RENEWABLE ENERGY



Challenges for the Growth of Renewable Energy Markets

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IEEJ Seminar, 22 January 2013, Tokyo



Today's Contents



- Overview of global energy markets
- Projection of renewables market in Asia
- Japan's challenges for deploying renewables
- Grid integration of variable renewables
- Conclusions



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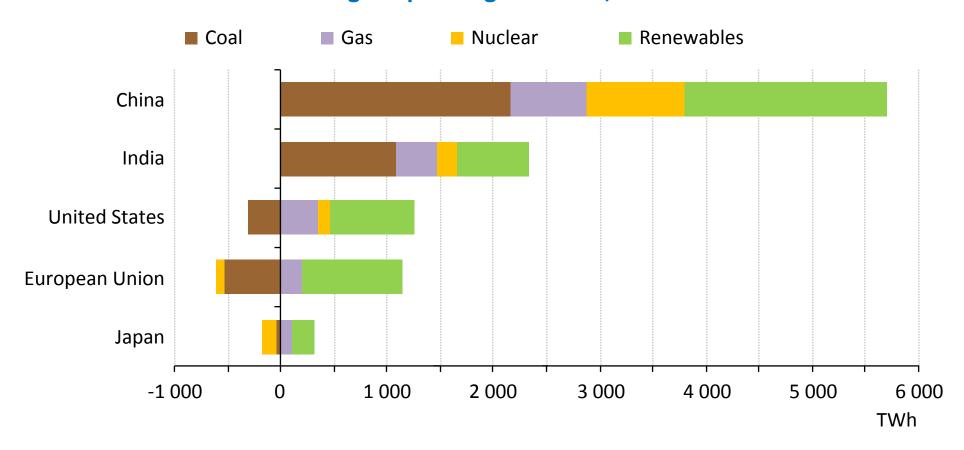


- Overview of global energy markets
 - WEO 2012
 - 1st Medium-term RE Market Report 2012
- Projection of renewables market in Asia
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- Foundations of global energy system shifting
- Resurgence in oil & gas production in some countries
- Retreat from nuclear in some others
- Signs of increasing policy focus on energy efficiency
- All-time high oil prices acting as brake on global economy
- Divergence in natural gas prices affecting Europe (with prices 5-times US levels) and Asia (8-times)
- Symptoms of an unsustainable energy system persist
- Fossil fuel subsidies up almost 30% to \$523 billion in 2011, led by MENA
- CO₂ emissions at record high, while renewables industry under strain
- > Despite new international efforts, 1.3 billion people still lack electricity

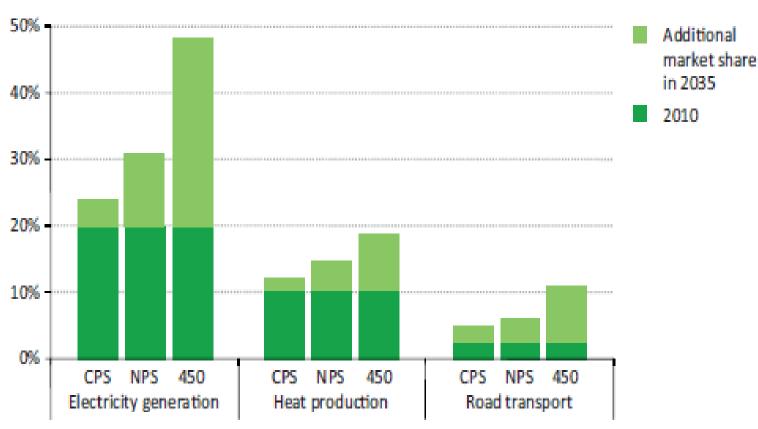
A power shift to emerging economies WORLD ENERGY OUTLOOK 2012

Change in power generation, 2010-2035



The need for electricity in emerging economies drives a 70% increase in worldwide demand, with renewables accounting for half of new global capacity

