

GAS Medium-Term Market Report 2014

Medium-Term Gas Market Report

Laszlo Varro Head, Coal Gas and Power Markets

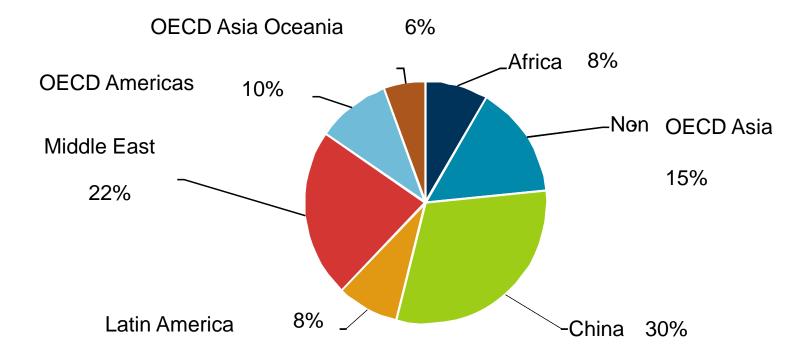
Market Analysis and Forecasts to 2019

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Demand grows at 2.2% per year over 2013-19

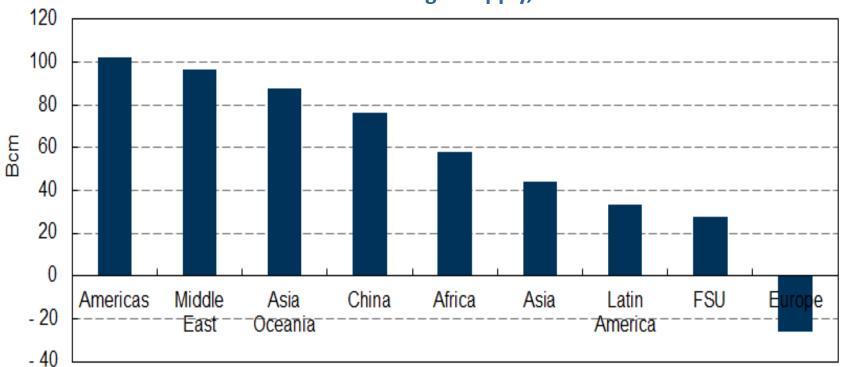
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Incremental gas demand by region, 2013-19



Demand in the FSU and Europe does not increase

North America and Australia contribute to 40% of the additional supply



Incremental gas supply, 2013-19

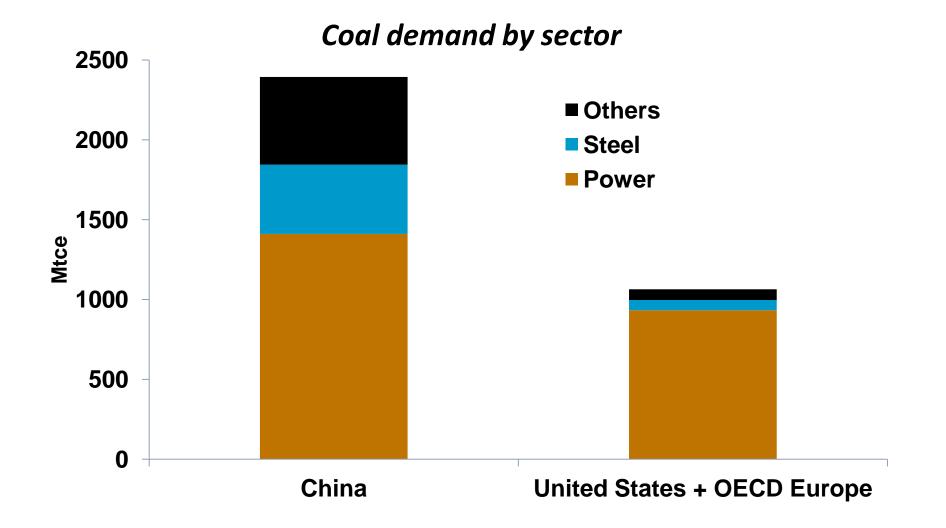
Middle Eastern and Chinese production growth stays at home

