



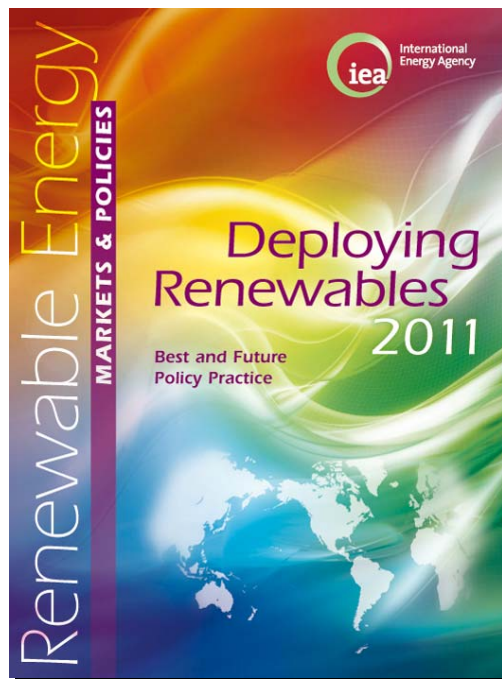
International
Energy Agency

Deploying Renewables 2011

Best and Future
Policy Practice

Paolo Frankl
Head Renewable Energy Division
International Energy Agency

*Institute of Energy Economics, Japan (IEEJ) Energy Seminar
Tokyo, 7 March 2012*



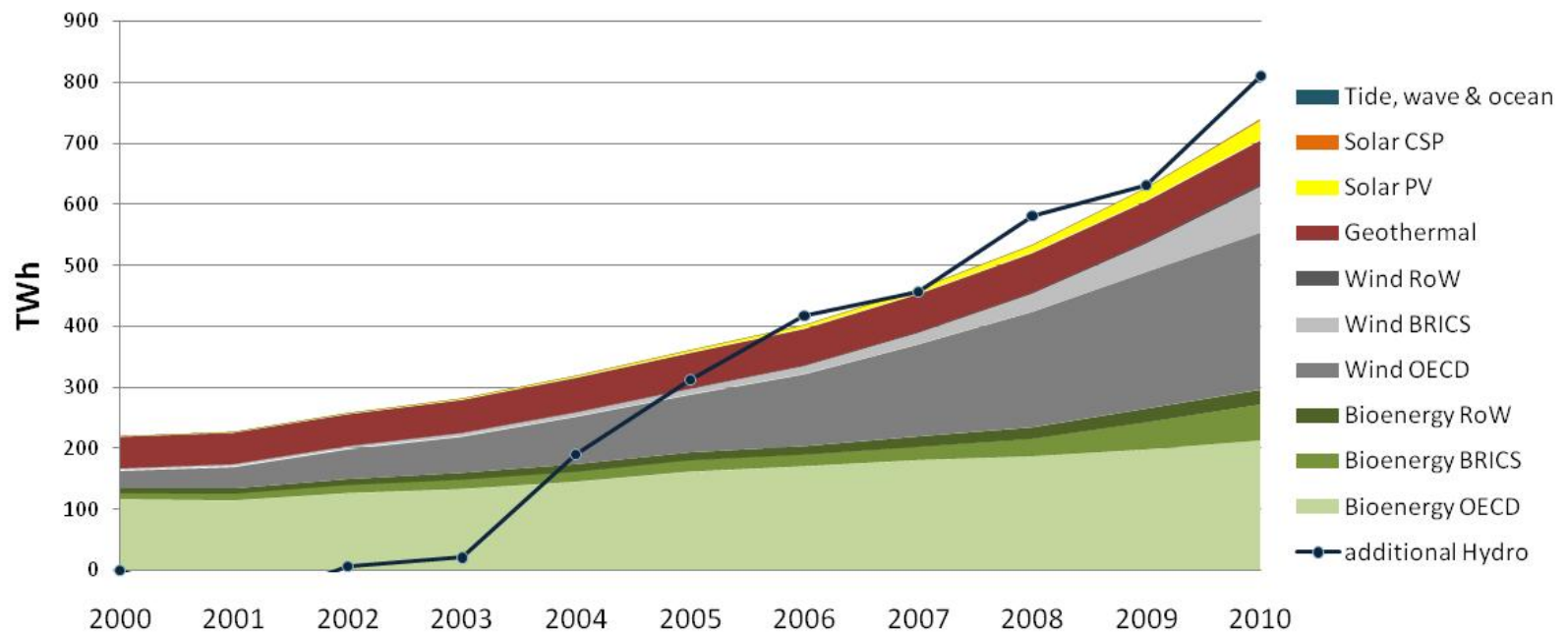
- Analyses market and policy trends for electricity, heat and transport
- Investigates the strategic drivers for RE deployment
- Benchmarks the impact and cost-effectiveness of economic support policies
- Provides best practice policy principles
- Covers **56 countries** and all world regions
- Book and 3 supporting information papers



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Strong Growth in RE Electricity ... and shift to Asia



	Wind	Bioenergy	Solar PV	Hydro	other
<i>Generation 2010 [TWh]</i>	338	296	31	3503	74
<i>CAGR 2005-2010 [%]</i>	26.5%	8.8%	50.8%	3.1%	4.6%

