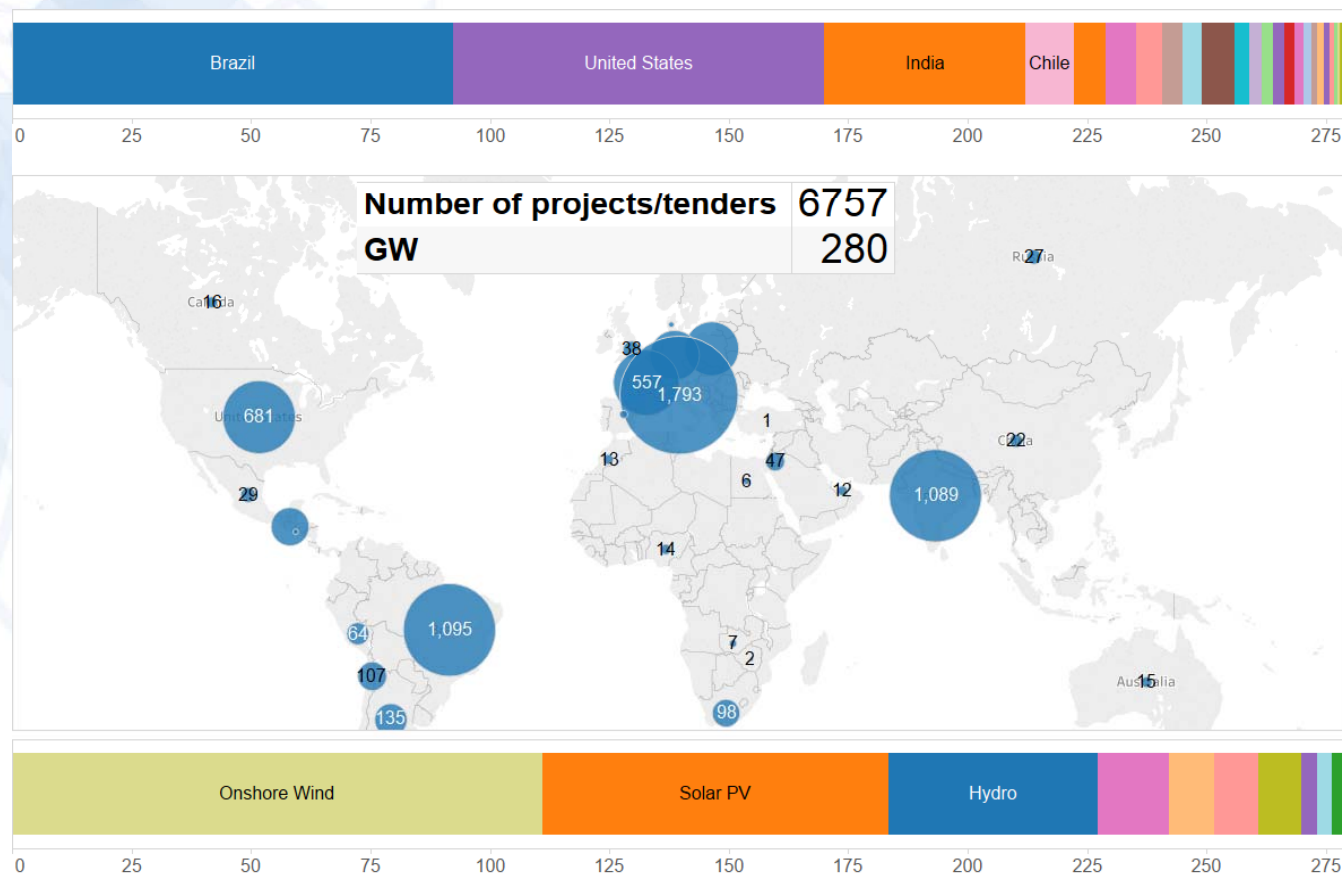
Power: database concentrated in non-OECD  
as more publicly available information  
(e.g. multi-lateral financing, development projects, etc)