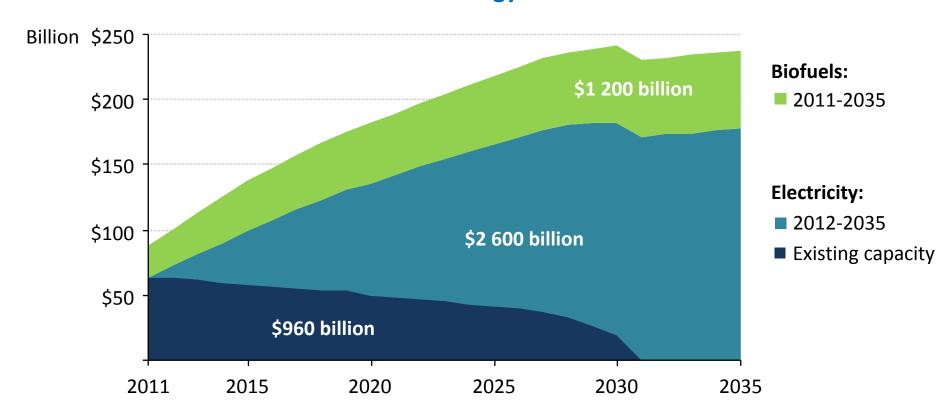
Shares of renewables in different scenarios



Note: CPS = Current Policies Scenario; NPS = New Policies Scenario; 450 = 450 Scenario.

IEA, WEO 2012

Global renewable energy subsidies



Renewable subsidies were \$88 billion in 2011; over half the \$4.8 trillion required to 2035 has been committed to existing projects or is needed to meet 2020 targets

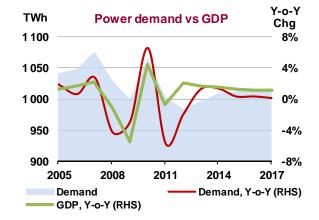


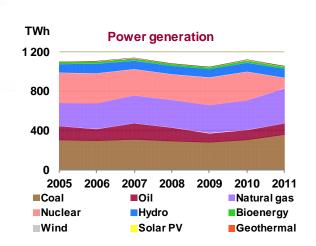
RE Market Report Analytical Framework

60 Hz ◆ ▶50 Hz

Japan example

- Generation and capacity forecast based on -
 - Power demand
 - Power sector structure
 - Grid and system integration
 - Economic attractiveness
 - Financing
 - Policy framework robustness
 - Identify drivers and challenges for renewable deployment