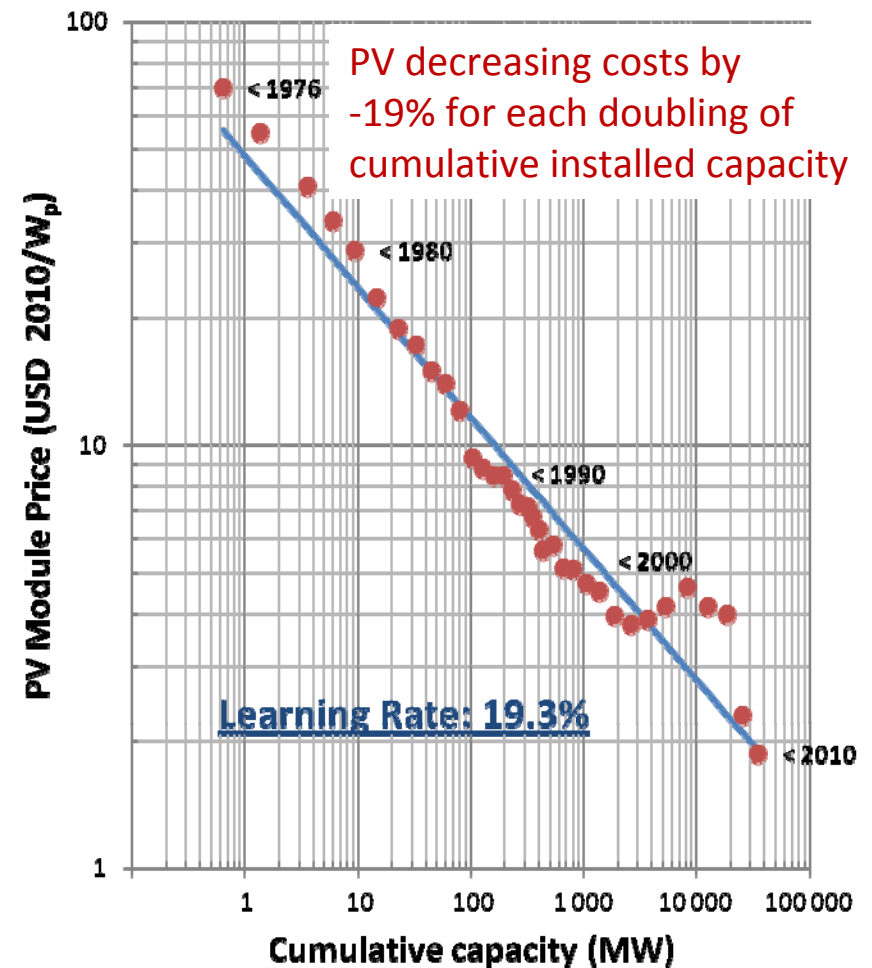


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Costs are Reducing

- Hydro and some biomass and geothermal already cost-competitive
- Additional technologies getting **competitive in a broader set of circumstances**
- Opens up **new deployment opportunities**