## So what does 15000 projects look like?



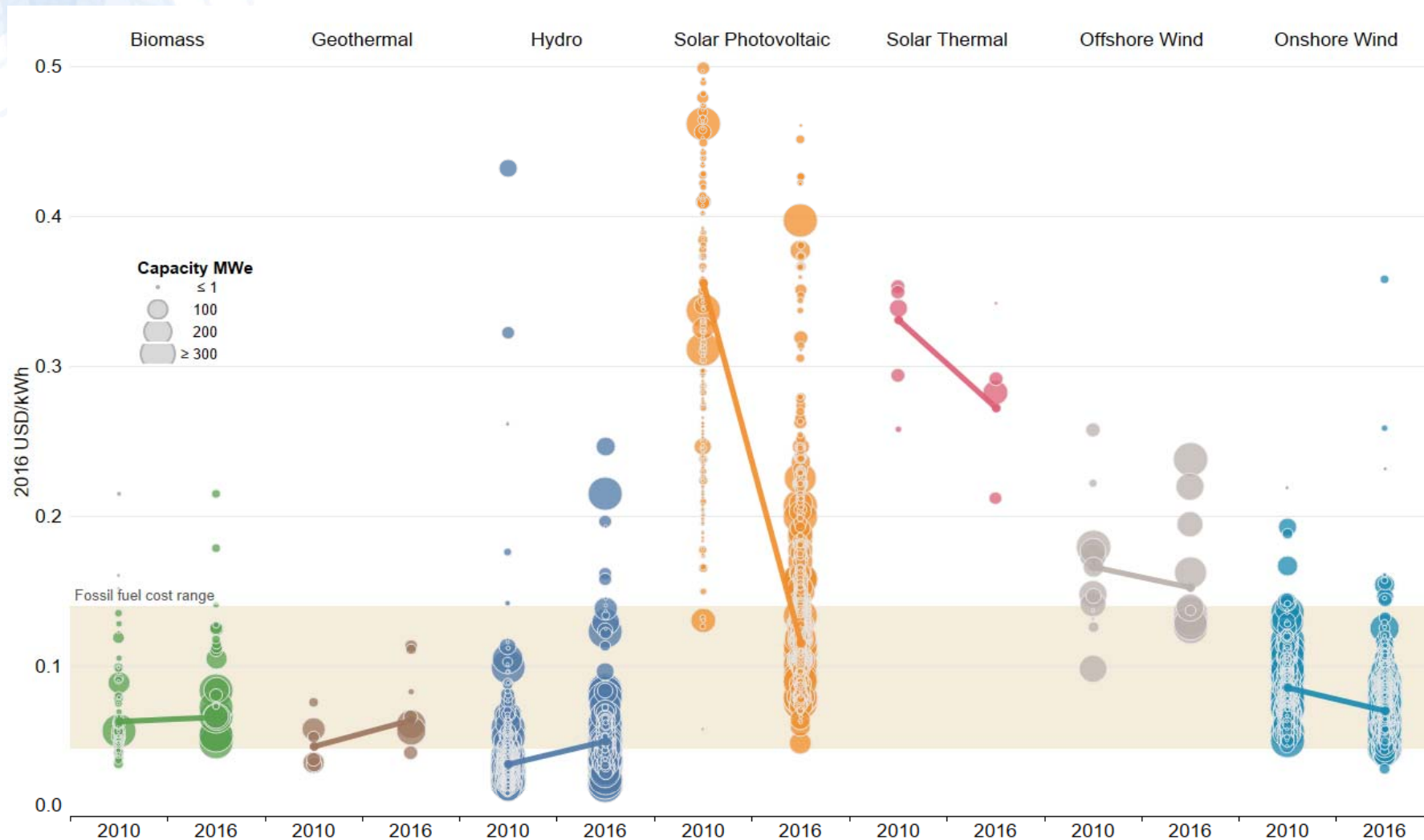
## Auction and tender database



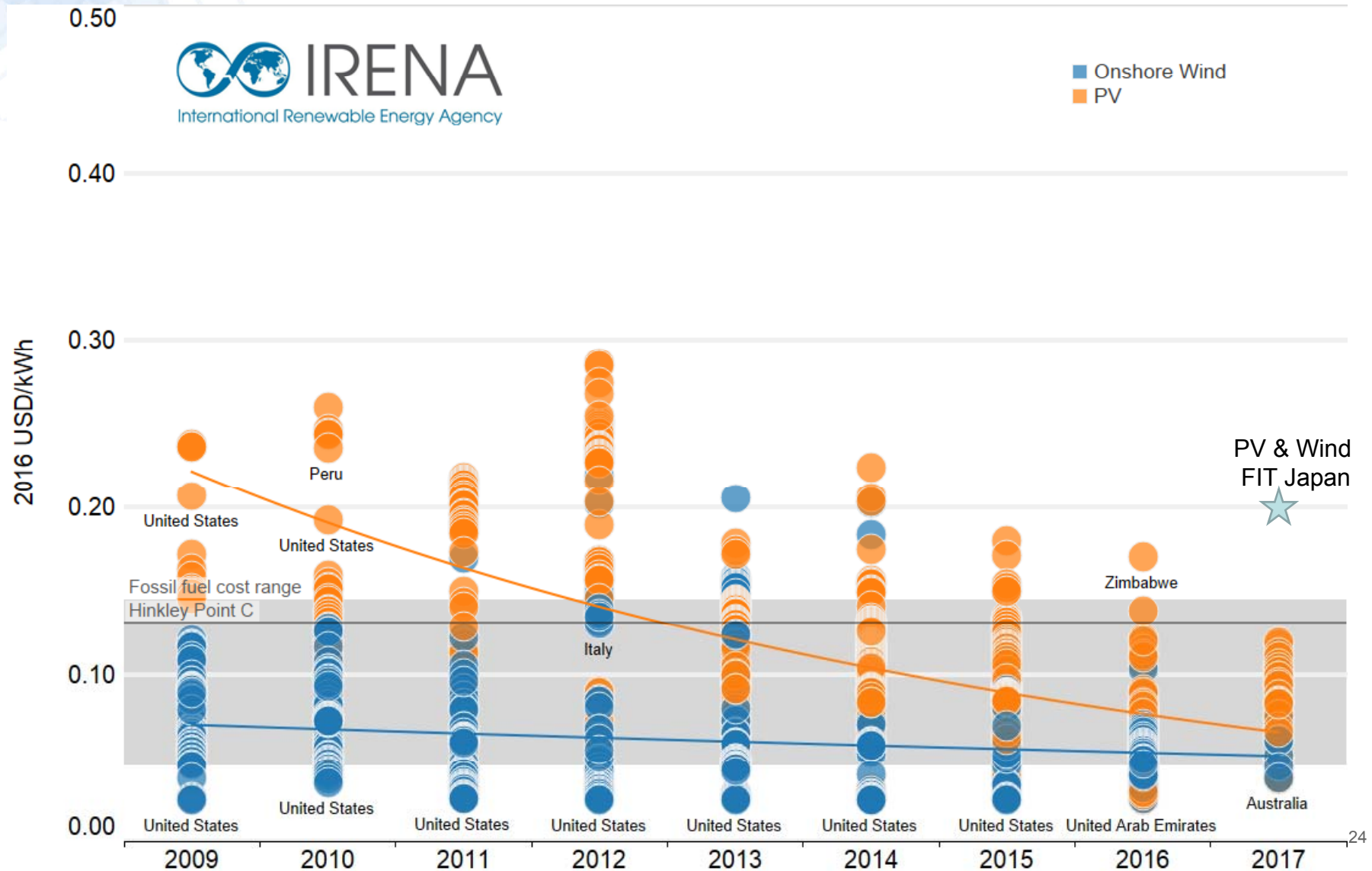


# LCOE – Global Overview

## Most remarkable results for solar PV



# Rapidly falling cost Global purchasing power agreement overview



# Wind power costs are falling...

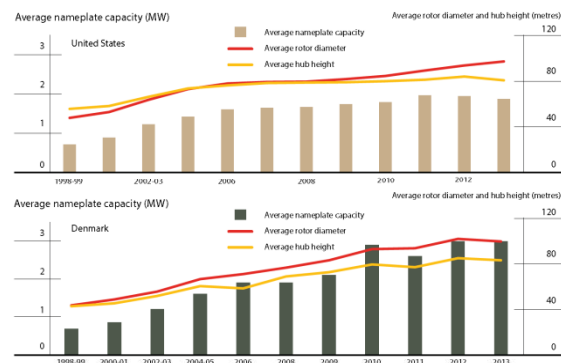
Higher capacity factors from improved technology



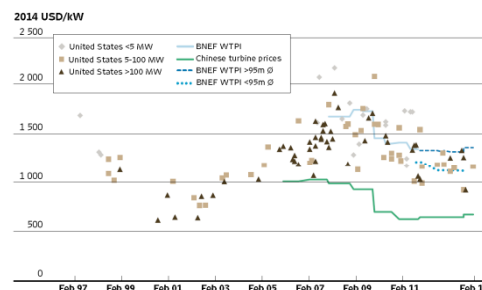
Wind turbine cost reductions



LCOEs are falling

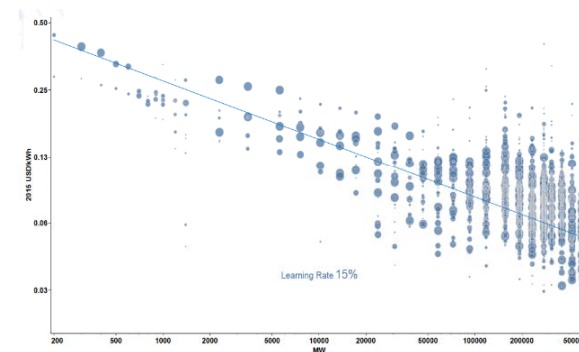


Sources: Wiser and Bollinger, 2014; Danish Energy Agency, 2014; and GlobalData, 2014



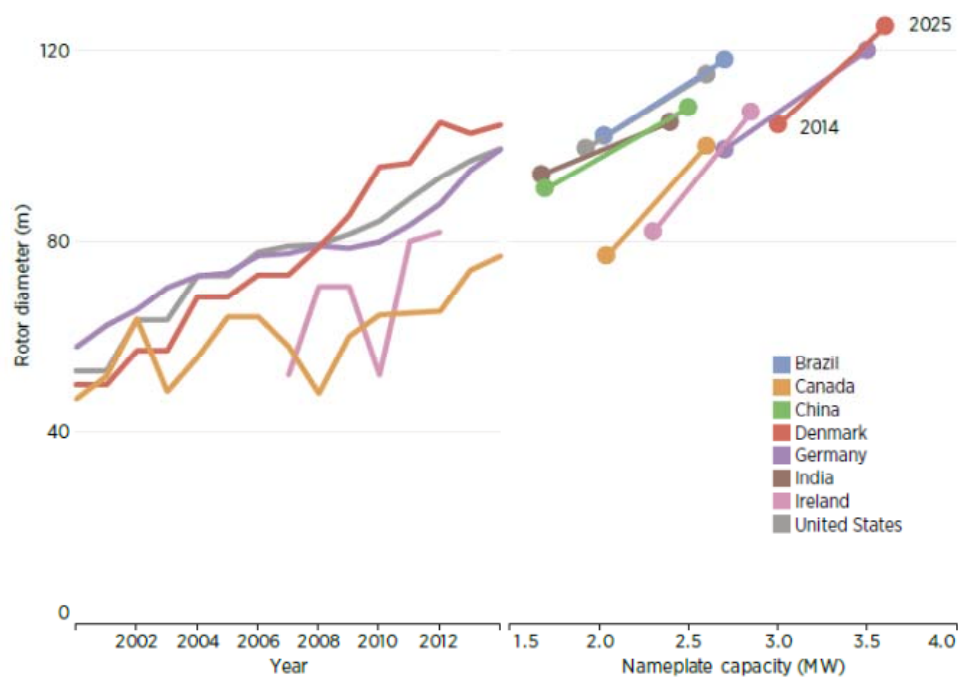
Sources: Wiser and Bollinger, 2014; CWEA, 2013; BNEF, 2014c; and Global Data, 2014.

Note: BNEF WTPI represents the half-year average for non-Asian markets, while the United States data are for the specific month of a particular turbine contract and the Chinese data are annual averages.



## Onshore Wind: Rotor Diameters & Nameplate Capacity

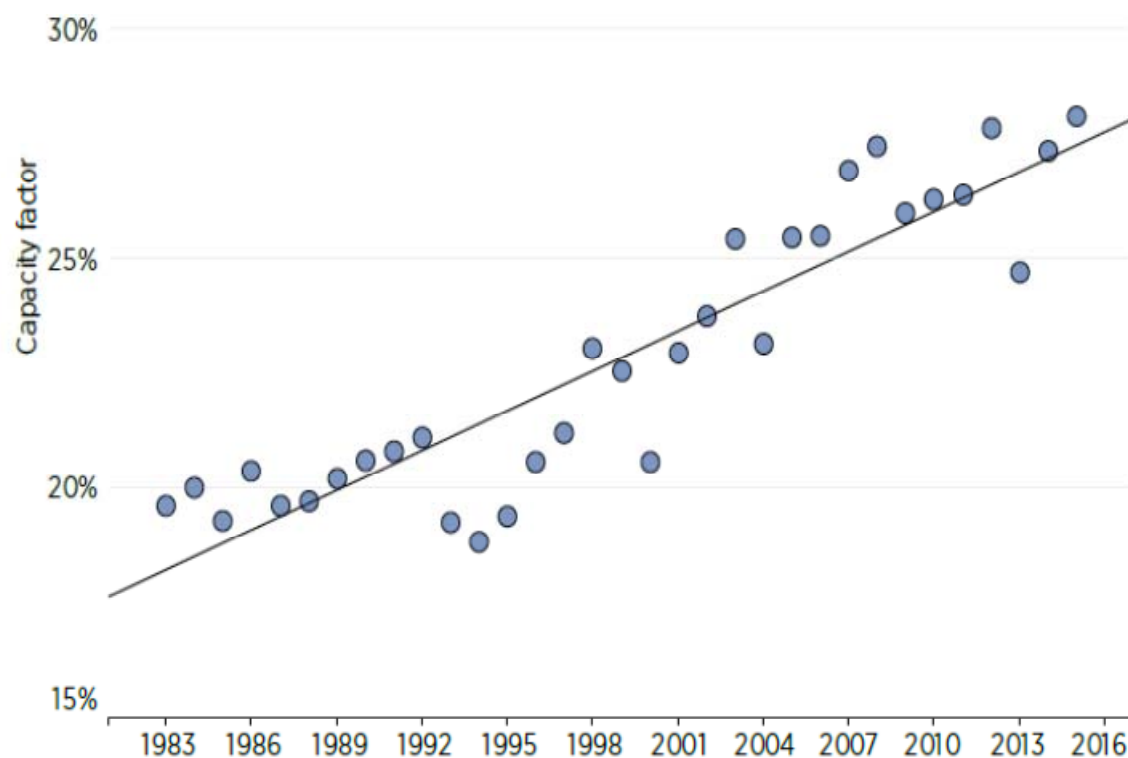
Rotor Diameters & Nameplate Capacity in Key Markets



Rotor diameters have increased markedly between 2000 and 2014 while nameplate capacity is expected to increase further in key markets up to 2025

# Onshore Wind: Capacity Factors

Global Weighted Average Capacity Factors – 1983 - 2015

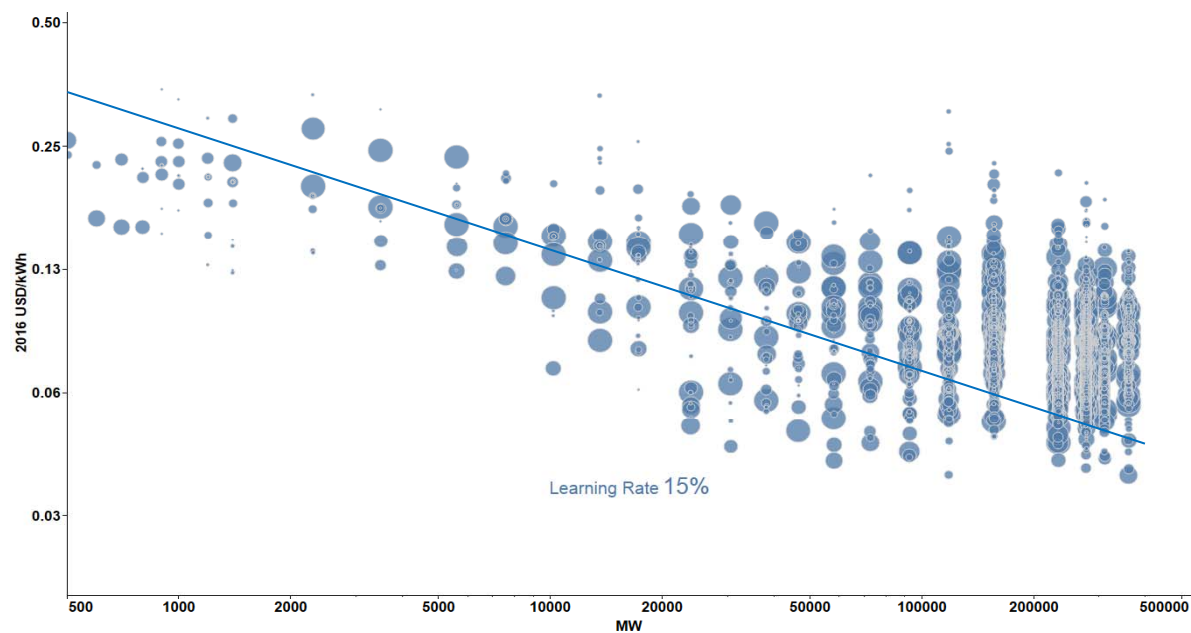


Global average capacity factors grew by 35% between 1983 and 2014, rising from an estimated 20% in 1983 to 27% in 2014 (a 35% increase)