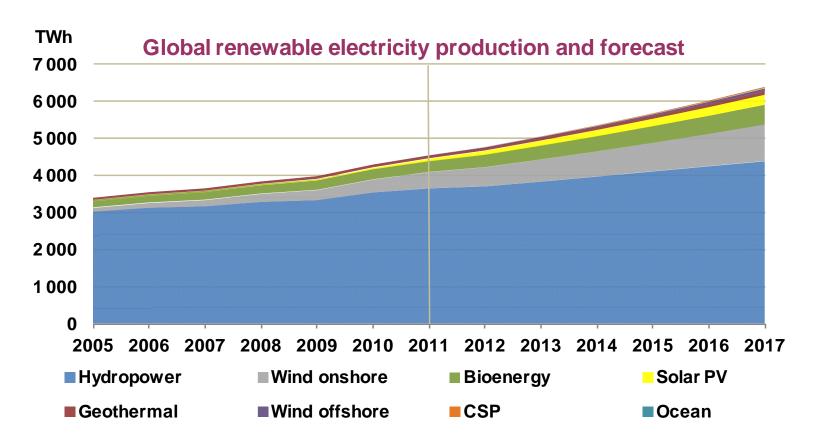






Growth in renewable power is forecast to accelerate

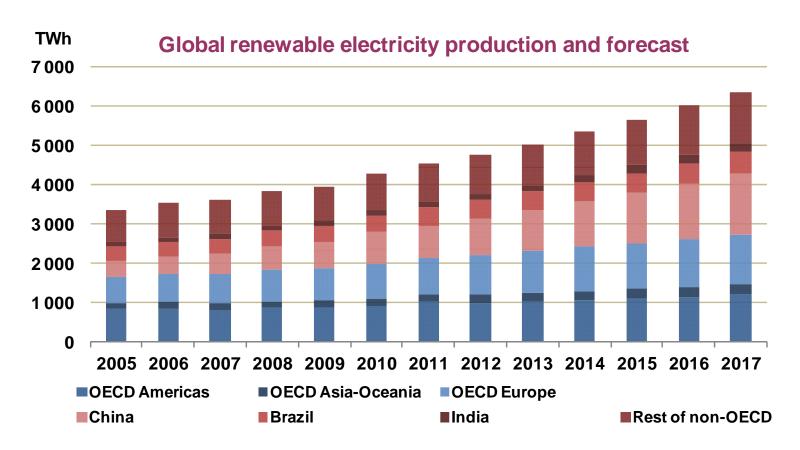
- Hydropower remains the main renewable power source (+3.1% p.a.)
- Non-hydro renewable sources grow at double-digit annual percentage rates (+14.3% p.a.)





Growth is led by non-OECD countries

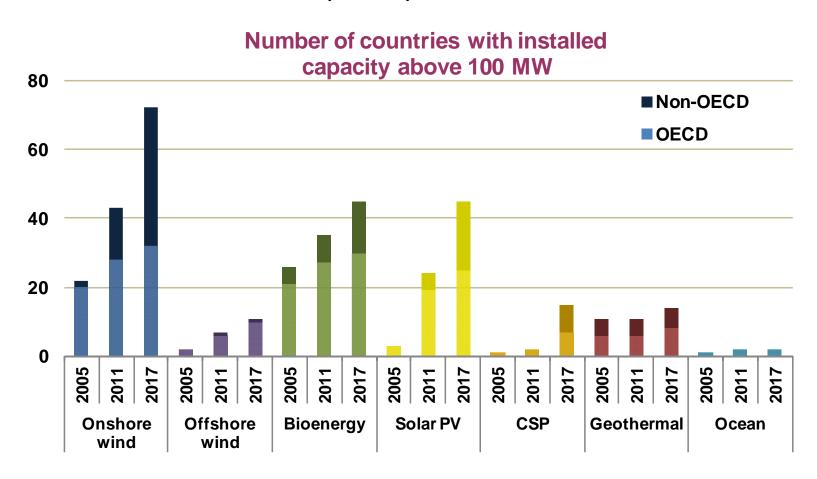
- Non-OECD accounts for two-thirds of the overall growth
 - China, Brazil, India lead; others grow significantly as well
- OECD growth still largely driven by Europe but Americas and Asia-Oceania make significant contributions





Non-hydro technology deployment spreads out

- Number of countries with cumulative capacity larger than 100MW (can cover consumption of 100k households) increases significantly
- Growth areas include Asia, Africa, Latin America and the Middle East





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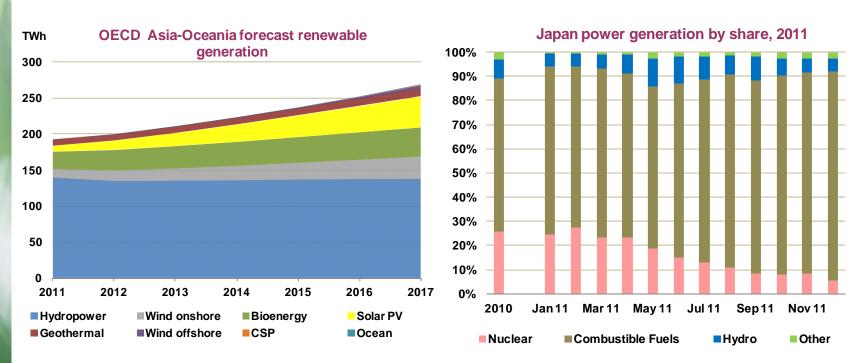


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OECD Asia-Oceania growth mostly in solar PV