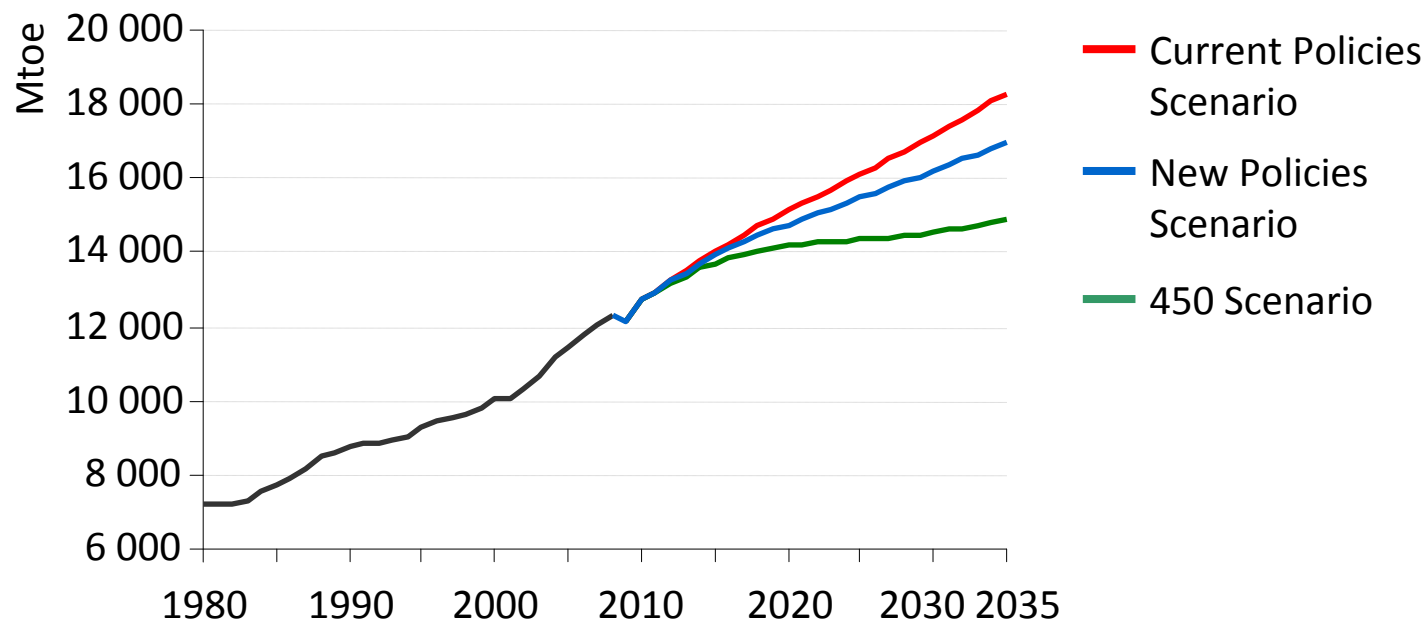


Data from Breyer and Gerlach, 2010

Policies could radically alter the long-term energy outlook

**WORLD
ENERGY
OUTLOOK** 2011

World primary energy demand by scenario

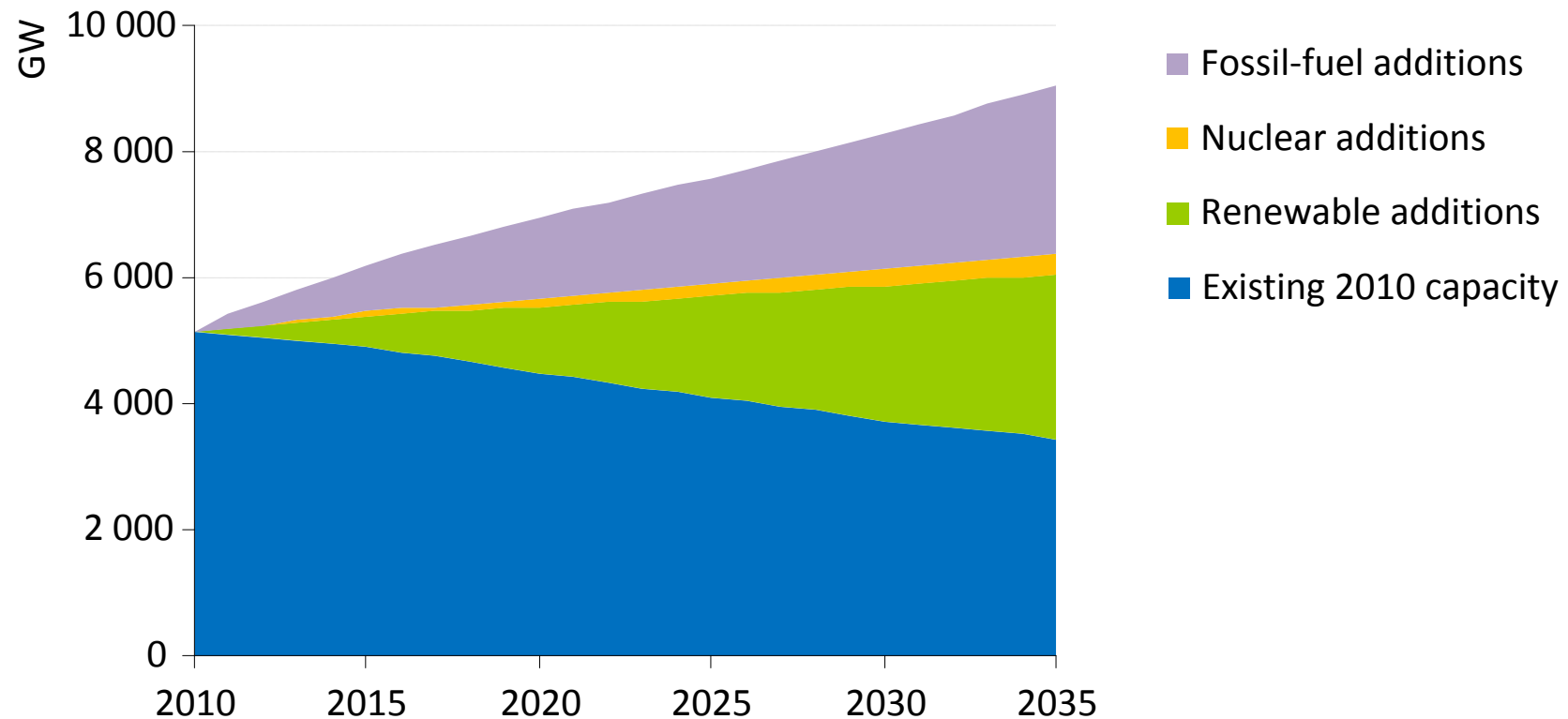


In the New Policies Scenario, demand increases by 40% between 2009 & 2035

Low-carbon power technologies come of age

WORLD 2
ENERGY 0
OUTLOOK 1

Global installed power generation capacity
in the New Policies Scenario

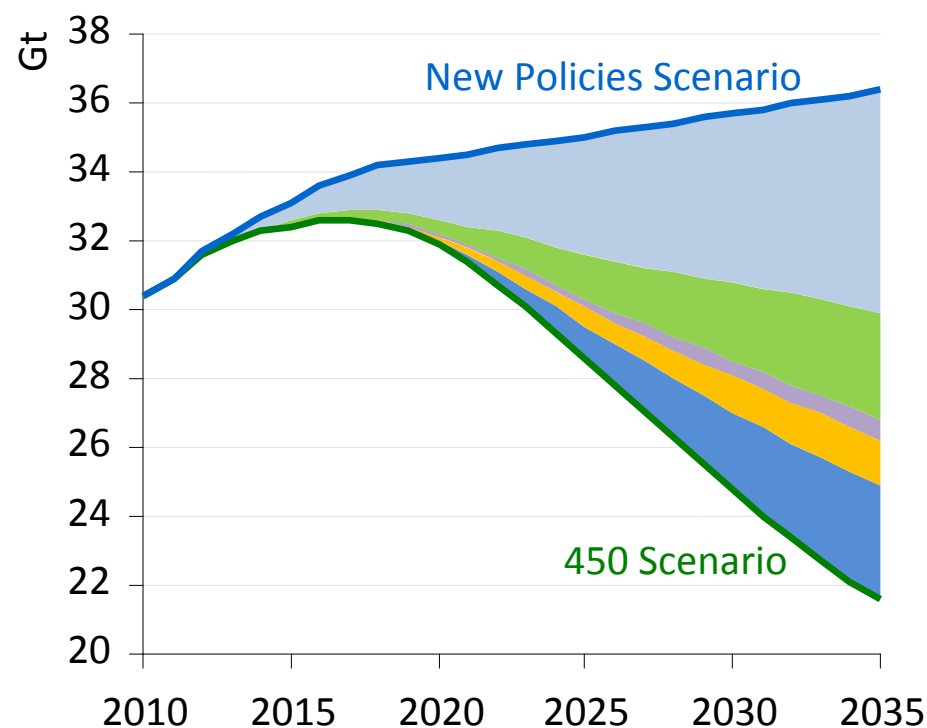


***Renewables & nuclear power account for more than half
of all the new capacity added worldwide through to 2035***

Efficiency gains can contribute most to emissions reductions

WORLD ENERGY OUTLOOK 2011

World energy-related CO₂ emissions abatement in the 450 Scenario relative to the New Policies Scenario