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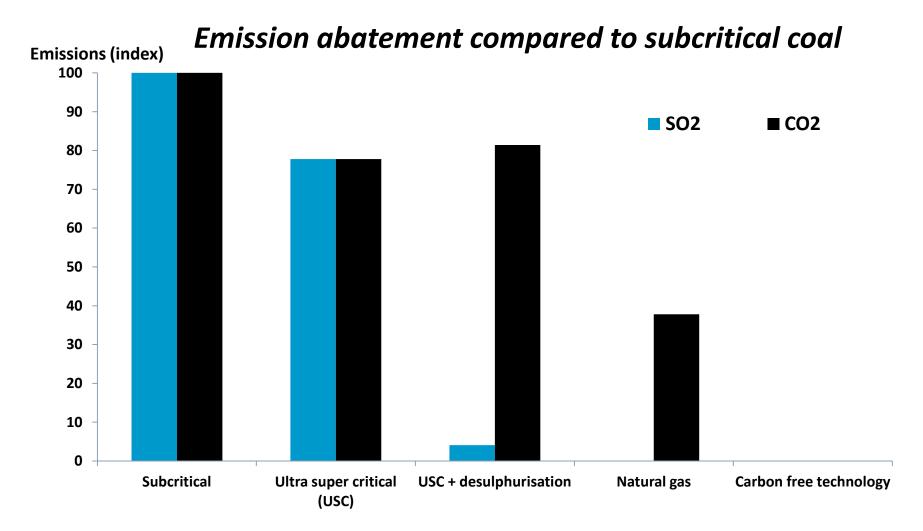
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China: can gas challenge the dominance of coal?



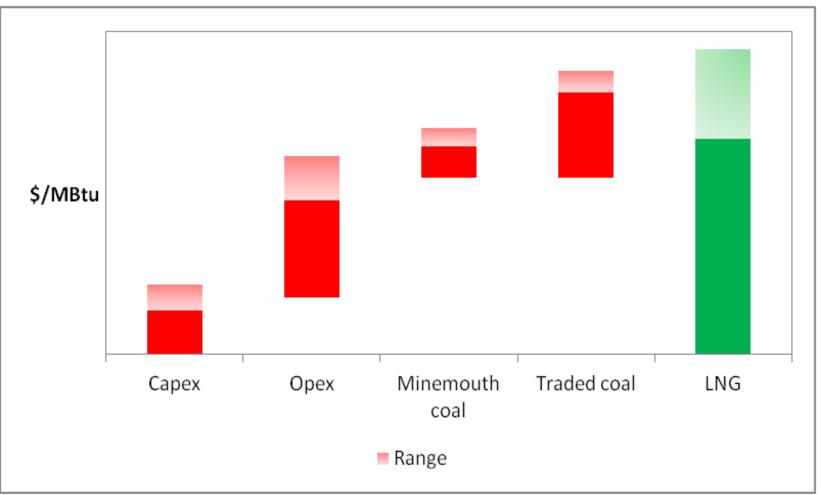
Local air pollution policies might help gas



Or they might increase coal demand further

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AN ESTIMATE OF COAL-BASED SNG



Case study: Clean energy for the city of Shanghai

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The only country with a rapid energy growth and cold winters

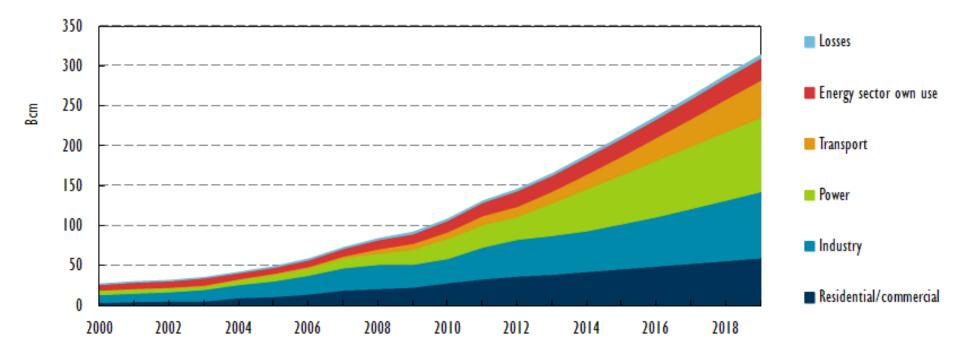


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Gas advances across the board in China