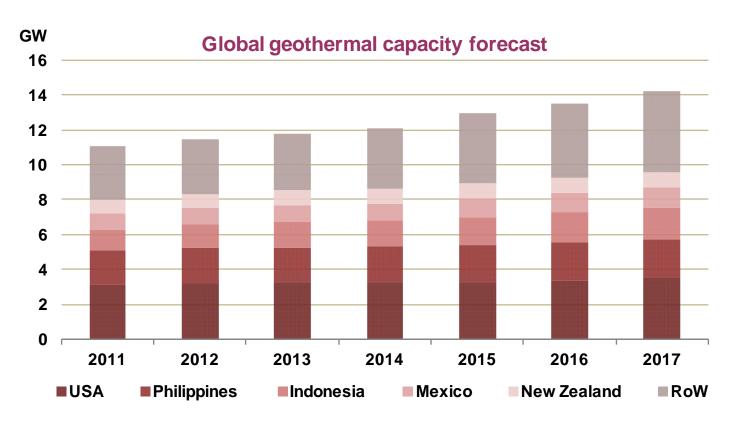
- Japan grows (mostly solar PV) under generous FiTs and uncertain nuclear situation
- Australia's growth is centered around wind and solar PV
- New Zealand continues its steady growth
- Korea and Israel grow from a low base





ASEAN a significant source of other Asia growth

- Geothermal expands in Indonesia and the Philippines
- Significant hydropower additions expected in Vietnam
- Thailand continues to grow a portfolio of renewable power sources biomass, biogas, waste-to-power, solar PV, wind





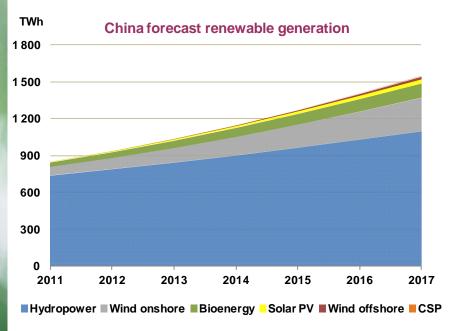
China accounts for 40% of global growth

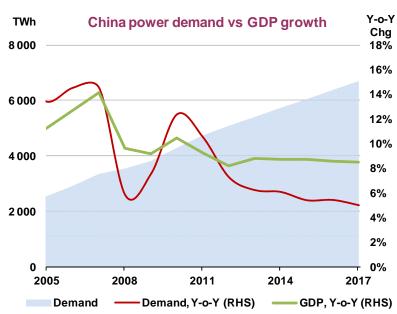
Drivers:

- Growing energy needs
- Diversification
- Government targets
- Ample low-cost finance
- Robust manufacturing

Challenges:

- Pricing framework
- Priority dispatch
- Grid upgrades
- Prohibitive licensing for small-scale systems







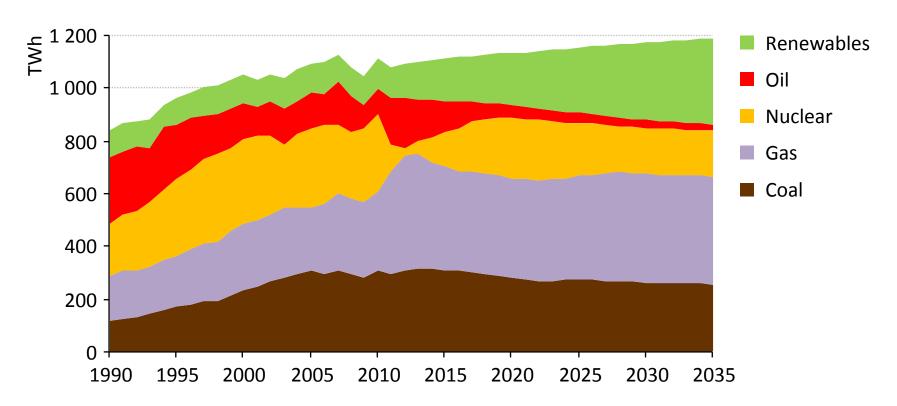
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 - A specific focus on solar PV
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Japan's Power Sector: Renewables & energy ENERGY OUTLOOK 2012