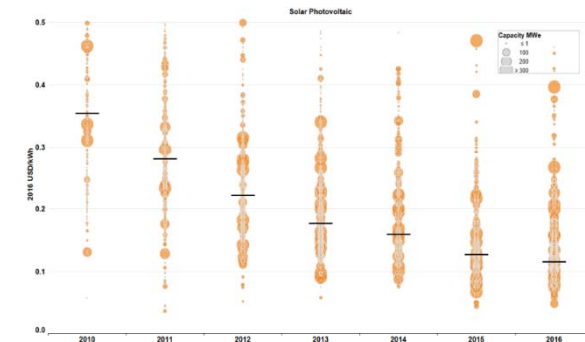
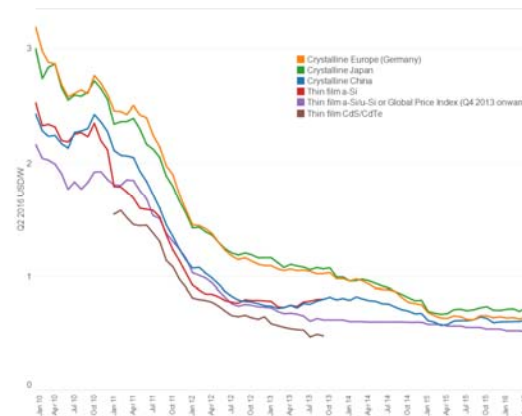
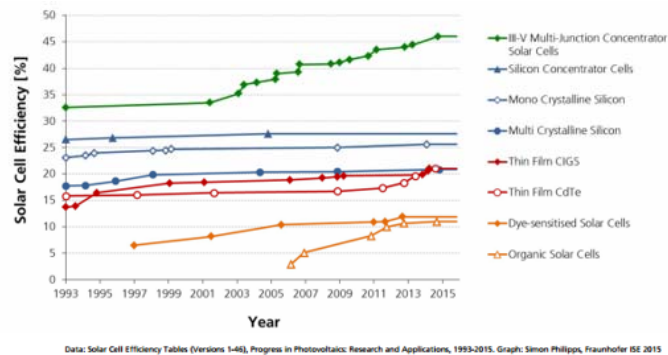
# Global Onshore Wind Learning Curve

## Levelised cost of electricity

### 1983-2016

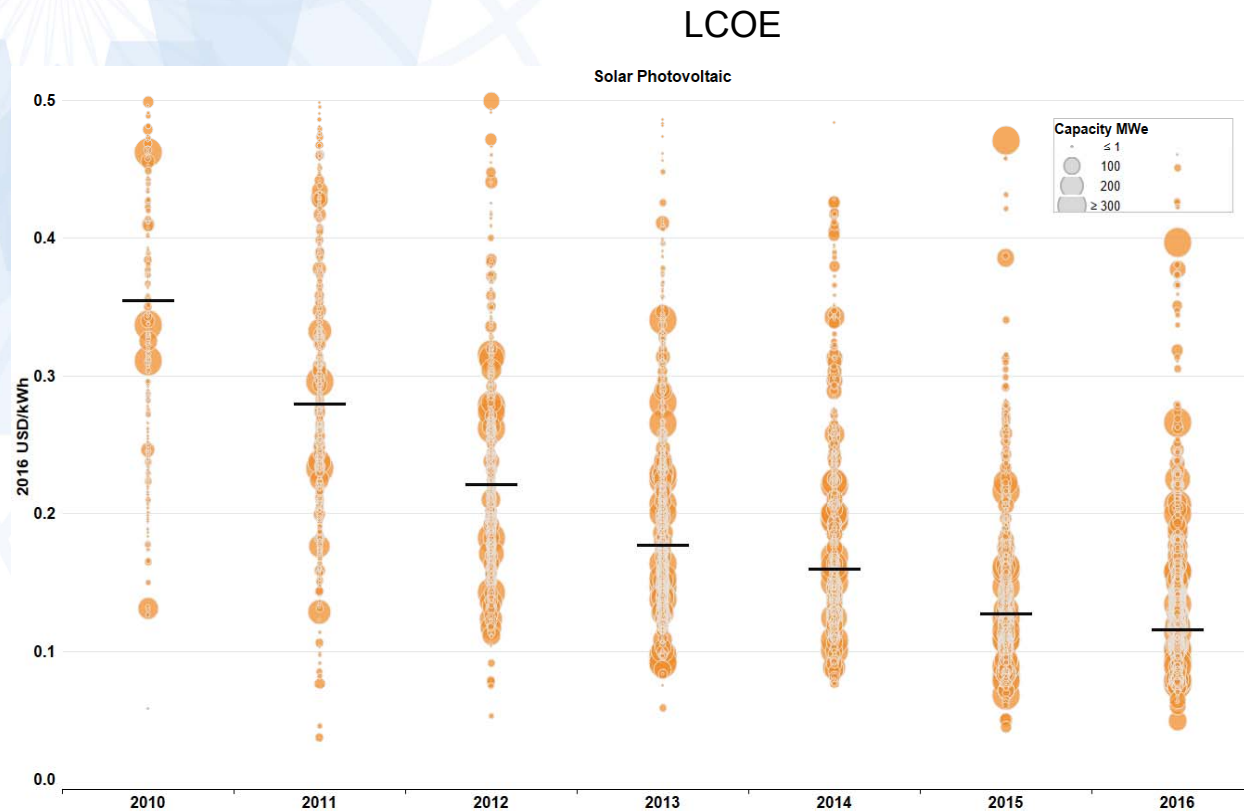


# Solar PV costs are falling...





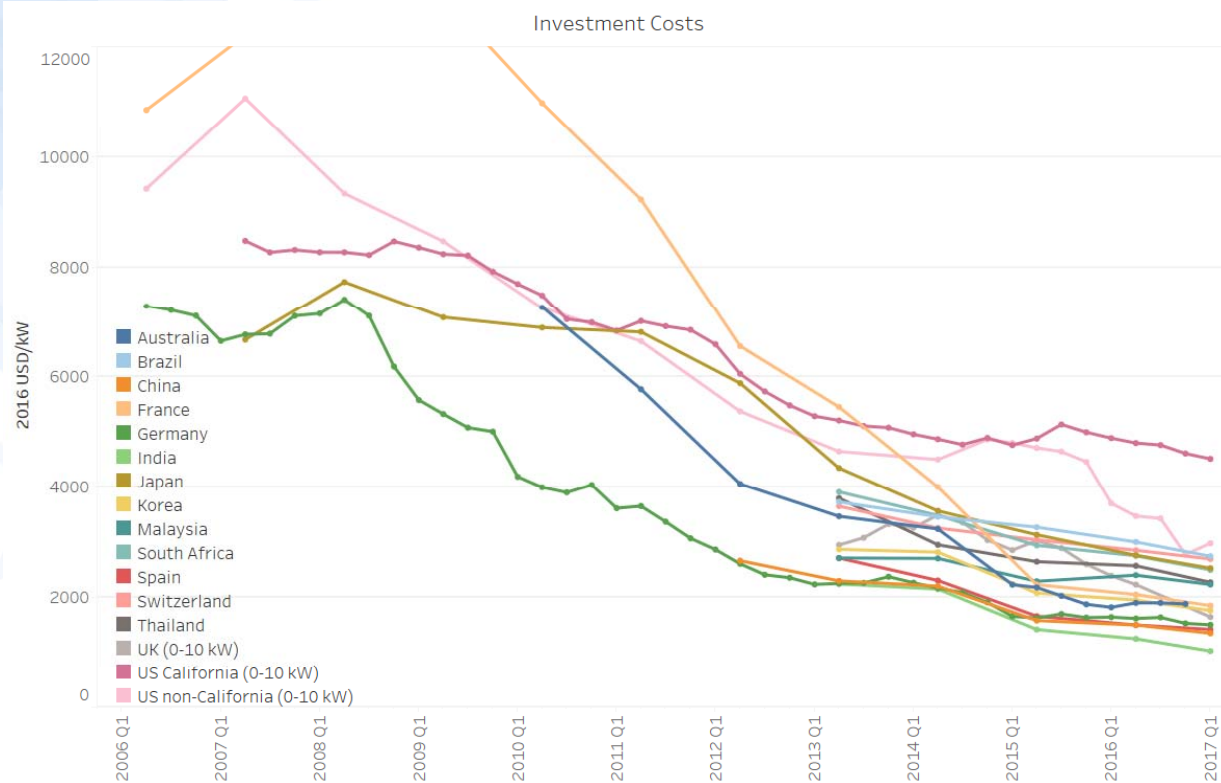
## Solar PV utility-scale projects



Global weighted average  
LCOE 2010-16

**-68%**

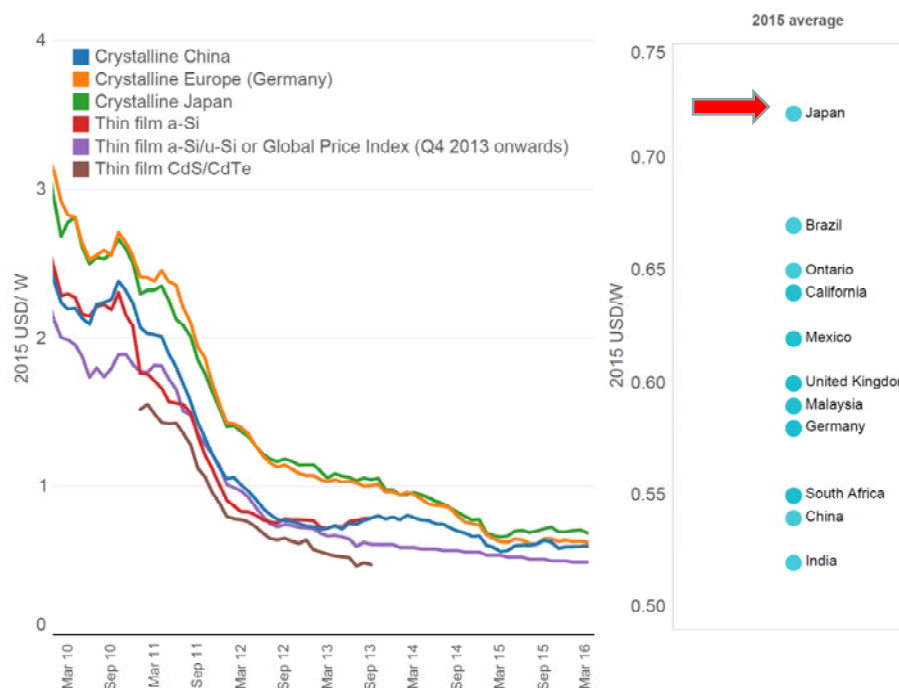
## Residential solar PV: Cost differentials persist



