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# THE REPUBLIC OF ARMENIA





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# Structure of the Presentation

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# Armenia in Brief

#### **Country at a Glance:**

**Official Name:** 

**Head of State:** 

**Capital:** 

Area:

**Population:** 

**Currency:** 

**President Serzh** Sargsyan Yerevan 29,800 sq. kilometers

**3,3 mln** 

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Armenia is the smallest of the Caucasus countries, which is bordered by Georgia in north, Azerbaijan in west and southwest, Turkey and Iran in east and south consequently.



## **Republic of Armenia**

The Republic of Armenia is situated in the southern part of the Caucasus between watersheds of middle streams of the Araks and Kura Rivers. The territory of the Republic is 29.8 thousand sq. kilometers. It occupies the southeastern part of a vast highland area known as the Armenian Upland, which is located within the Alpine-Himalayan mountain system. The Armenian landscape is very picturesque and rich in numerous cultural monuments, such as rock drawings, cave towns, excavations of ancient cities and Paleolithic settlements, remnants of the most ancient observatories and metallurgical centers, creations of old and Medieval Armenian masters (temples, cloisters and fortresses) and modern architectural ensembles. This is all reflected in various guidebooks for the numerous tourists who visit Armenia. Armenia has every reason to be considered a museum in the open air.



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development of nuclear energy

full and sound utilization of renewable energy sources, improving of energy efficiency

diversification of primary energy resources and import/export routs

regional integration and cooperation.

# The Energy Strategy of Armenia aims at the resolution of the following primary problems

- Providing reliable energy supply at low rates to satisfy the fundamental needs of all customers, while enhancing energy conservation, input of energy efficient technologies in all branches of economy;
- Avoiding methods of importing the primary sources that might expose the security and economy of Armenia to events political impacts beyond the control of the Republic of Armenia;
- Ensuring the safe operation of the ANPP to time as its energy can be replaced with new nuclear unit and decommissioning can proceed without unacceptable economic and energy security impacts;
- Ensuring sustainable energy supply, based on the principles of sustainable development and in compliance with the international environmental commitments of the Republic of Armenia;
- Creation of an electric energy system that is export oriented and generates high added value.

# 3. POWER SECTOR OVERVIEW













## Functional Structure of Armenian Energy system



**POWER SECTOR** 



Currently the energy sector of Armenia is one of the full operational and costeffective branches of the country's economy. Armenia fully covers energy demand in the internal market and exports electricity to Georgia, as well as successfully performs an electricity exchange with Iran on mutually beneficial basis. The installed capacity of the power system of Armenia is with surplus and is equal to 3238 MW.

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•	Installed Capacities	
	ANPP	408 MW (2nd unit)
	ThermalPowerPlants	1888MW
	Hydro Power Plants	956 MW
	Small HPPs	160 MW
	Wind Farm	2,6 MW
•	Transmission system	
	220 kV	14 substations
	110 kV	119 substations
•	Distribution system	
	35 kV	278 substations
	6(10) kV	
مىر مەرىپىيە تەرىپى	0.4 kV	

# Nuclear Power



Armenian Nuclear Power Plant

According the to National Security of RA Strategy development of the nuclear will energy insure greater energy of independence Armenia

It is foreseen to construct the 1200 MW new unit of nuclear plant up to 2019

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Yerevan Combined Cycle Co-Generation Power Plant

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#### **Existing international transmission lines**

Country	Name of substation	kV
Azerbaijan	Hrazdan HPP – Akstafa	330
A 7 99	Ararat-2 – Babek	220
Azerbaijan (Nakhichevan)	Ararat-2 – Norashen	110
(i vaninene van)	Agarak – Ordubad	110
	Alaverdi – Tbilisi TPP	220
Georgia	Alaverdi 2/Lalvar – Sadakhlo	110
	Ashotsk – Ninotsminda	110
Iran I, Iran II	Shinuair – Agarak	220
Turkey	Gumri – Kars	220

It is foreseen to construct the

Armenia-Georgia 400 kV overhead line in 2013,Iran-Armenia 400 kV overhead line in 2013.





Hydro energy
Wind Energy
Solar Energy
Geothermal Energy
Biomass Energy

Hydro energy



 Existing HPPs in Armenia
 Sevan-Hrazdan HPPs Cascade: 556MW / 2320 million kWh
 Vorotan HPPs Cascade: 404MW / 1157 million kWh
 Dzora HPP:

25MW / 90 million kWh

#### It is foreseen to construct the following HPPs

#### HPP

On Araks River Meghri HPP /about 140 MW capacity and around 800 million kWh annual electricity generation/

On Debet River Shnogh HPP /about 75 MW capacity and 300 million kWh annual electricity generation/

On Dzoraget River Loriberd HPP / about 66 MW capacity –and around 200 million kWh annual electricity generation /

# Small HPPs in Armenia

<u>There are:</u>

 110 Existing SHPPs 132 MW / 429 million kWh
 64 SHPPs under the construction 152 MW / 548 million kWh

Wind Energy

# The first wind power plant in Armenia and in Caucasus Lori-1 Wind Power Plant 2,6 MW / 5 million kWh



Solar Energy

The average annual amount of solar energy flow per square meter of horizontal surface is about 1720 kWh/m2 (the average European is 1000 kWh/m2)
One fourth of the country's territory is endowed with solar energy resources of 1850 kWh/m2.





<u>Geothermal energy sources</u>

- Projects under the development:
- Jermaghbyur: 20-25 atmosphere pressure
  - 250oC/2500-3000 meter in depth/25 MW
- **Gridzor and Qarqar:** geological and geophysical explorations

Investigation



ve sites



#### <u>Biogas</u>

Solid Waste Landfill Gas Capture and Power Generation CDM Project in Yerevan- 56000 t CO2 emissions/1,4 MW

#### <u>Bioethanol</u>

Project development at the national level: Bioethanol Production, Potential Utilization and Perspectives in Armenia-7000-14000 t/annually



5.Conclusion

Utilization of some of the above mentioned measures will allow to maintain 30% of renewable energy production in Armenia, from the total, before 2025.



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