Japan electricity generation by source



A decline in nuclear is compensated by a 3-fold increase in electricity from renewables, a continued high reliance on LNG imports & improvements in efficiency



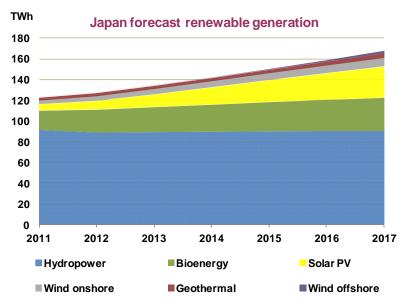
Japan grows strongly under uncertain nuclear situation and new feed-in tariff policy

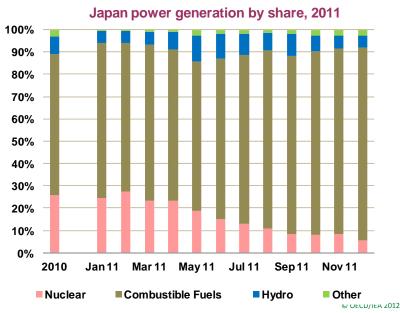
Drivers:

- Uncertainties about nuclear restart
- New feed-in tariffs
- Good match of solar PV for shaving peak load

Challenges:

- Power system fragmentation
- Relatively high capital costs of renewable energy
- Location of wind and geothermal resources far from demand centres

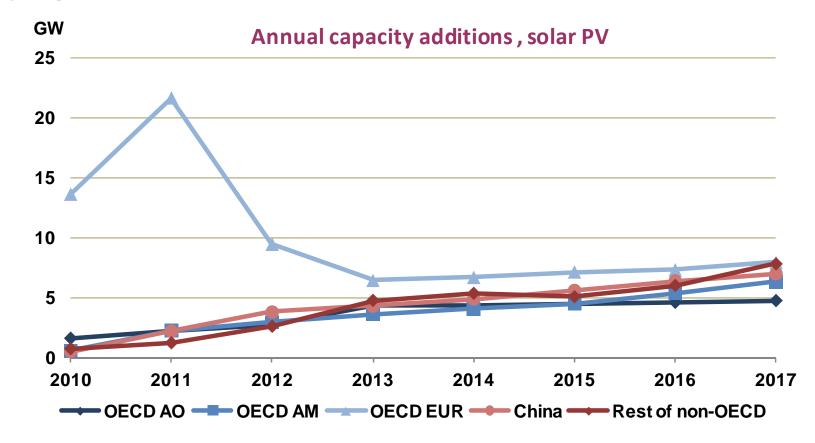






Solar PV - from volatility to smoother growth

- Short term volatility and slowing growth in Europe
 - In some markets, cost reductions outpaced incentive reductions
- Japan's high incentives could cause deployment to surge to unsustainable levels if incentives are not adjusted over time

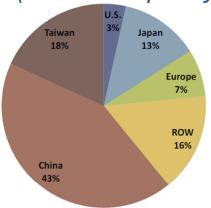




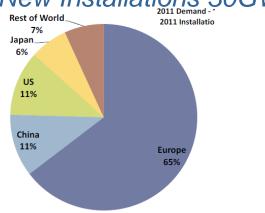
Ongoing Issues for PV

- Impact on electricity bills in some countries
 - German EEG-surcharge will increase 45% in 2013
 - But likely to stabilise from 2014 on
- Emerging trade disputes
 - Imbalance is smaller if whole value chain is taken into account

Supply in 2011 (Manuf. Capacity 55 GW)