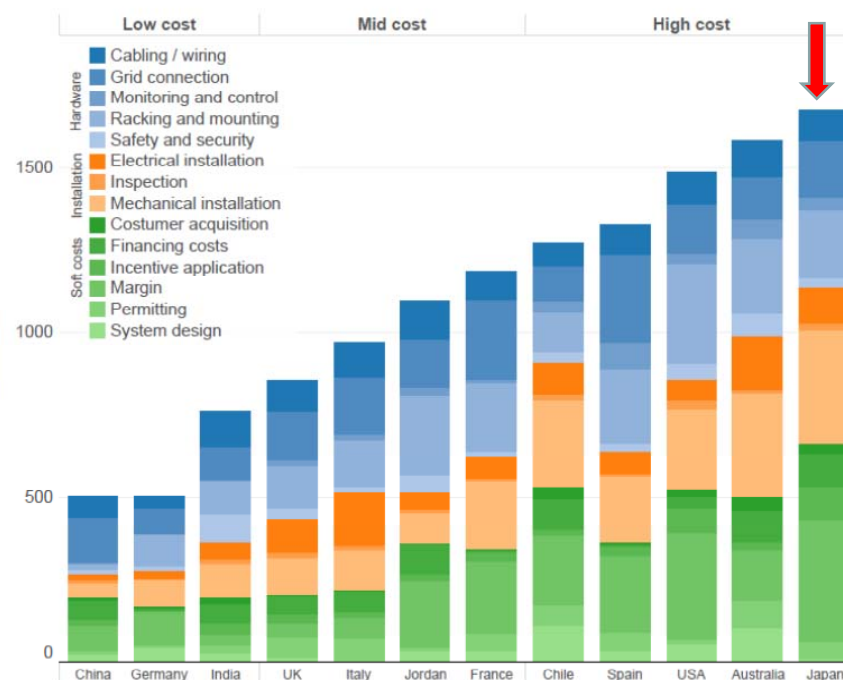
# Country prices breakdown

## *Japan at the upper end of the range*

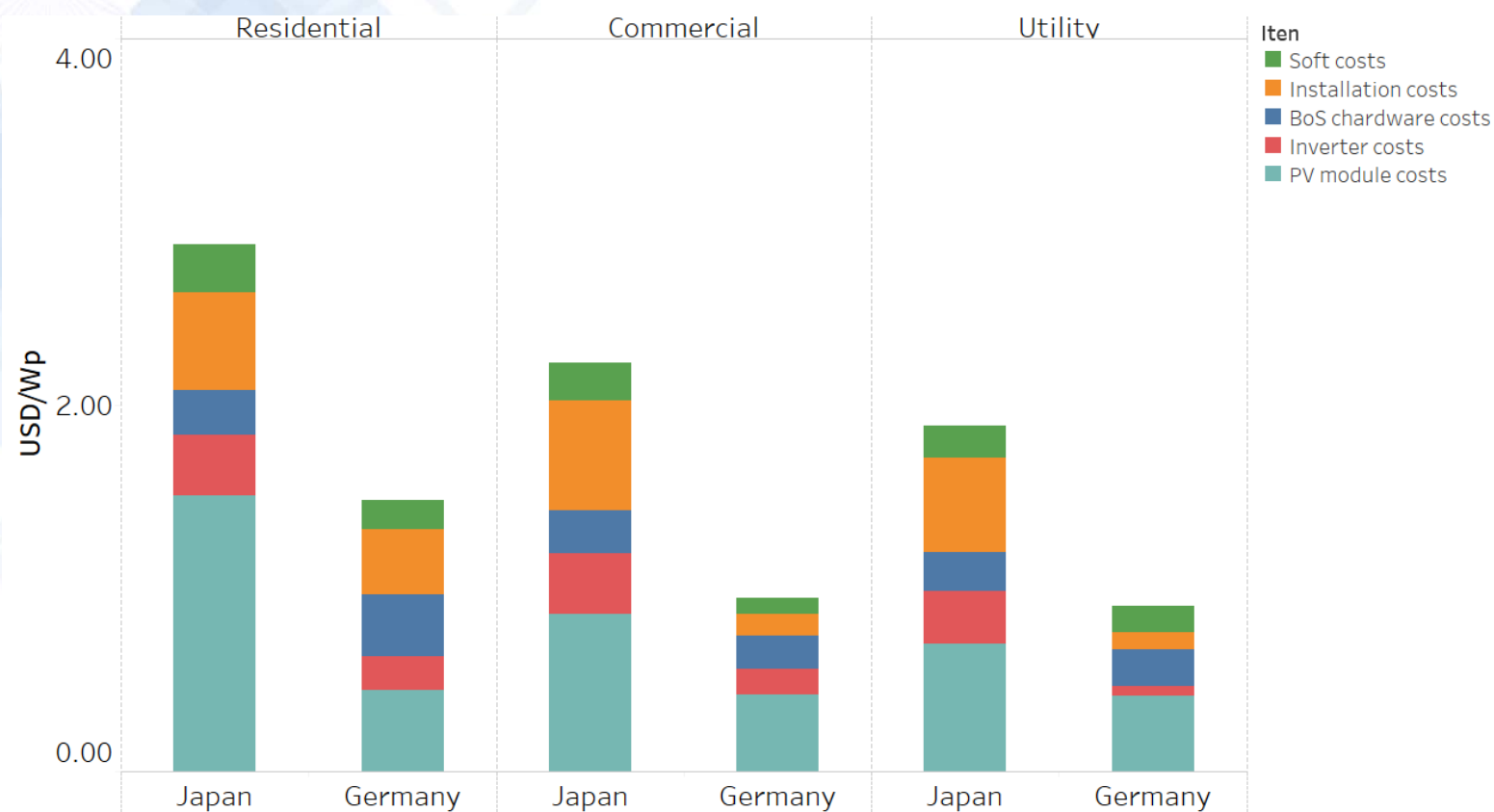
Wholesale module prices 2010-2015



Utility scale  
Balance of systems 2015

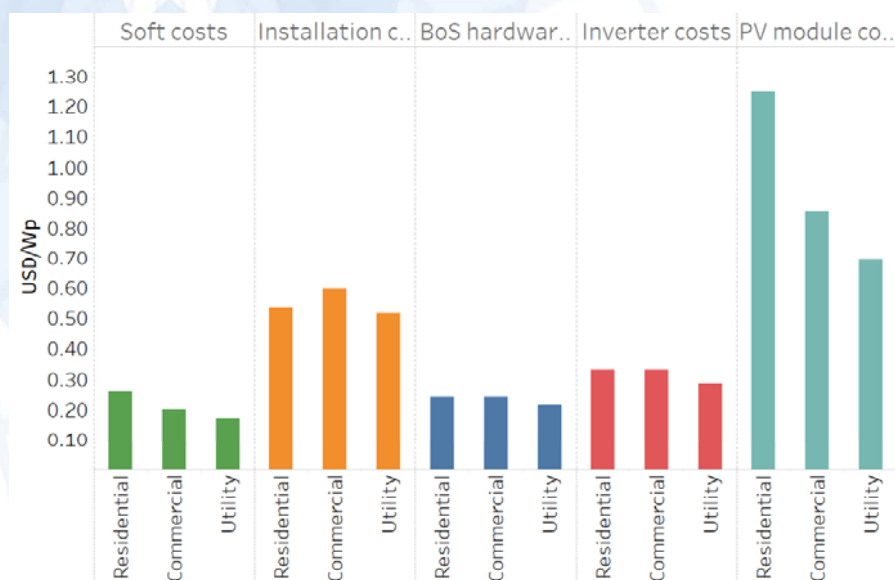


# COST BREAKDOWN

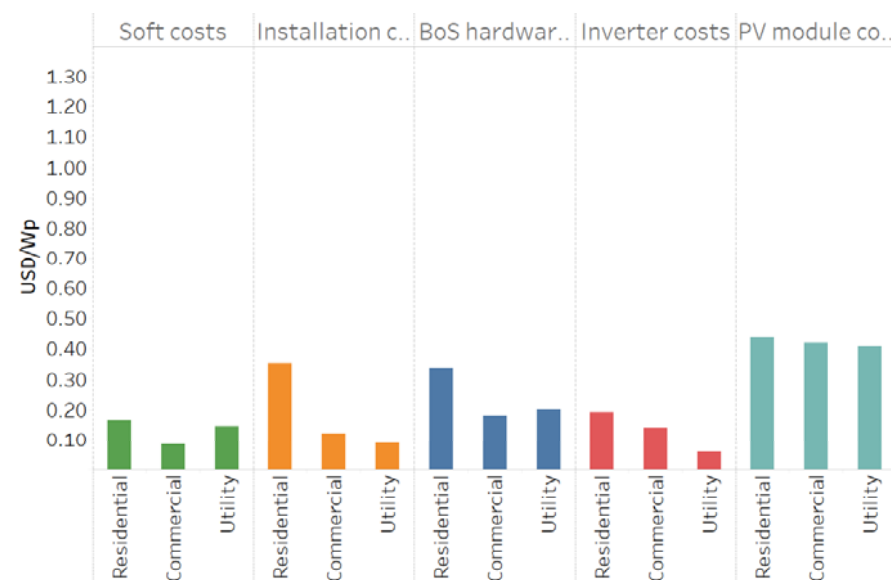


## By category and by country

### Japan



### Germany



## ACTIONS FOR COST REDUCTION

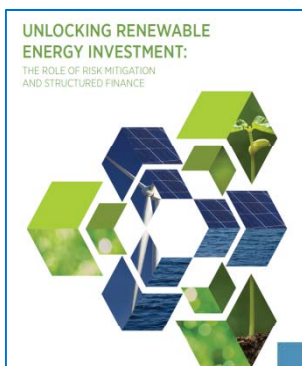
- Optimize installation work
  - Mounting system design
  - Training of installers
  - Reduce installation time (better trained installers, other foundations)
- Lowering cost of Japanese PV manufacturers, which is also important for overseas markets such as Middle East, US, and South America.
- Improve PV system design to reduce cost, and learn from the German experience.
- Utility-scale projects have been the main driver of the Japanese market. The residential market has not grown so much, so there is still room for market growth.
- A change to a market driven system and self-consumption will lower PV system costs.
- Reductions in incentive scheme will result in consolidation and cost reductions.