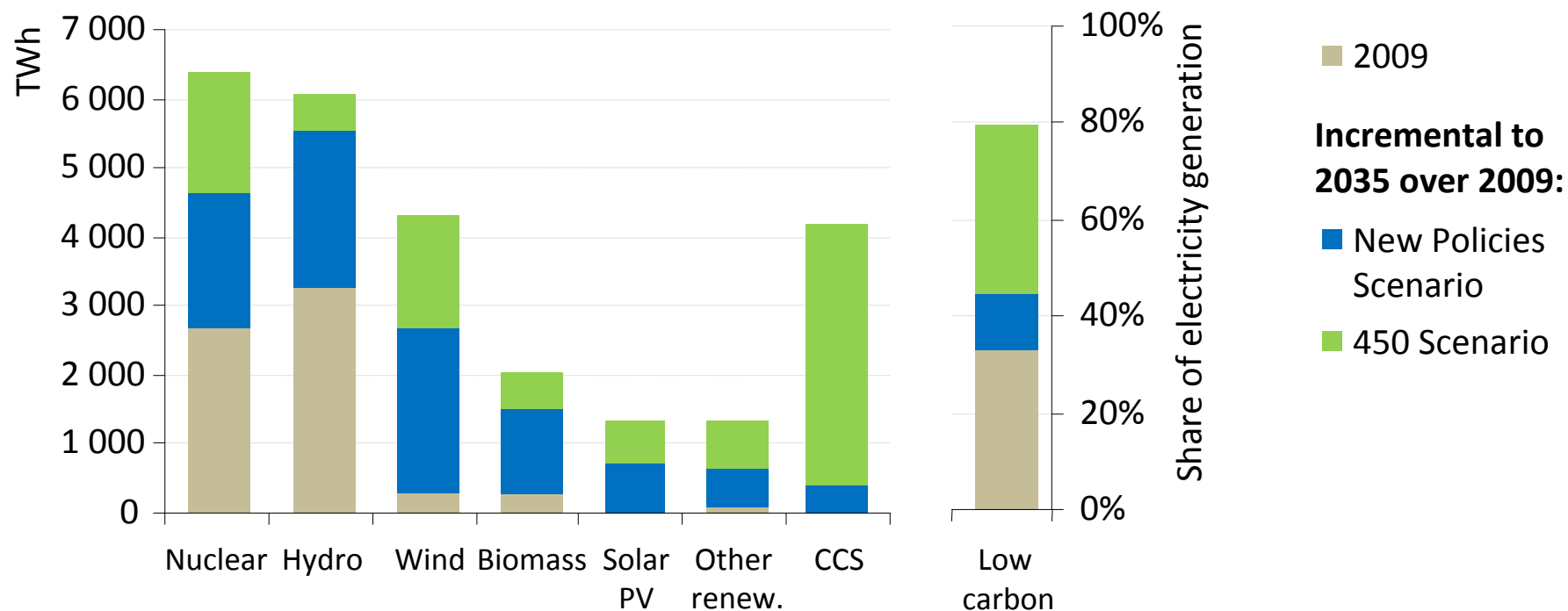
	Abatement	
	2020	2035
Efficiency	72%	44%
Renewables	17%	21%
Biofuels	2%	4%
Nuclear	5%	9%
CCS	3%	22%
Total (Gt CO₂)	2.5	14.8

Energy efficiency measures – driven by strong policy action across all sectors – account for 50% of the cumulative CO₂ abatement over the Outlook period

Moving towards cleaner forms of electricity generation

WORLD ENERGY OUTLOOK 2011

Electricity generation by selected low carbon technology & share of electricity generation by scenario, 2009 and 2035

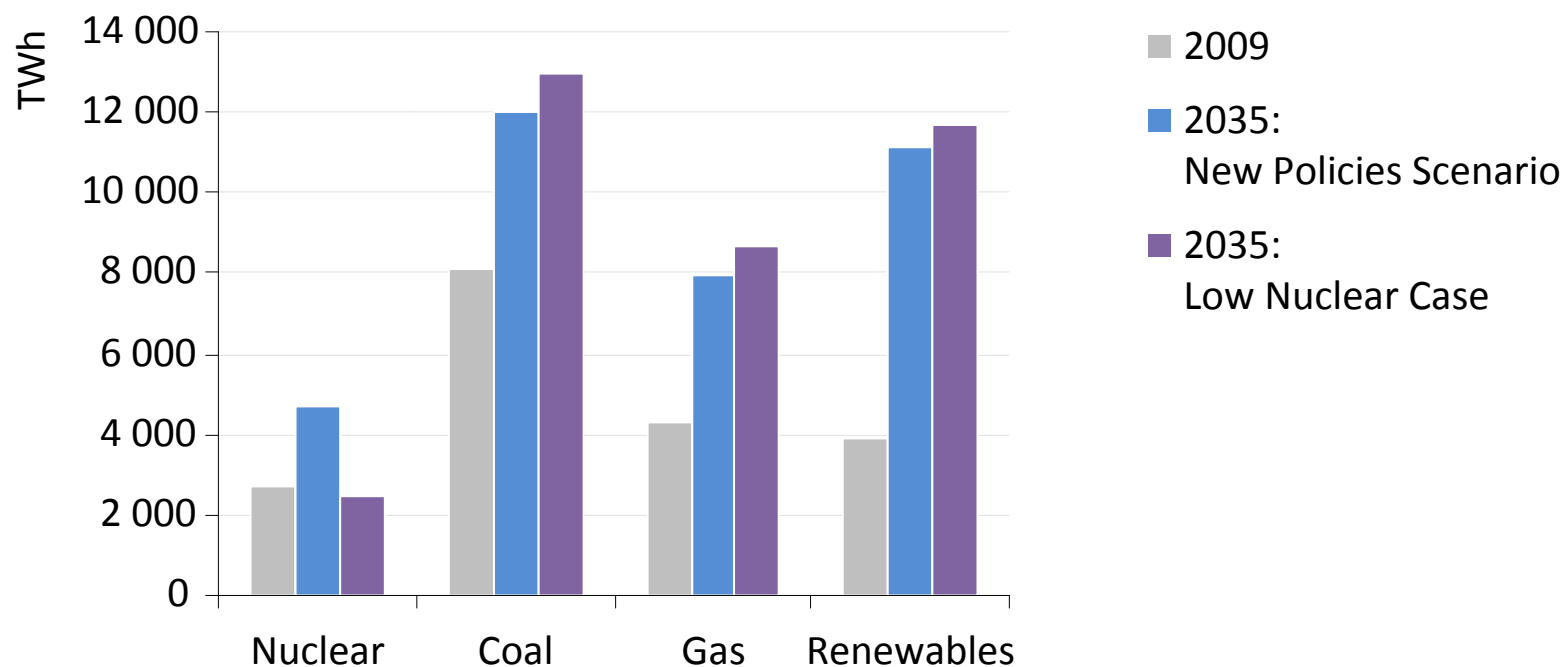


Low-carbon generation increases 2.5 times between 2009 & 2035 in the New Policies Scenario & almost quadruples in the 450 Scenario