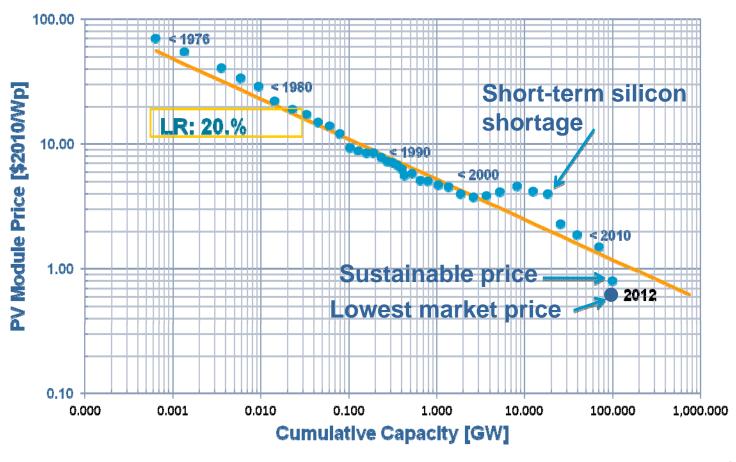
Demand in 2011 (New Installations 30GW)





PV Module Prices

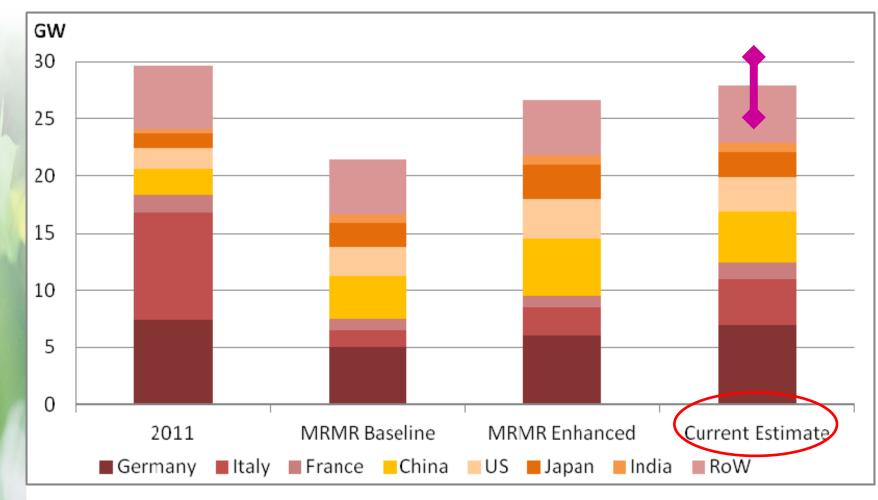




- Technology improvements and economies of scale drive sharp cost reduction
 - Overcapacity leads to price setting below costs



2012 PV Market stronger than expected



- Another >7 GW year in Germany
- Italy slows down but less than expected, other markets accelerate
- Cumulative world capacity around 100 GW



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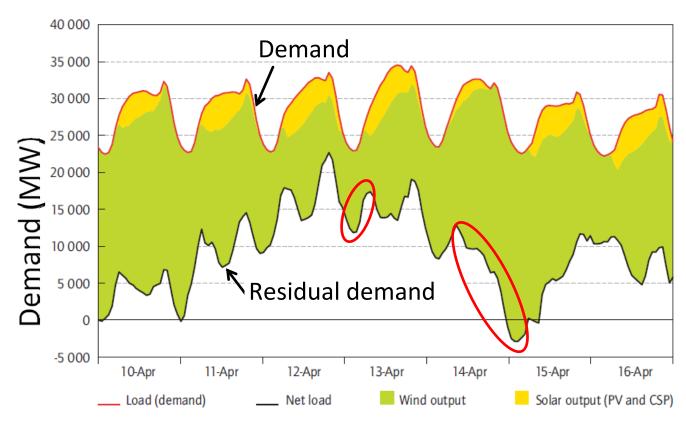


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A power system perspective is important

- Variability and uncertainty are not new
 - But at high shares (of VRE) the challenge will be considerable



Residual demand shape is irregular (particularly wind, wave)

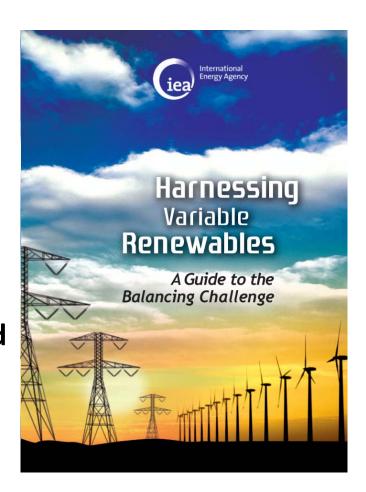


Grid Integration of Variable Renewables (GIVAR)