# **RENEWABLE ENERGY SUPPORT SCHEMES**



## Renewable energy investment requirements and challenges



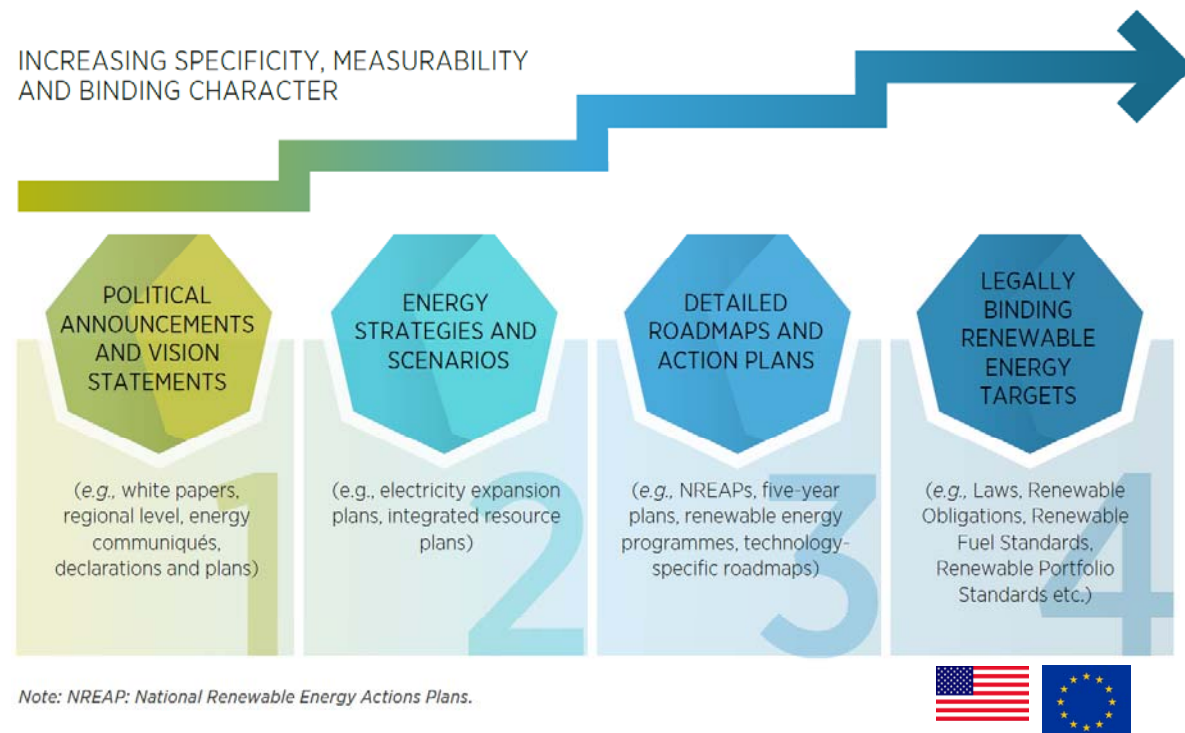
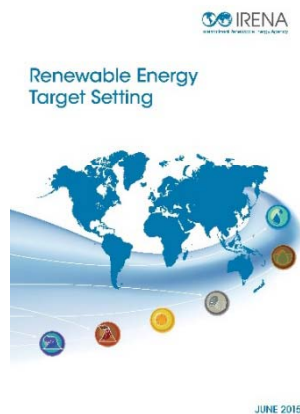
- The energy transition requires scaling up current investments to **500 billion USD per year up to 2020** and to **USD 900 billion per year up to 2030**
- Public funding is unlikely to increase above its current level of 15% and private finance will have to supply the lion's share of new investments

### *Key challenges in unlocking renewable energy investment from the private sector*

Project start-up and development	Investment risk management	Scaling-up investment
<ul style="list-style-type: none"> <li>• Limited experience in the financial sector</li> <li>• Availability of investment-ready projects</li> <li>• Limited access to capital</li> </ul>	<ul style="list-style-type: none"> <li>• Political risk</li> <li>• Policy and regulatory risk</li> <li>• Counterparty risk (power off-taker risk)</li> <li>• Grid interconnection and transmission line risk</li> <li>• Currency risk</li> <li>• Liquidity and refinancing risk</li> <li>• Resource risk</li> <li>• Technology risk</li> </ul>	<ul style="list-style-type: none"> <li>• Insufficient investment size and high transaction costs</li> <li>• Financial regulations restraining illiquid and riskier investments</li> </ul>

## Targets in the global renewable energy landscape

**173 countries** have  
at least one type of renewable  
energy target  
– **up from 43 in 2005**

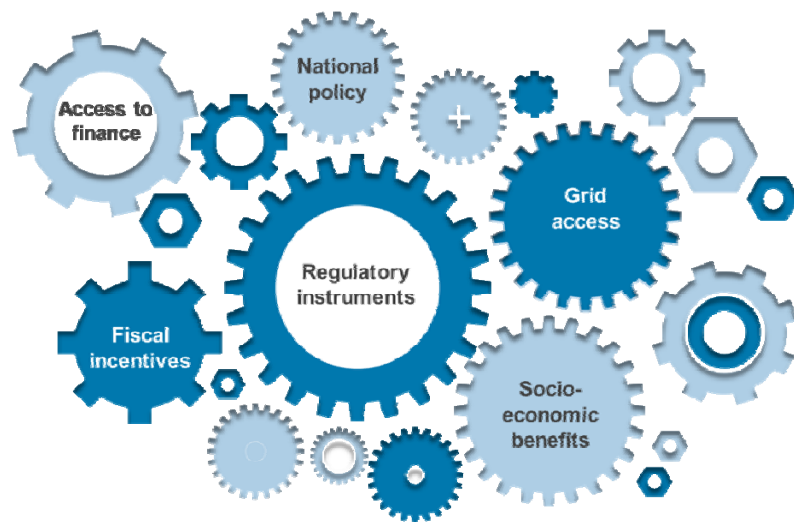


Source: IRENA (2015), Renewable Energy Target Setting.

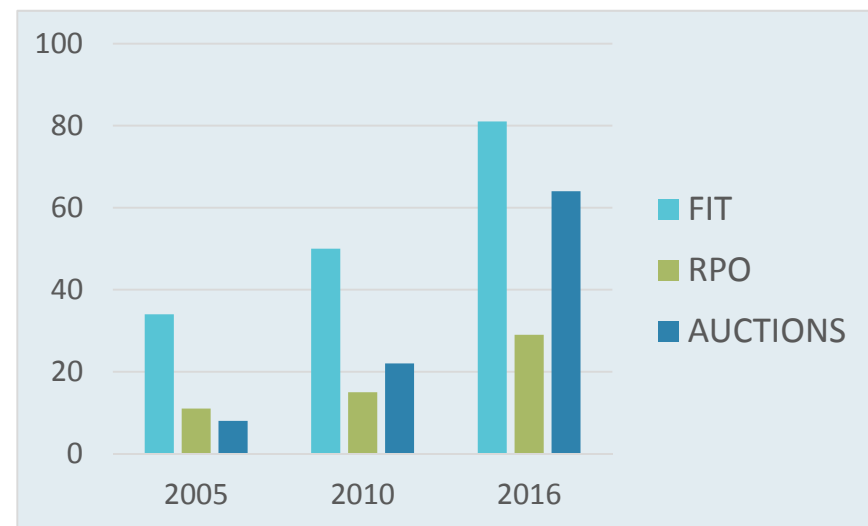
## Types of renewable energy policies and measures

NATIONAL POLICY	REGULATORY INSTRUMENTS	FISCAL INCENTIVES	GRID ACCESS	ACCESS TO FINANCE <sup>a</sup>	SOCIO-ECONOMIC BENEFITS <sup>b</sup>
<ul style="list-style-type: none"> <li>◆ Renewable energy target</li> <li>◆ Renewable energy law/strategy</li> <li>◆ Technology-specific law/programme</li> </ul>	<ul style="list-style-type: none"> <li>◆ Feed-in tariff</li> <li>◆ Feed-in premium</li> <li>◆ Auction</li> <li>◆ Quota</li> <li>◆ Certificate system</li> <li>◆ Net metering</li> <li>◆ Mandate (e.g., blending mandate)</li> <li>◆ Registry</li> </ul>	<ul style="list-style-type: none"> <li>◆ VAT/ fuel tax/ income tax exemption</li> <li>◆ Import/export fiscal benefit</li> <li>◆ National exemption of local taxes</li> <li>◆ Carbon tax</li> <li>◆ Accelerated depreciation</li> <li>◆ Other fiscal benefits</li> </ul>	<ul style="list-style-type: none"> <li>◆ Transmission discount/ exemption</li> <li>◆ Priority/ dedicated transmission</li> <li>◆ Grid access</li> <li>◆ Preferential dispatch</li> <li>◆ Other grid benefits</li> </ul>	<ul style="list-style-type: none"> <li>◆ Currency hedging</li> <li>◆ Dedicated fund</li> <li>◆ Eligible fund</li> <li>◆ Guarantees</li> <li>◆ Pre-investment support</li> <li>◆ Direct funding</li> </ul>	<ul style="list-style-type: none"> <li>◆ Renewable energy in rural access/cook stove programmes</li> <li>◆ Local content requirements</li> <li>◆ Special environmental regulations</li> <li>◆ Food and water nexus policy</li> <li>◆ Social requirements</li> </ul>