*Less nuclear means
more of everything else*

**WORLD 2
ENERGY 0
OUTLOOK 11**

**Power generation by fuel in the New Policies Scenario
and Low Nuclear Case**

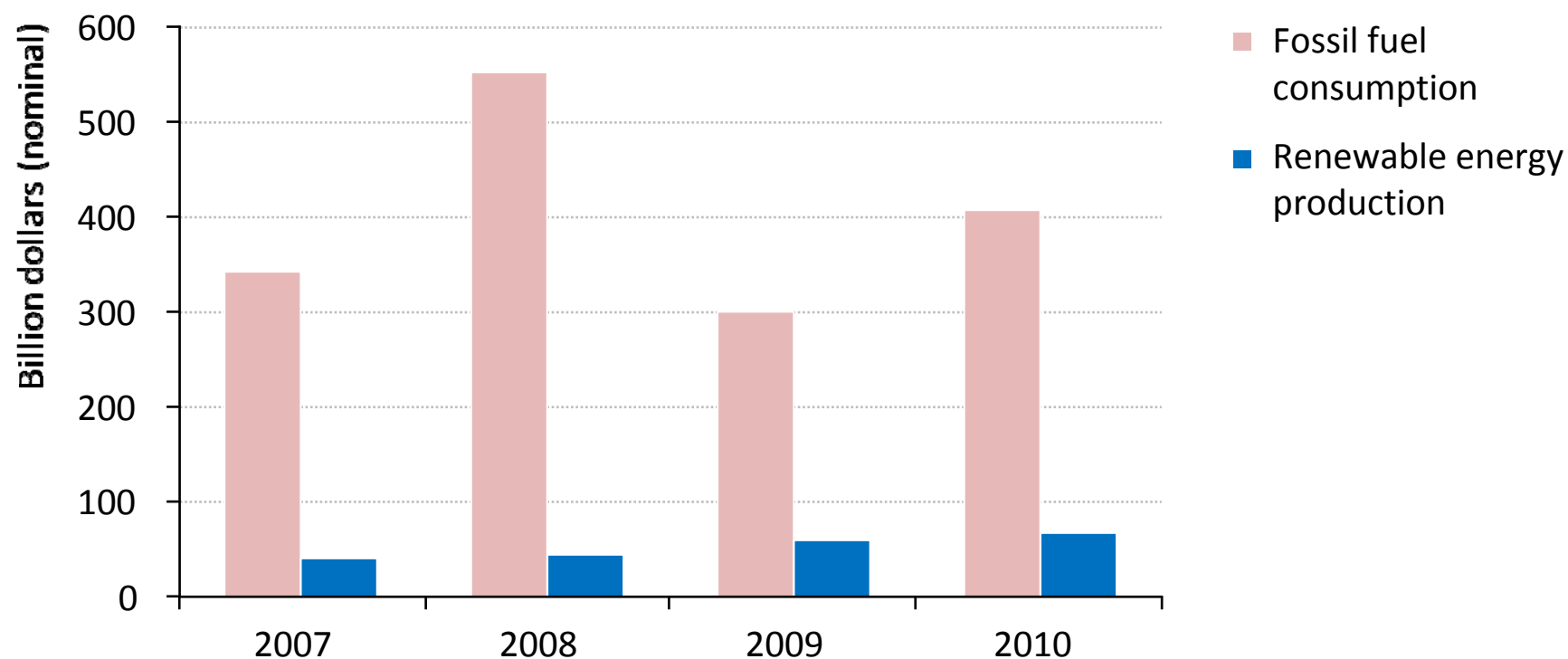


***The biggest chunk of the lost nuclear generation is replaced by power generation from coal,
leading to a 6% increase in CO₂ emissions in the power sector***