2011: IEA published technical assessment of integration

Key points:

- Feasible share of variable RE depends on system flexibility; no principle ceiling
- Technical assessment of power system flexibility based on case studies
- New phase:
 - Refined definition of flexibility
 - Assess Economics of Flexibility





Flexibility is key

There are 4 flexible resources

Dispatchable power plants

Demand side Response (via smart grid)

Energy storage facilities

Source: IEA Harnessing Variable Renewables 2011

Interconnection with adjacent markets



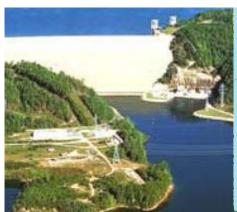
A biomass-fired power plant



Industrial



residential



A pumped hydro facility

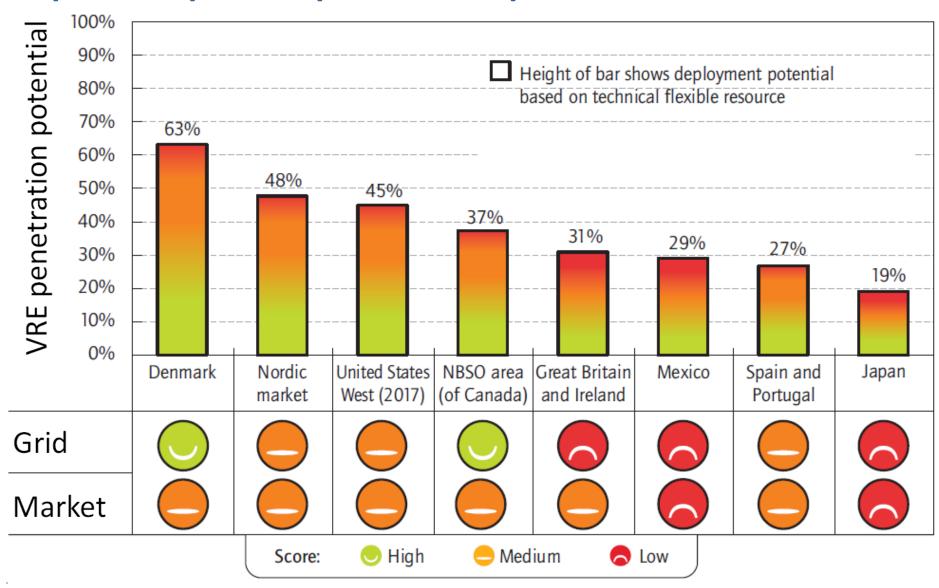


Scandinavian interconnections



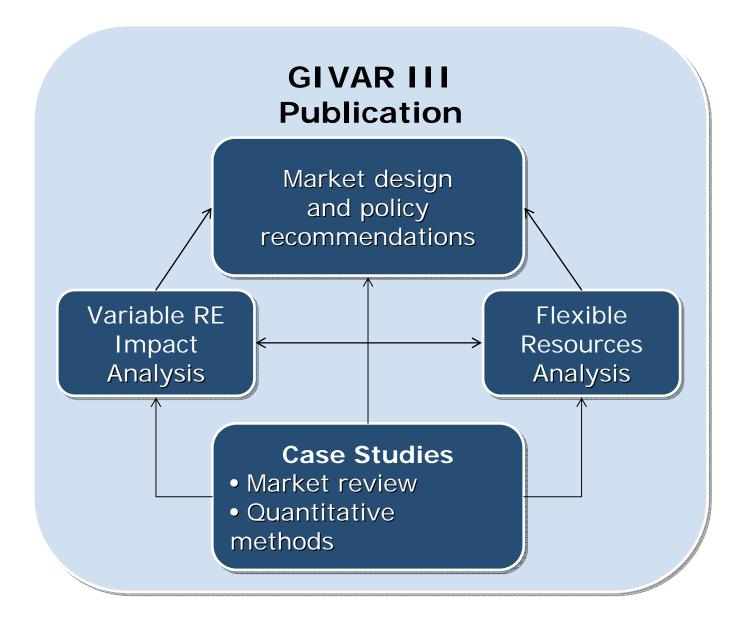
GIVAR

Snapshot of present penetration potentials



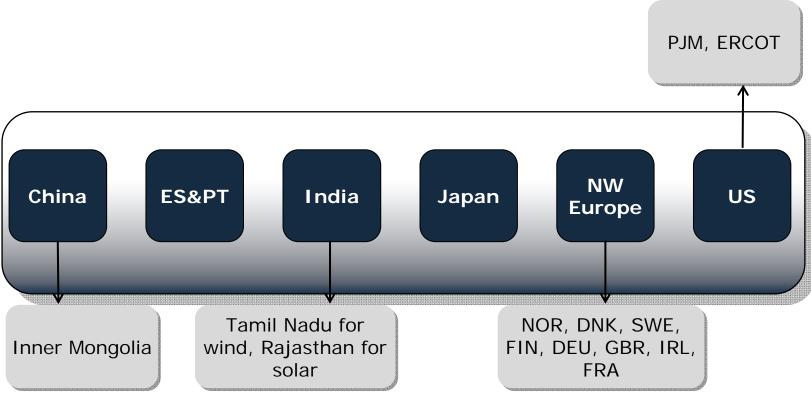


GIVAR III Scope & Objectives



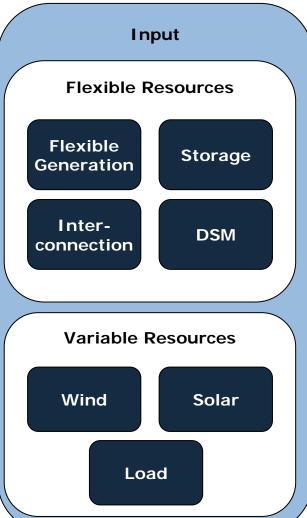


Case Study Regions





Revised FAST Tool



FAST 2.0

Output Wind and solar statistics **Net load** statistics Penetration / curtailment curves conventional units



Relevance for Japan

- Grid integration of renewables will be key issue with growing shares of v-RE
- IEA analysis brings together expertise from leading institutions world wide
- Co-operation could be very fruitful:
 - Benefit from international best practice
 - Help the IEA to better understand the situation in the Japanese system, which is an important and special case



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Is renewable energy under pressure?