## Trends in renewable energy support policies



Number of countries with renewable energy policies, by type



Implemented auctions and a feed-in tariff simultaneously

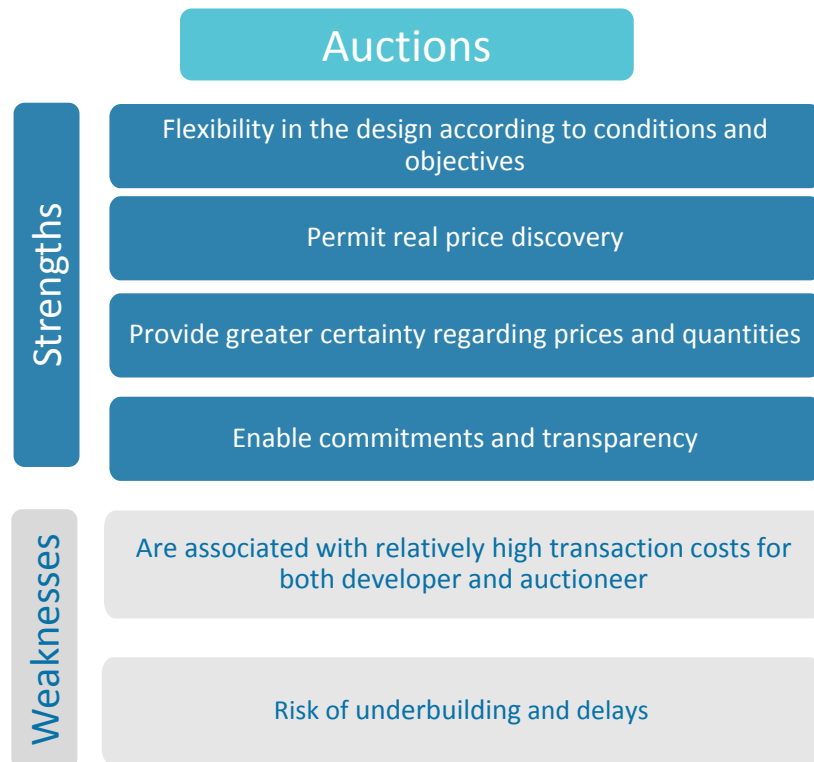


Used feed-in tariffs to set price cap for auctions

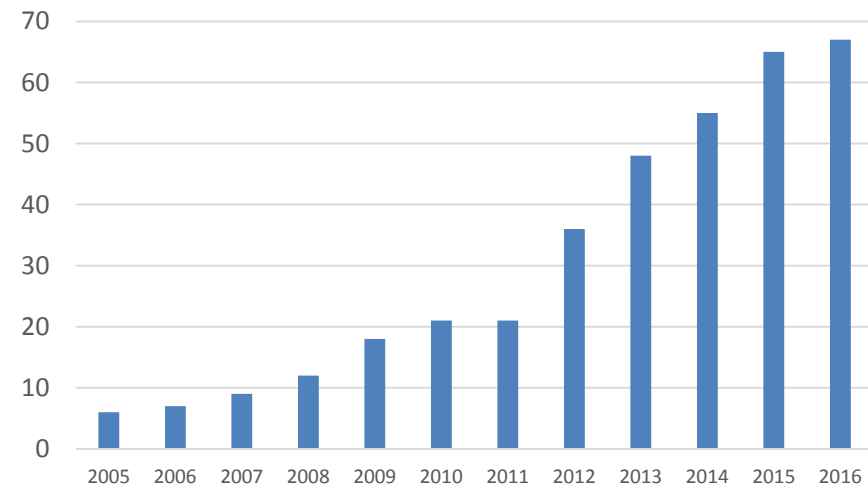


Used auctions to set feed-in tariffs

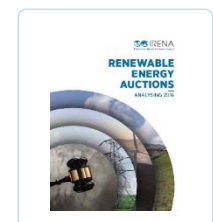
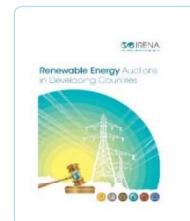
## Auctions Strengths and weaknesses - Keeping pace with rapidly decreasing costs



Number of countries that have adopted auctions



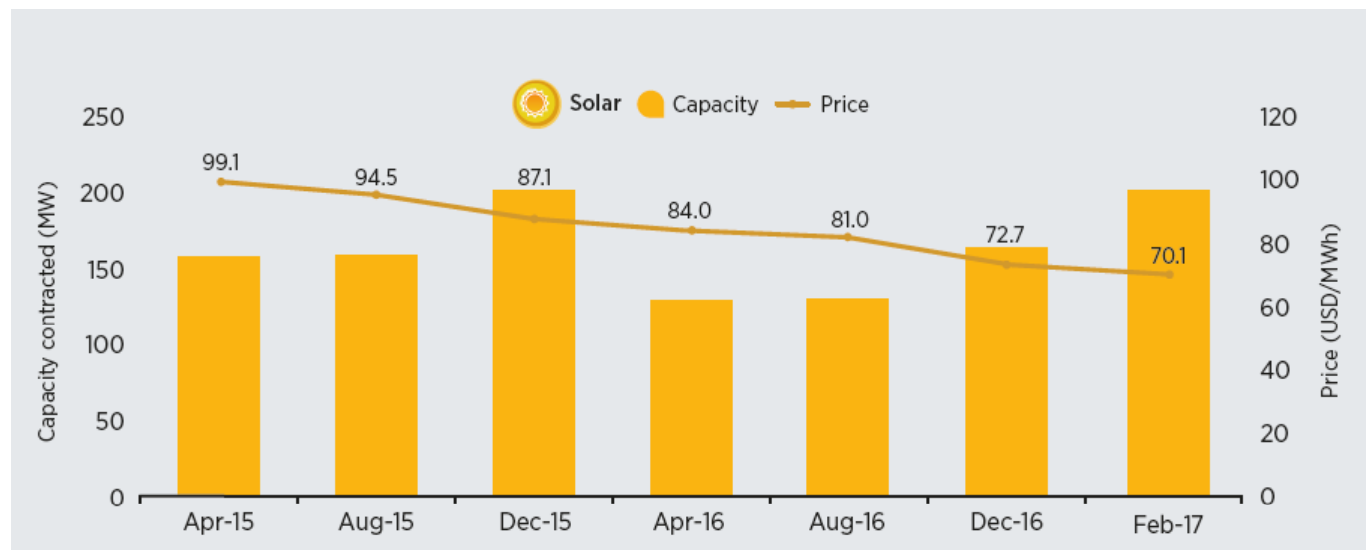
Based on REN21 Global Status Report (2005 to 2016)



## Policy adaptation to reduce the cost of support

### *The move from FIT to FIP to Auctions in Germany*

- ◆ **USD 117.5/MWh** support paid under the FIT in 2014.
- ◆ The support level is the sum of the average monthly wholesale price at the energy exchange (EPEX) and a floating premium.
- ◆ What is paid to the auction winner is the difference between the monthly average market value of the generated electricity from PV installations and the auction price.





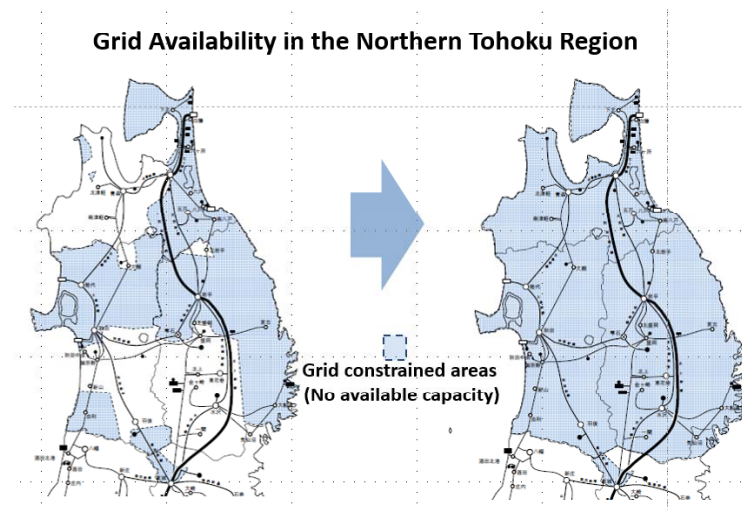
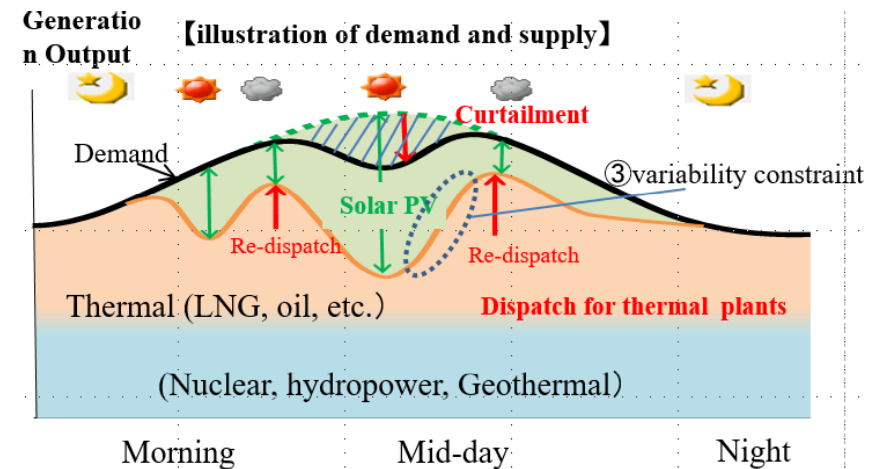


# **GRID INTEGRATION OF RENEWABLES**

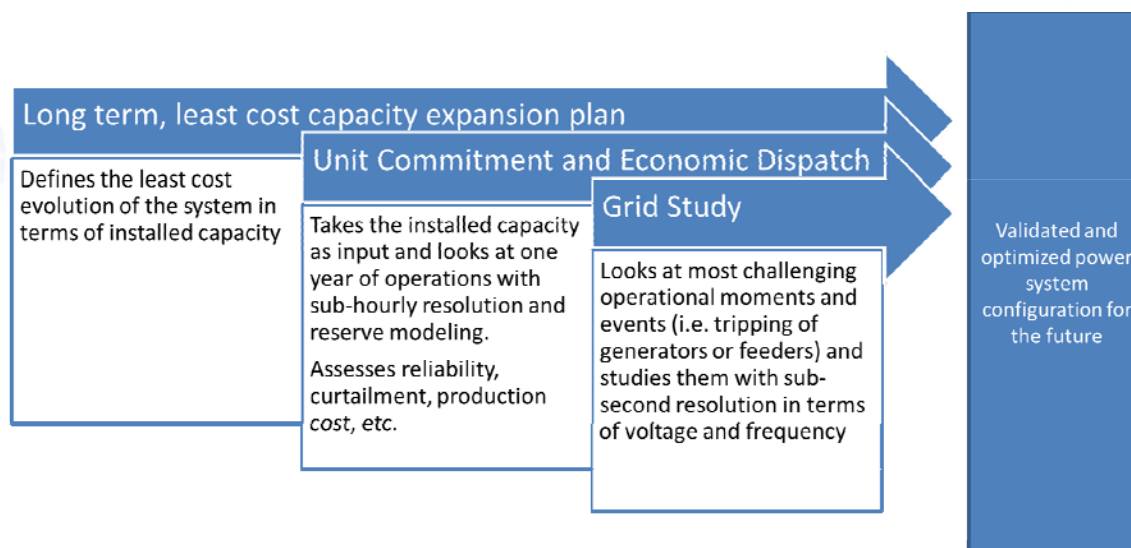


# Three VRE integration challenges

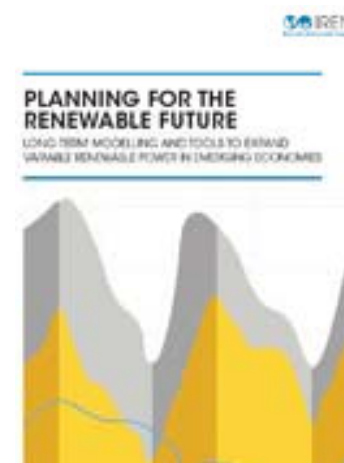
- » Surplus VRE generation due to mismatch demand and supply
- » Flexibility due to fast change in the VRE output
- » Transmission capacity due to rapid increase in the VRE generation and location specificity