The majority of energy subsidies still go to fossil fuels

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OUTLOOK 1**

World subsidies to fossil fuels consumption & renewable energy

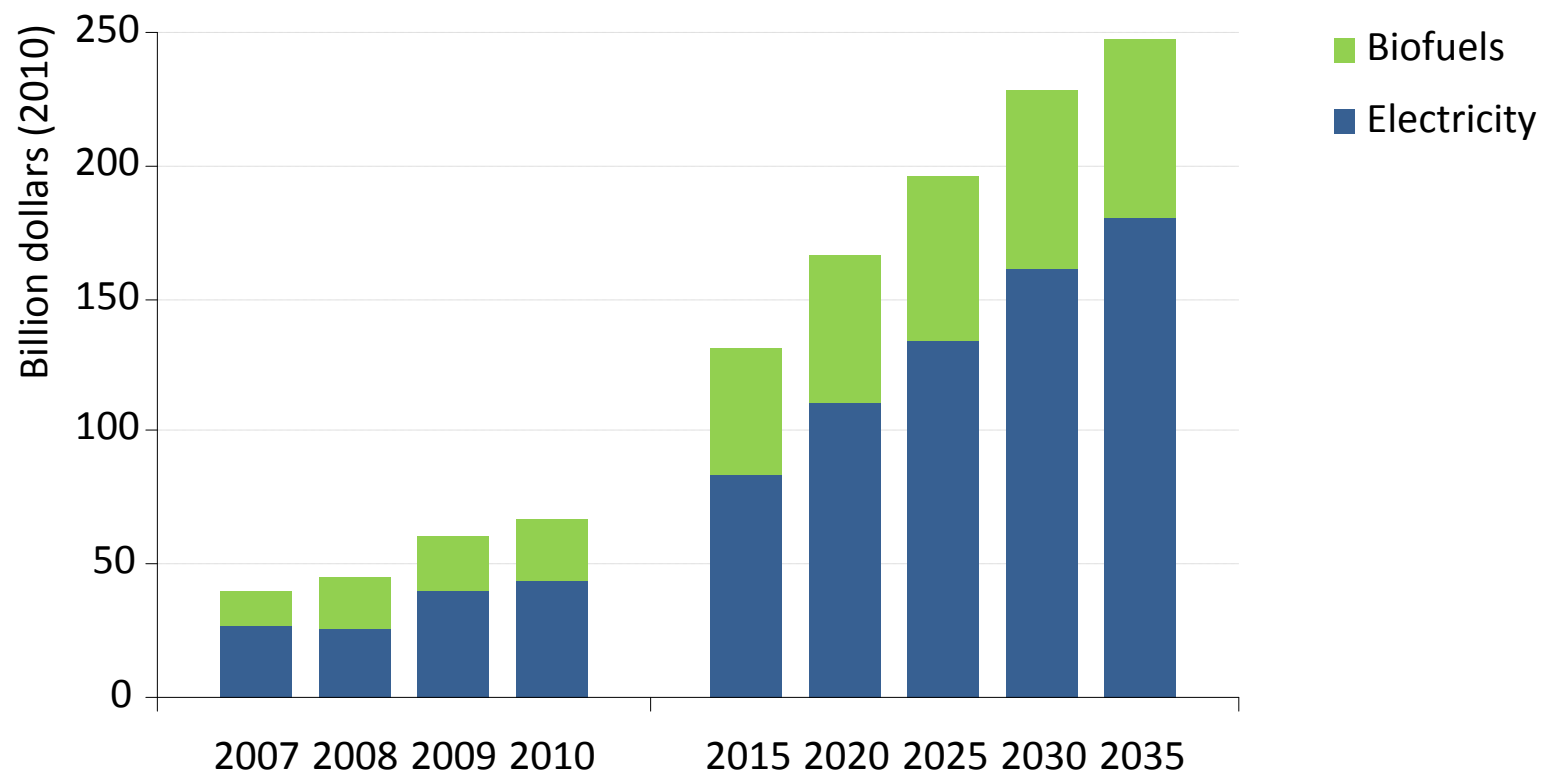


Fossil-fuels subsidies amounted to \$409 billion in 2010 – down from the peak of \$550 billion in 2008 but still much larger than subsidies to renewables, which reached \$66 billion in 2010

The overall value of subsidies to renewables is set to rise

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OUTLOOK 11**

Global subsidies to renewables-based electricity and biofuels in the New Policies Scenario

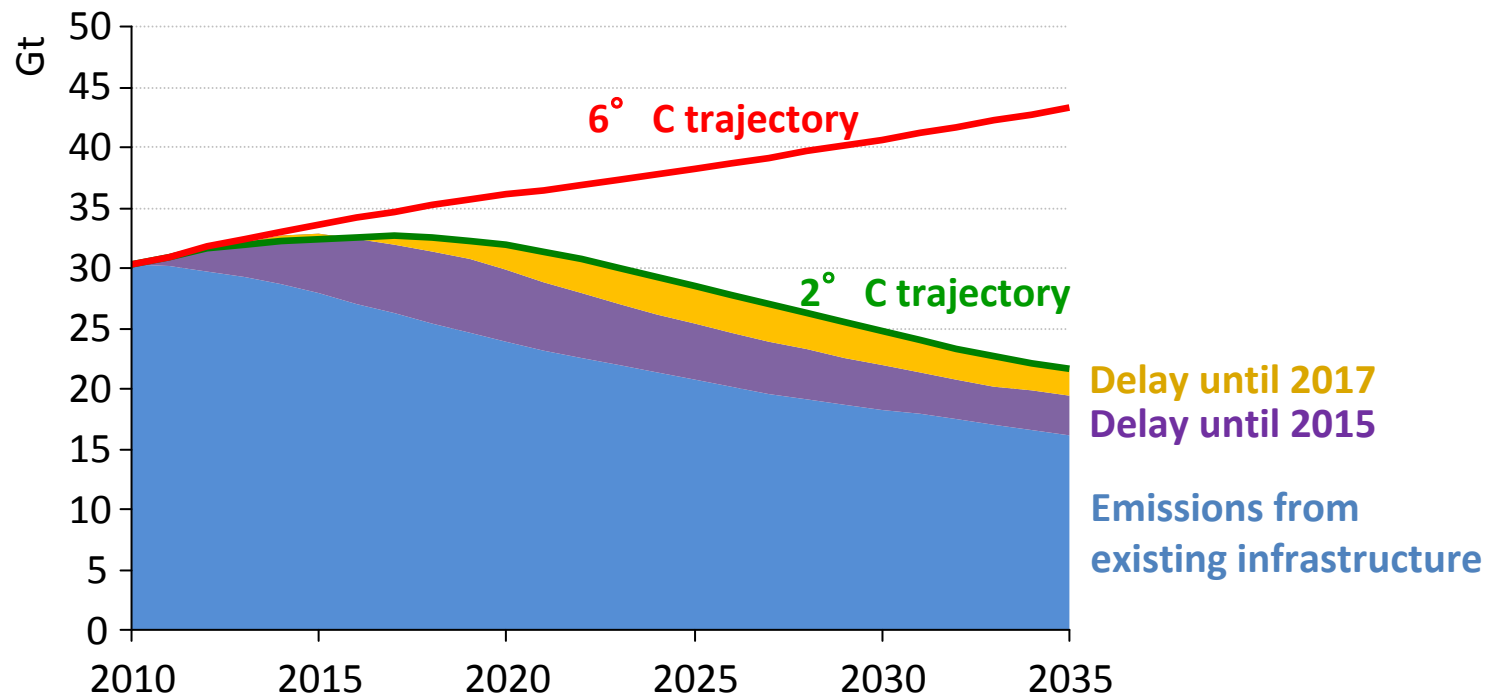


Renewable subsidies of \$66 billion in 2010 (compared with \$409 billion for fossil fuels), need to climb to \$250 billion in 2035 as rising deployment outweighs improved competitiveness