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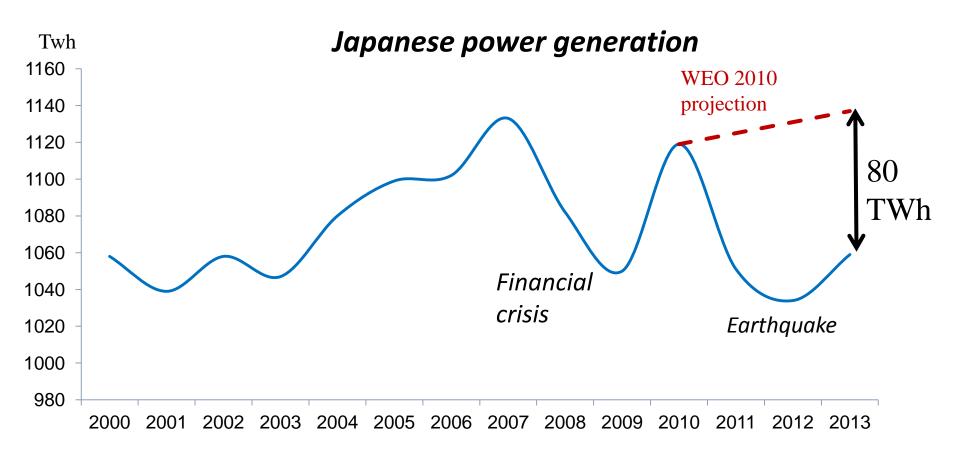
China's gas demand by sector, 2013-19



Gas demand in China will gain 150 bcm over 2013-19: this is 2 times UK's gas consumption and 2 times China's gas production growth

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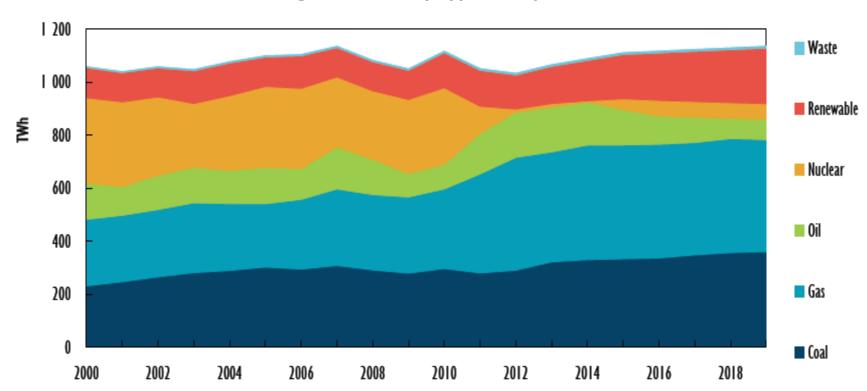
Japan: are energy savings permanent?



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Japanese LNG imports stabilize

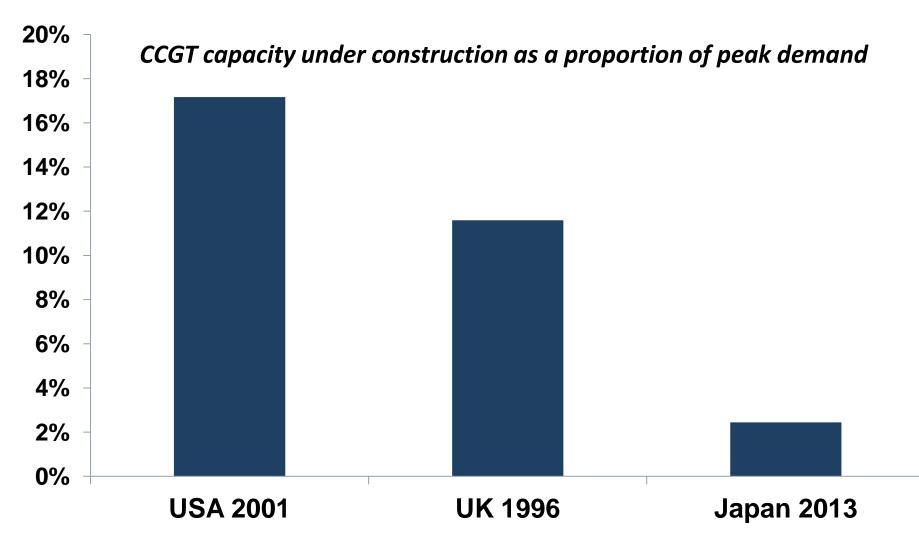
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Power generation by type in Japan, 2000-19

A restart of some nuclear power plants would affect oil demand, not LNG.