- In the short term, there are pressure <u>indicators</u>, particularly in the most dynamic segments: solar PV and wind
 - Challenging macroeconomic and financing conditions
 - Policy uncertainty, (e.g. stop-and-go decision making) in some key markets
 - Economic incentives cut in some markets
 - Market competition from other energy sources, particularly gas in the US
 - Industry upheaval and integration challenges
- In the long term, larger integration issues to emerge
 - Renewables becoming more competitive over time
 - Market design reforms needed for high penetrations of low marginal cost, variable renewables into power systems
- Yet, the overall renewable outlook is quite positive
 - Robust fundamentals and drivers remain; huge long-term potential of RE
 - Outlook will depend on policy robustness



Policy messages

- Clarity, predictability and a long-term orientation of RE policy frameworks are keys to maintaining investment
 - Policymakers should avoid stop-and-go decision making, which can cause investment to stall
- These frameworks should focus on the whole <u>portfolio</u> of renewables (incl. hydropower, bioenergy, RE heat, etc.)
- Meanwhile, there needs to be increased focus on <u>market</u> <u>designs</u> that integrate higher levels of renewables in power systems (both variable and dispatchable)
- A radical turn away from renewables now would be more costly in the long run in terms of climate costs and energy import bills



For further insights and analysis...





■ The Medium-Term
Renewable Energy
Market Report 2012
online at:

www.iea.org

Thank you for your attention!

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