*The door to 2° C is closing,
but will we be “locked-in” ?*

**WORLD 2
ENERGY 0
OUTLOOK 1**

**World energy-related CO₂ emissions in the Current Policies and 450 Scenarios
and from locked-in infrastructure in 2010 and with delay**



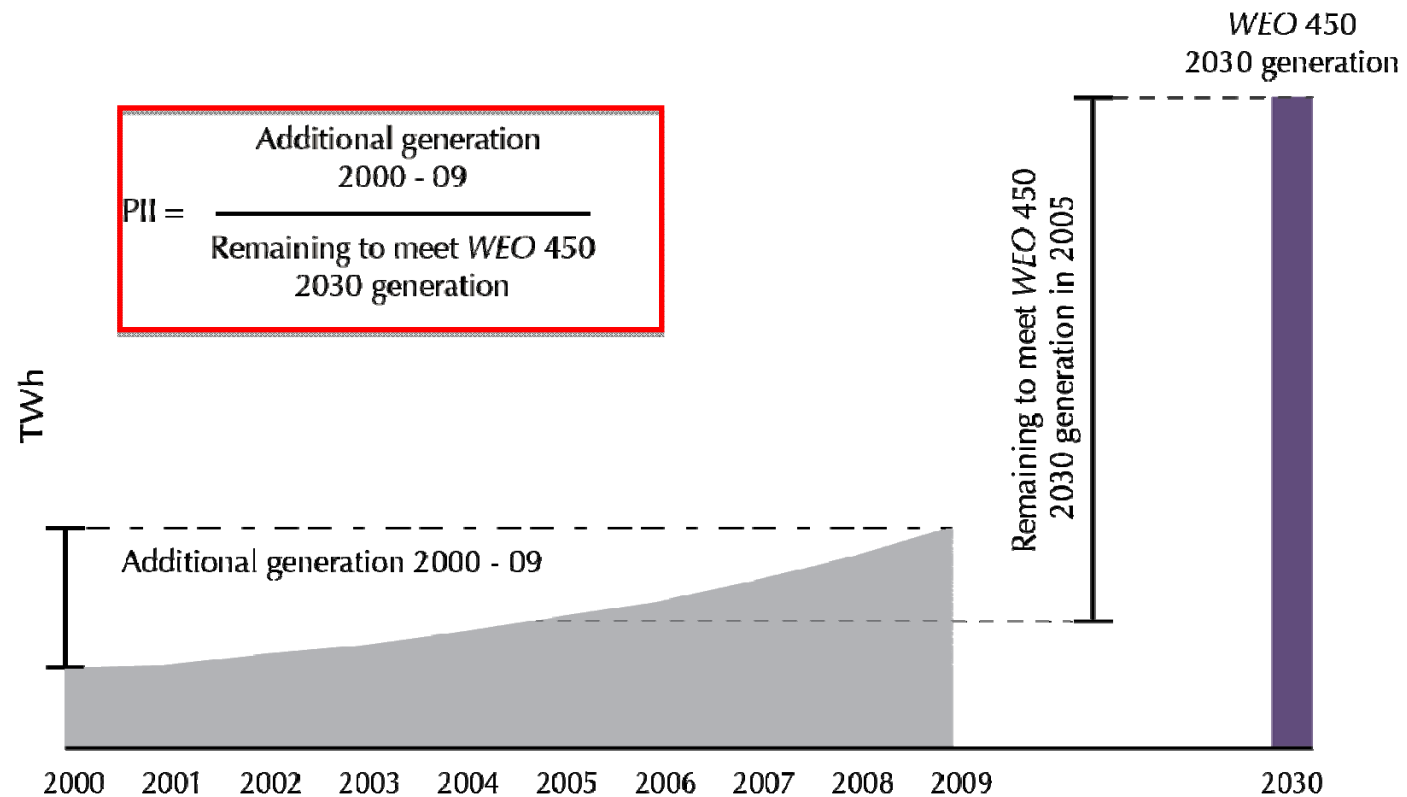
***Without further action, by 2017 all CO₂ emissions permitted in the 450 Scenario
will be “locked-in” by existing power plants, factories, buildings, etc.***



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Measuring Policy Impact - Methodology