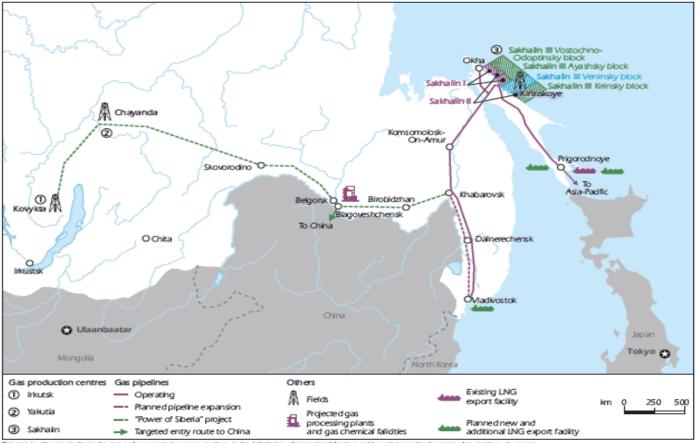
What is holding back CCGT investment in Japan?



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Russian gas: the East is the manifest destiny?

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This map is without prejudice to the status of or sovereignty over any territory, to the delimitation of international fontiers, and boundaries and to the name of any territory, day or area.

Production constrained by EU and domestic demand
Surging independent production backed by NGLs
LNG projects depend on access to technology and capital

Is US gas production unstoppable?

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Marcellus NGLs and Light **Tight Oil** Technological progress Access to capital



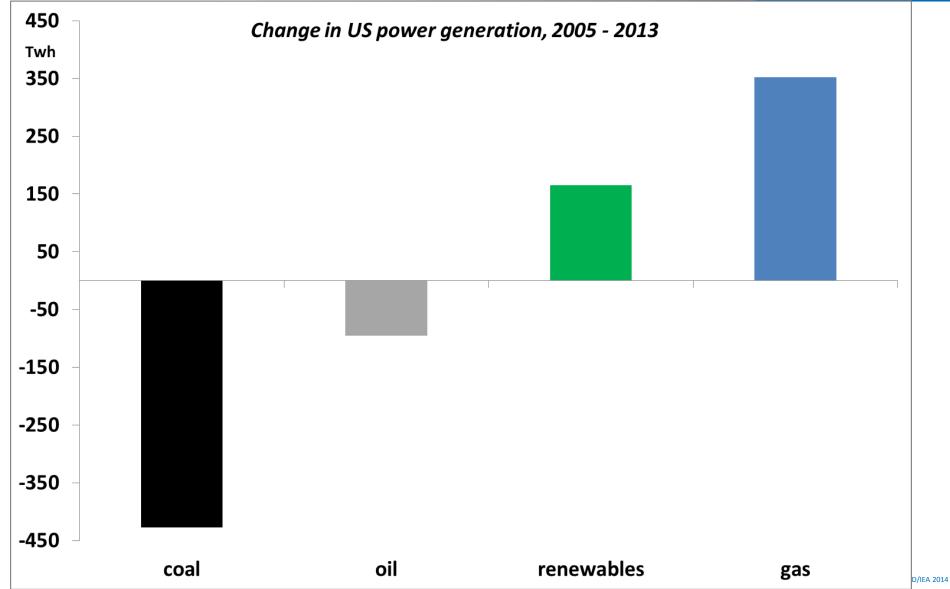
"This plant, if it's located in Germany, energy costs are double, maybe triple; same in Japan. So this gives us a big edge"

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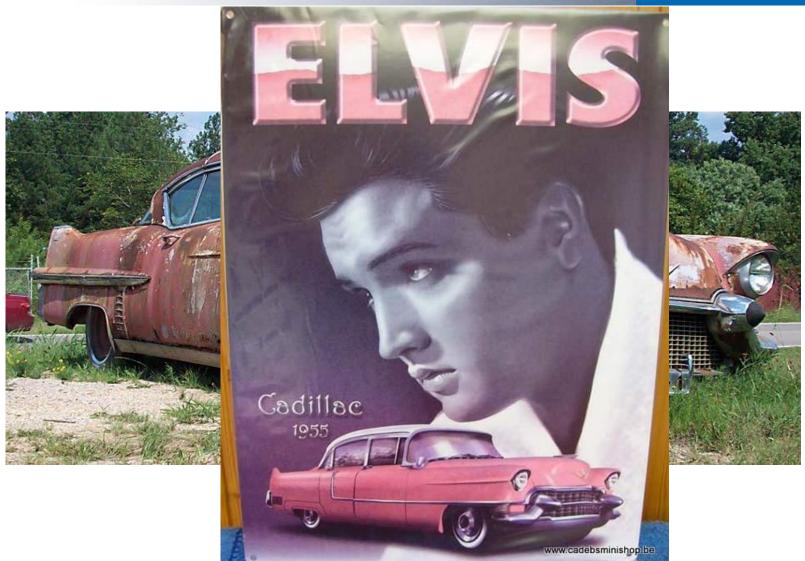
President Obama at the AcelorMittal steel plant in Cleveland