# Power sector transformation



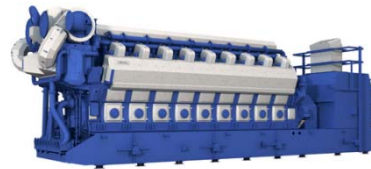
- Planning for the power system of the future: from capacity expansion to operations
- Flexibility toolkit for RE integration
- Electricity storage: technology, market outlook, business case
- The role of electric vehicles and heatpumps in the power sector transformation
- Advisory service and workshops:



# Flexibility



**Transmission**



**Flexible Thermal  
Generation**



**Flexible Hydro  
Generation**



**Demand Side  
Management**



**Power2Grid (Heat, gas...)**

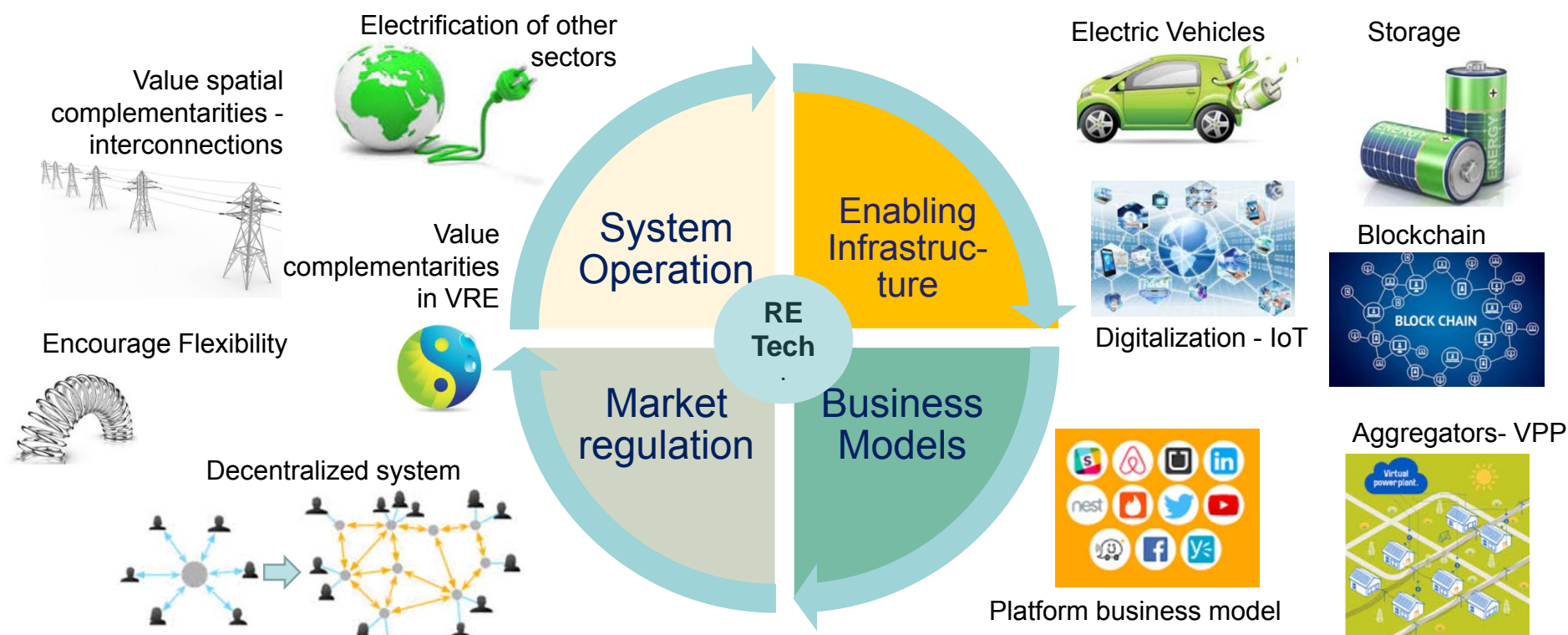


**Energy Storage Systems**

System operation practice and market design can activate flexibility potentials

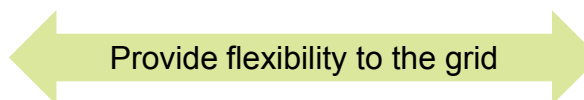
## No lack of innovations – but what is relevant for the local context?

We need to map and understand the implications of these innovations for the power sector



# Emerging Innovations Power Sector Transformation – E-mobility

## Storage and Electric Vehicles Smart Charging (mobile storage)



### Grid Services:

- Primary and secondary reserves:
  - Enhanced Frequency Response
  - Frequency Containment Reserve
  - Frequency Restoration Reserve
- Energy Shifting

### Behind-the-meter:

- Solar self consumption
- Community Storage
- Increased Power Quality
- Peak shaving

### Grid to Vehicle (G2V):

- Load management: peak shifting

### Vehicle to Grid (V2G):

- Primary and secondary reserves
- Other ancillary services
- Energy shifting

### Vehicle to Home (V2H):

- Solar self consumption
- Increased Power Quality
- Peak shaving



# Battery Energy Storage Systems (BESS)

## Battery Electricity Storage Costs and Markets to 2030 – launched yesterday

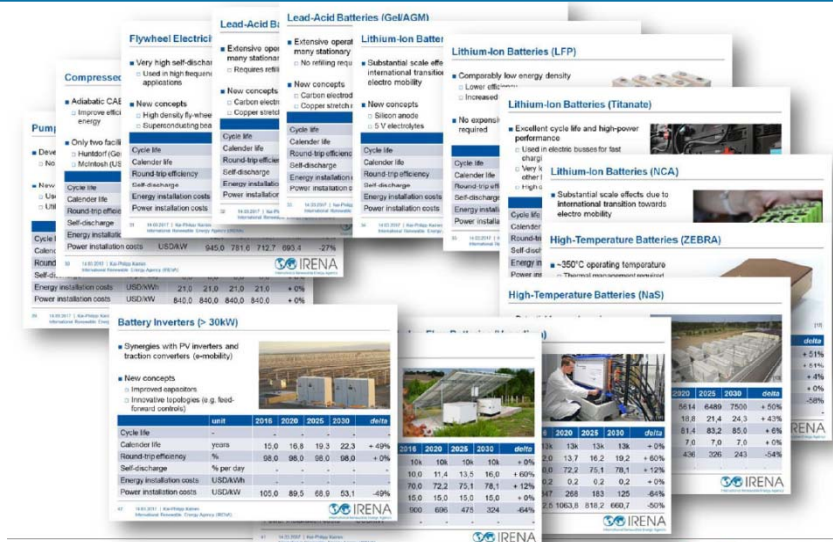
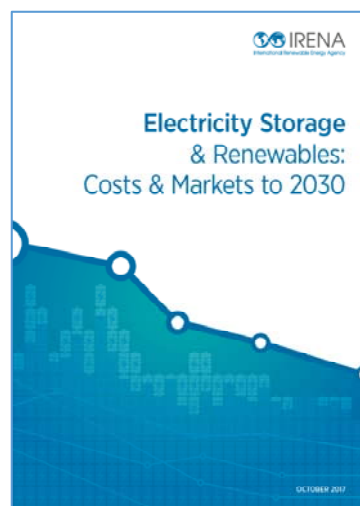
Detailed descriptions of 13 storage technologies including their required balance of system

Strengths and weaknesses of each technology are highlighted, possible development paths including opportunities and threats are discussed

Comprehensive technology overviews for stationary storage systems available on the market today

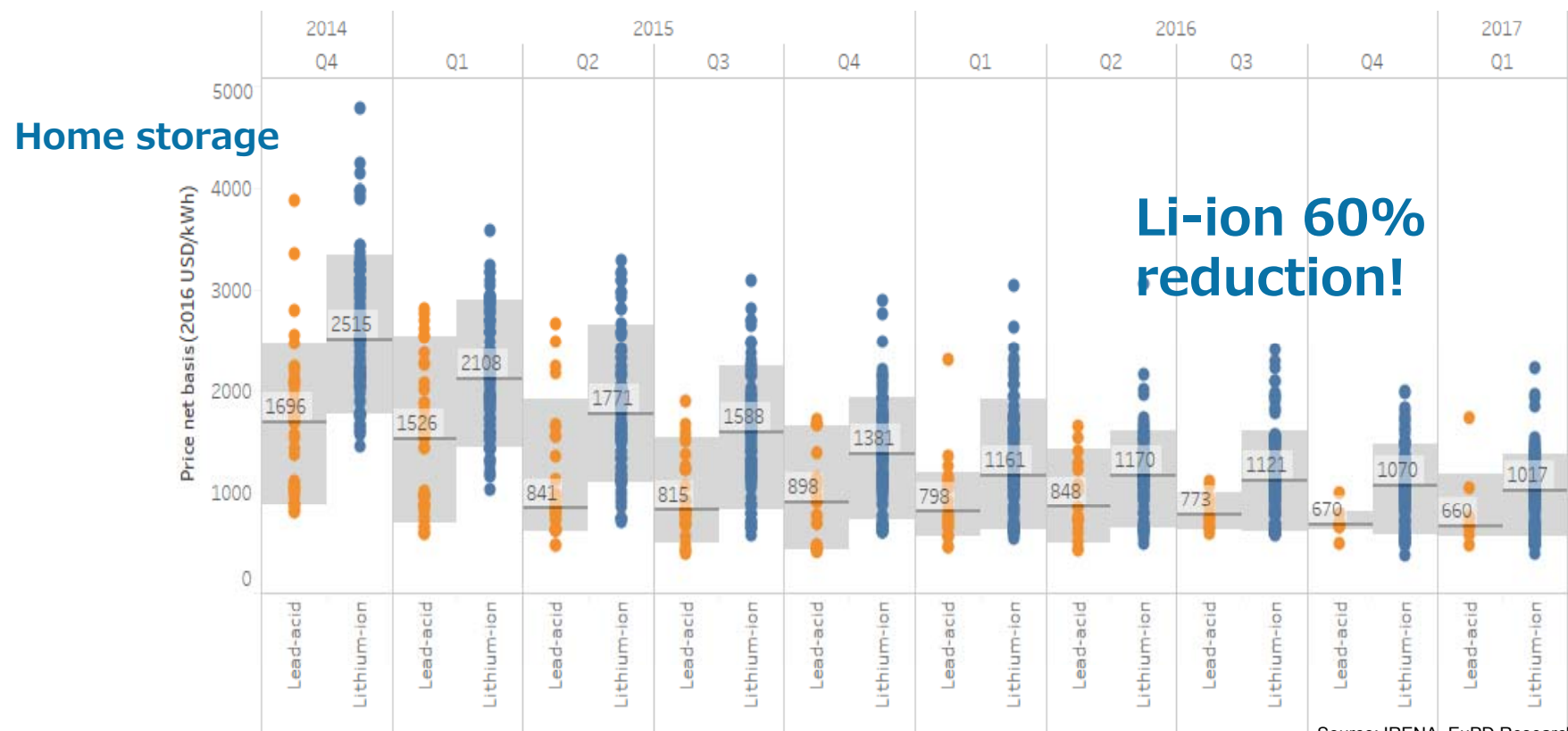
Typical system designs for 12 typical storage applications