The Obama climate plan and US gas demand

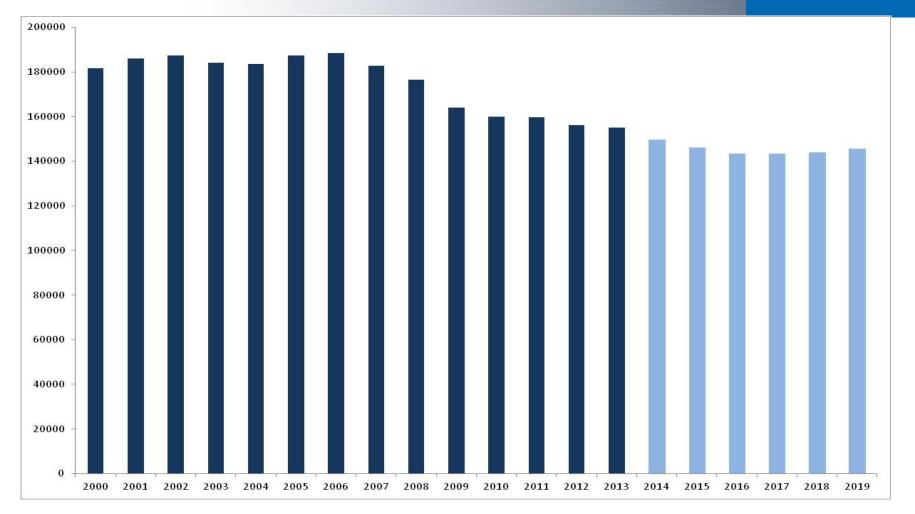


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Coal was the KING of the US But capacity is now showing its age power system



Recovery of Canadian gas production is conditional on new markets



Canadian LNG projects enjoy lower transport distances but face licencing hurdles and higher capital costs

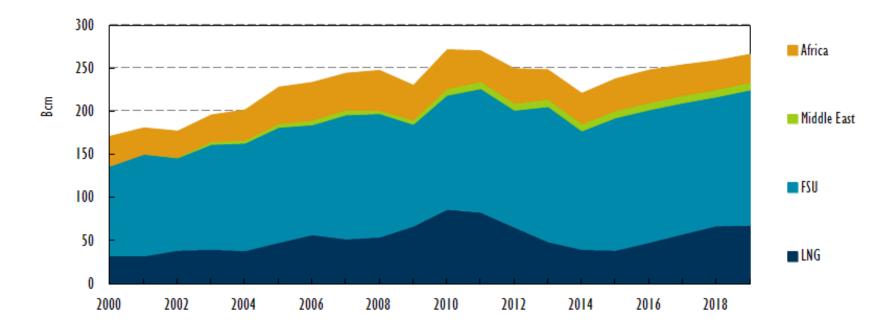
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Europe flat and lacking options

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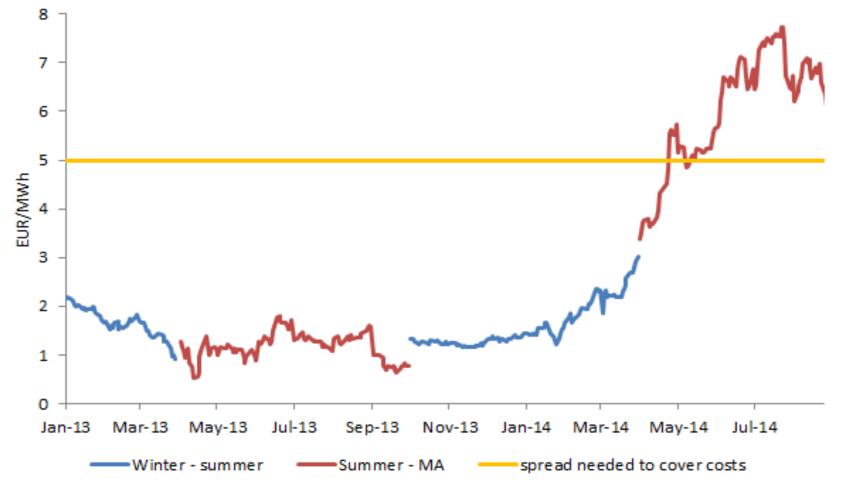
European gas imports, 2000-19