Excel Tool to calculate the Cost of Service of all storage technologies in different applications





## Small-scale: rapidly falling prices

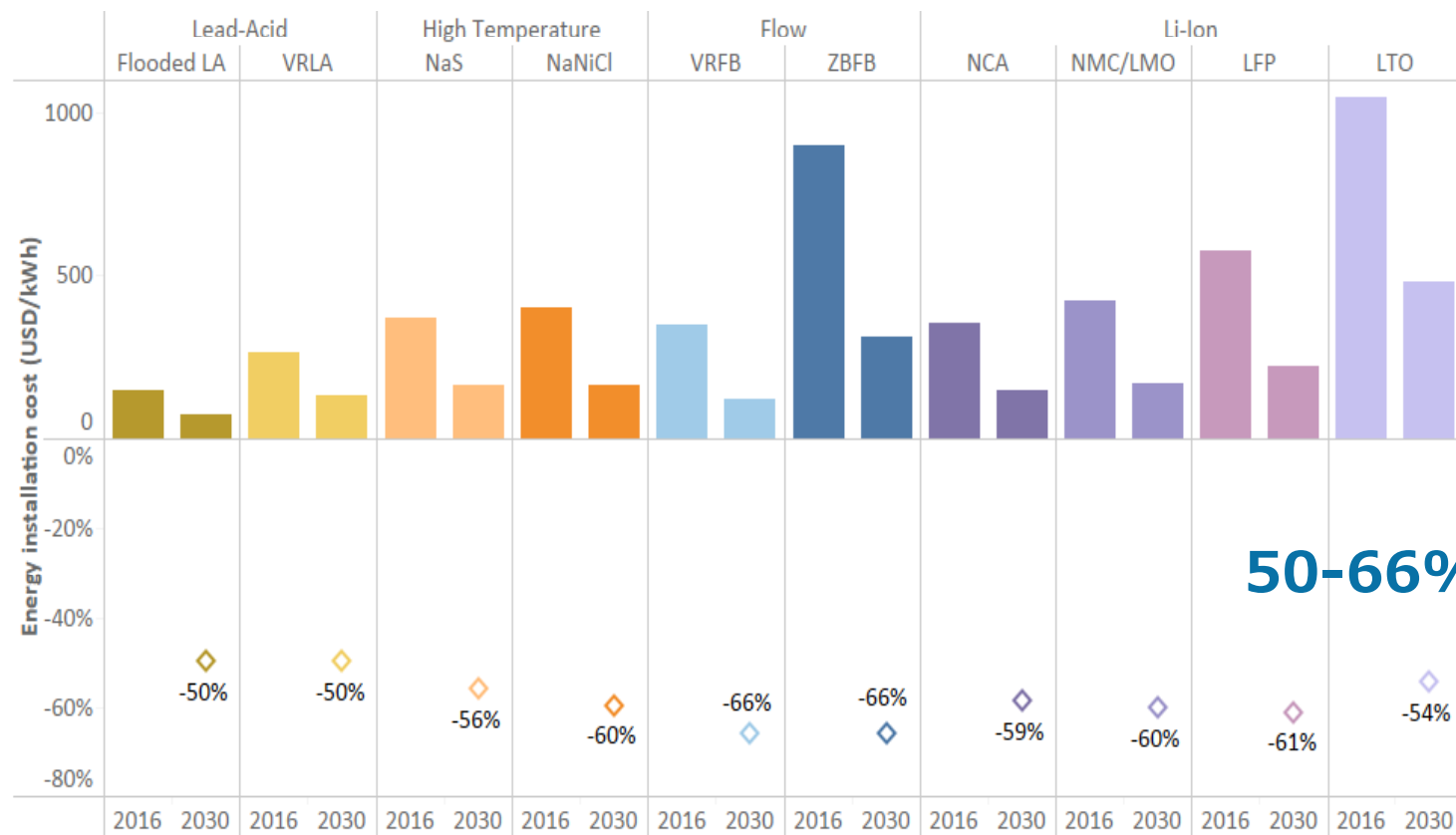


Median prices for lithium-ion based residential storage system offers in **Germany** have declined

roughly 60% Q4 2014 to Q1 2017

Note: Horizontal bar shows median offer price, grey range 10th and 90th percentile.

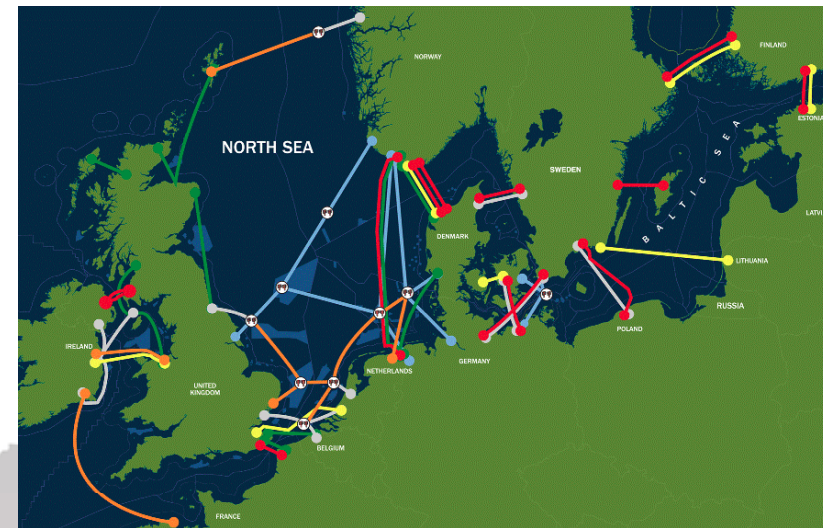
## Potential cost evolution



**50-66% reduction**

# Asia Interconnections

Asia Super Grid - International project to send electricity from wind farms in Mongolia all the way to Japan



Japan – Korea 220 km  
Netherlands – Norway 320 km  
existing HVDC subsea cable since 1990's  
Payback 6 months

## Flexibility of power plants

- Typical positive load gradients
  - Germany: 2-3%/min (hard coal fired PP)
  - Denmark: 3-4%/min (hard coal fired PP)
  - Denmark: 8-10%/min (gas fired PP)
- CCGT commissioned 2011: 3%/min
- Typical minimum stable generation (minimum load)
  - Germany: 45-55% (hard coal fired PP)
  - Denmark: 10-20% (hard coal fired PPs commissioned between 1985 and 1997)
  - CCGT commissioned 2011: 50-52%

**This superior flexibility have been achieved due to ongoing improvements for decades!**

Source: Dong Energy



# Thank you!



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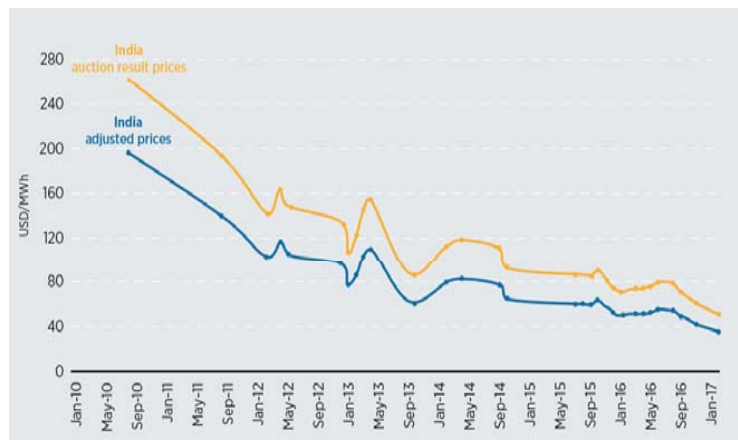
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## Hybrid policies - The case of India

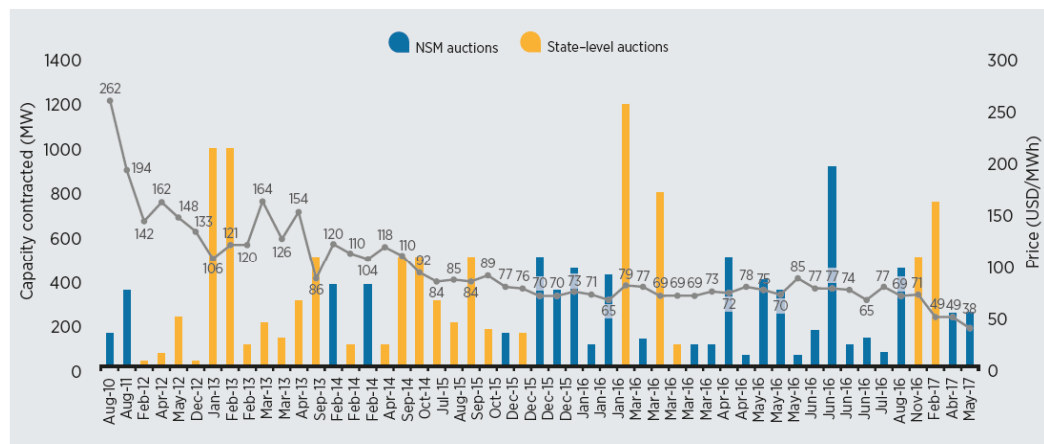
*Historically higher prices in India compared with Peru, the United States and South Africa*

- ◆ Developers account for inflation risks
- ◆ Guarantees to hedge against off-taker risks in some states
- ◆ Increasingly affordable finance
- ◆ Government fund to hedge against currency exchange risks
- ◆ Domestic content requirements in some state auctions

*India's actual and adjusted solar prices*



*The trends of solar auction prices. 2010-2017*



Sources: Based on BNEF (2016); Bridge to India (2017); Elizondo-Azueta et al. (2014); MNRE (2010) and MNRE (2012).



## OBSERVATIONS

- Japan still shows significantly higher installation cost than Germany in all three analysed sectors.
- Installation times are still higher in Japan than Germany
  - Japan mainly uses earth screws, while Germany mainly used pile driven foundations.
- Higher module cost in Japan, because a large percentage of modules is by Japanese Producers.
  - According to REI the cost disparity has shrunk in the last 2-3 years.
- Design standards are higher in Japan than Germany due to differences in the natural environment.
- Japan has higher solar irradiance, which gives lower LCOE despite higher CAPEX of PV systems.

# Many flexibility options