Even in a context of anemic demand, Russia remains a large component of Europe's supplies

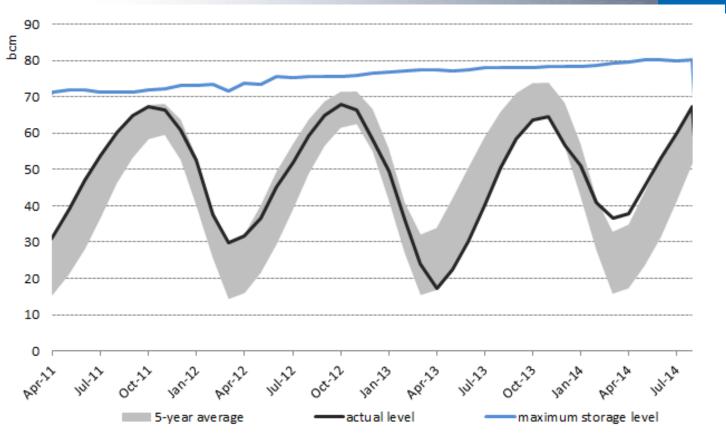
Bad news from the Ukraine conflict affect market expectations

TTF Winter - summer forward price differential



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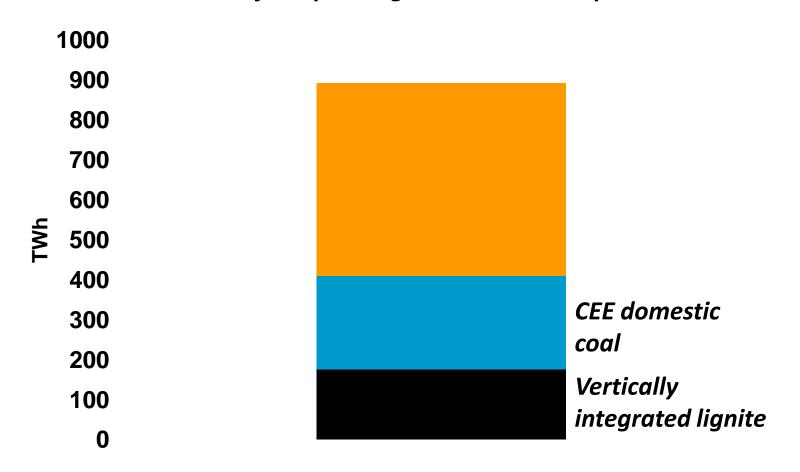
Strong storage fill enhances resilience



Storages in 2014 are filled is at the highest level of the last five years. August-2014 levels stand at 84% full; the largest seasonal volume despite weak demand

Can coal to gas switch deliver EU climate targets?

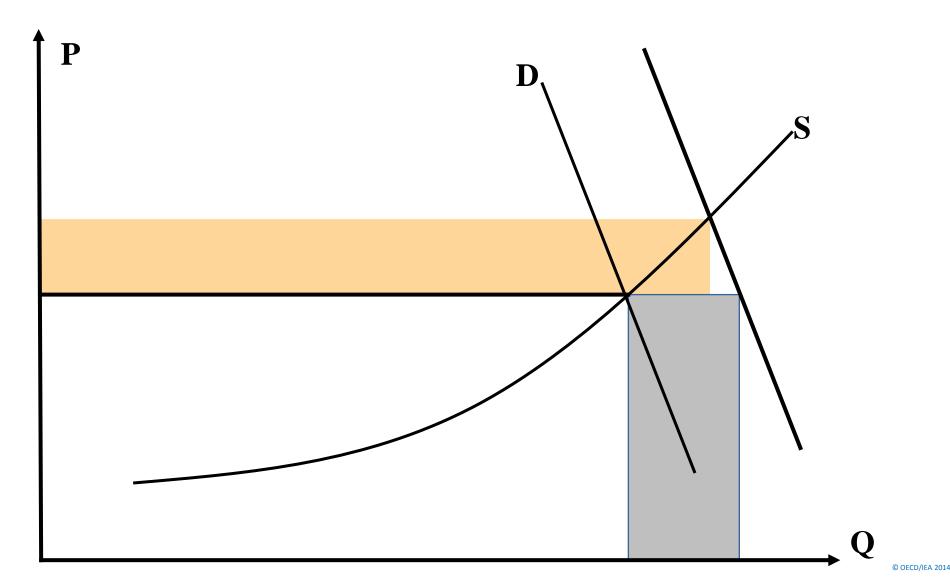
Coal fired power generation in Europe



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Coal to gas switch and the microeconomics of gas markets



Has Europe killed the shale revolution before it has begun?

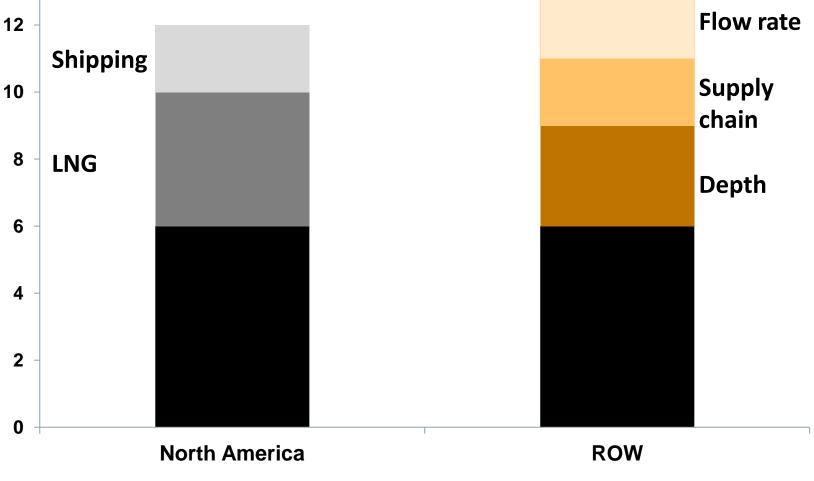






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LNG costs are less than the cost differentials between shale plays



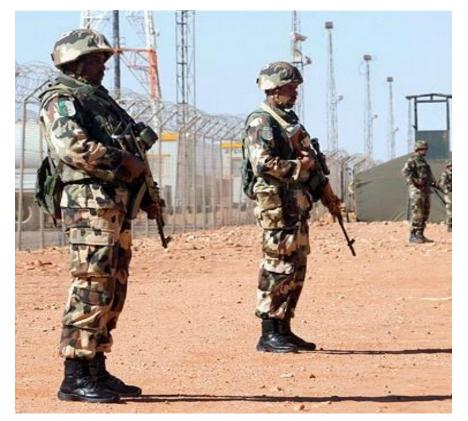
LNG importers with a large shale resource: China, Argentina, Mexico, Brazil

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North African supplies – is a rapid ramp up likely?



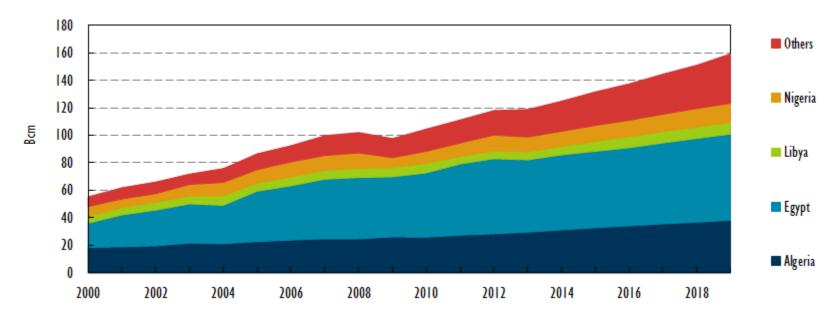
The El Arish gas pipeline after a militant attack, Egypt 2013



The Algerian army deployed at the In Amenas gas field during hostage taking by extremists, 2013 © OECD/IEA 2014

Africa will be one of the fastest growing regions

Africa's gas demand, 2000-19 (bcm)



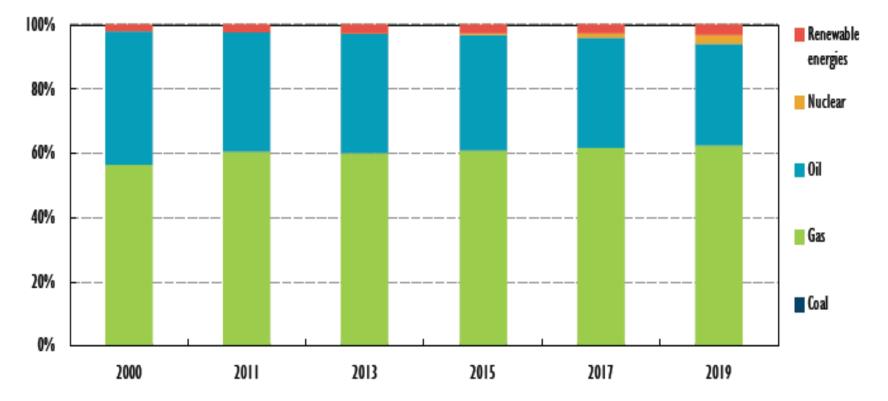
Africa's thirst for natural gas means that most of the incremental production will be dedicated to the domestic market

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Gas gains share only slowly in the Middle East

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Structure of power generation in the Middle East

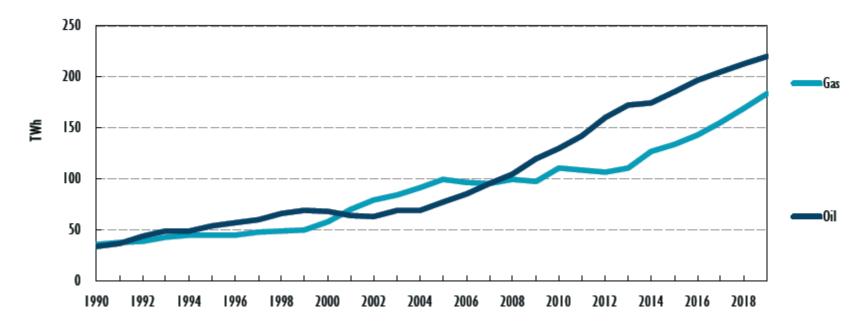


Due to rapid power demand growth, oil burn continues to increase

But expands rapidly with power demand

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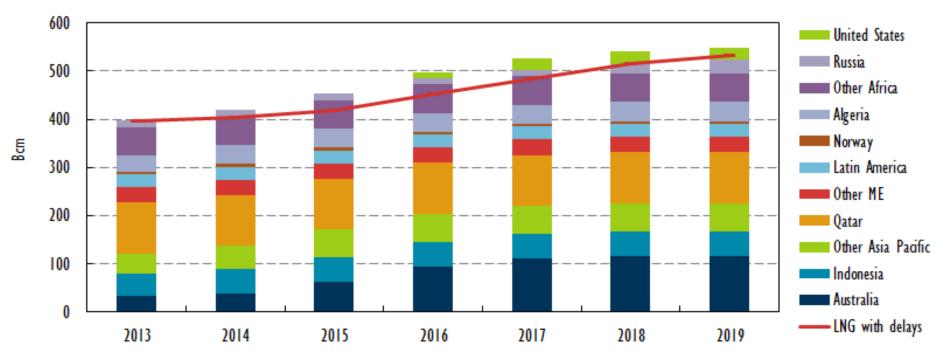
Power generation by oil and gas in Saudi Arabia, 2000 - 2019



- A growing population and economy drives the demand for power
- To maintain oil exports, gas is expected to increase as well.
- But low domestic gas prices in the Middle East make it dependent on associated gas production.

Two OECD regions contribute to 40% of the additional supply

LNG liquefaction capacity, existing and under construction



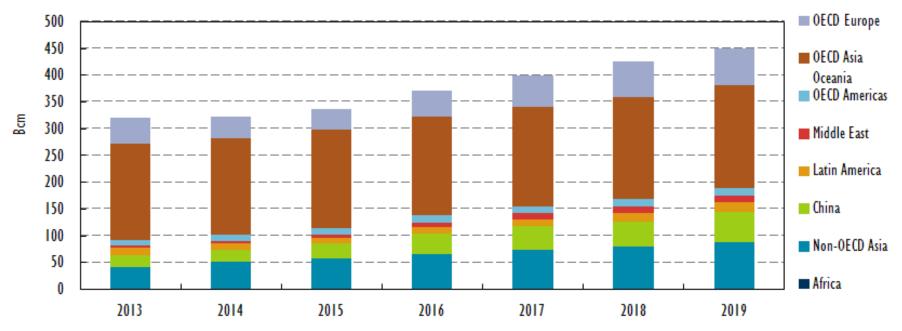
150 bcm of LNG export capacity under construction, half of that is coming from Australia

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Most of the new LNG will be consumed by Asia

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LNG imports, 2013-19



■ Consequently, global LNG trade will rise from 320 bcm in 2013 to 450 bcm in 2019

LNG markets: waiting for the cavalry





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