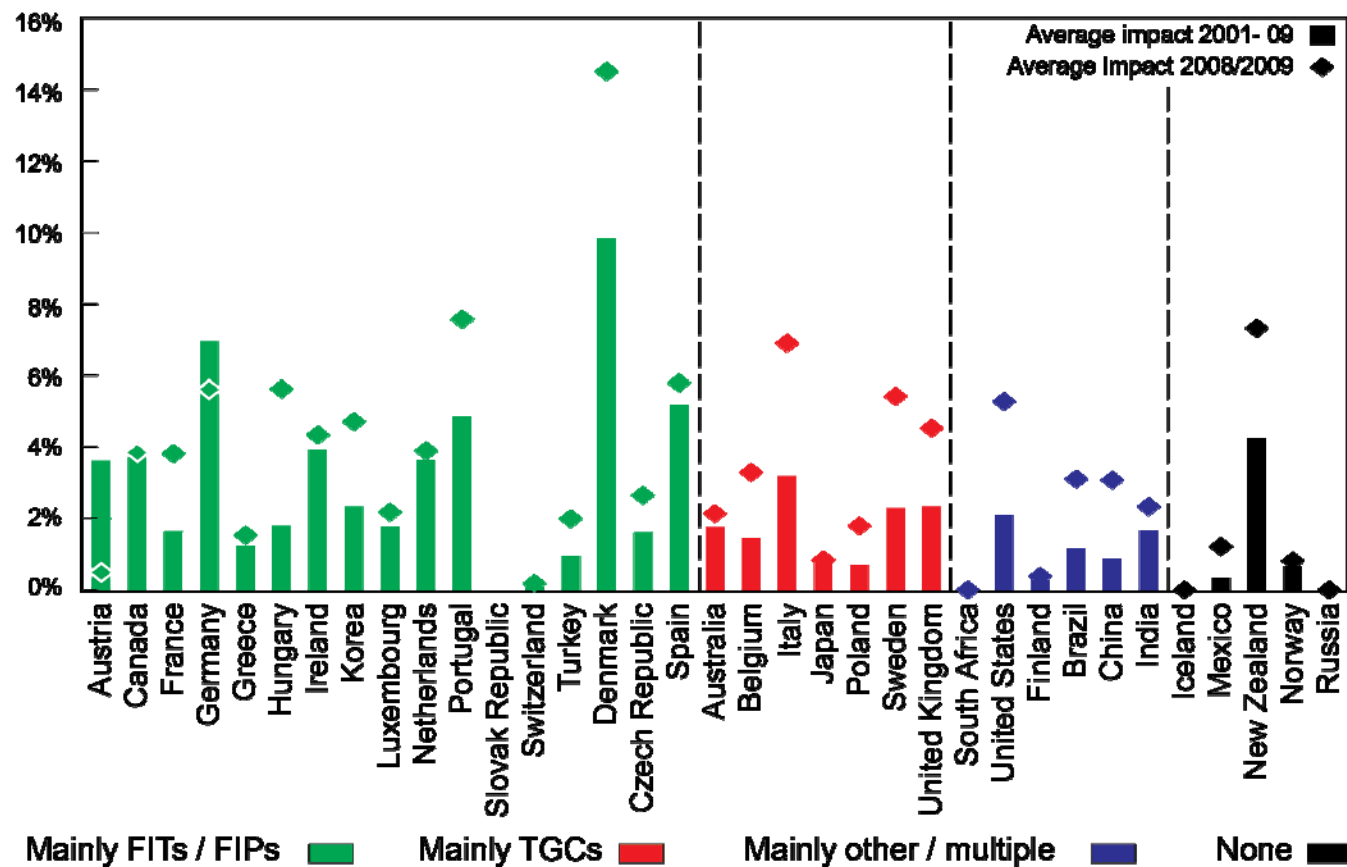




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Are Policies Successfully Encouraging Deployment? *Example: Onshore Wind*

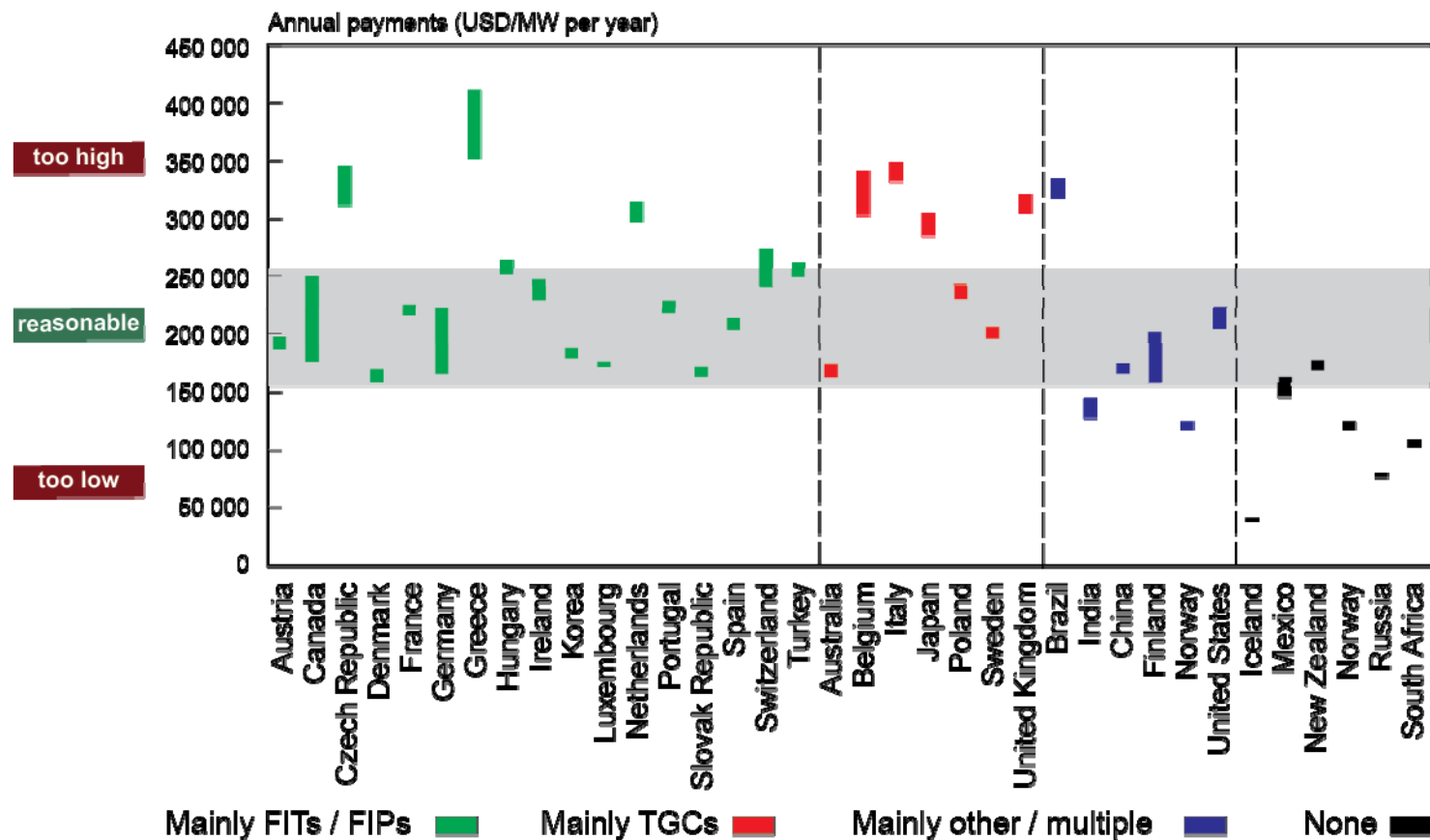




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Are payments for Generators in a Reasonable Range? *Ex: Onshore Wind 2009*



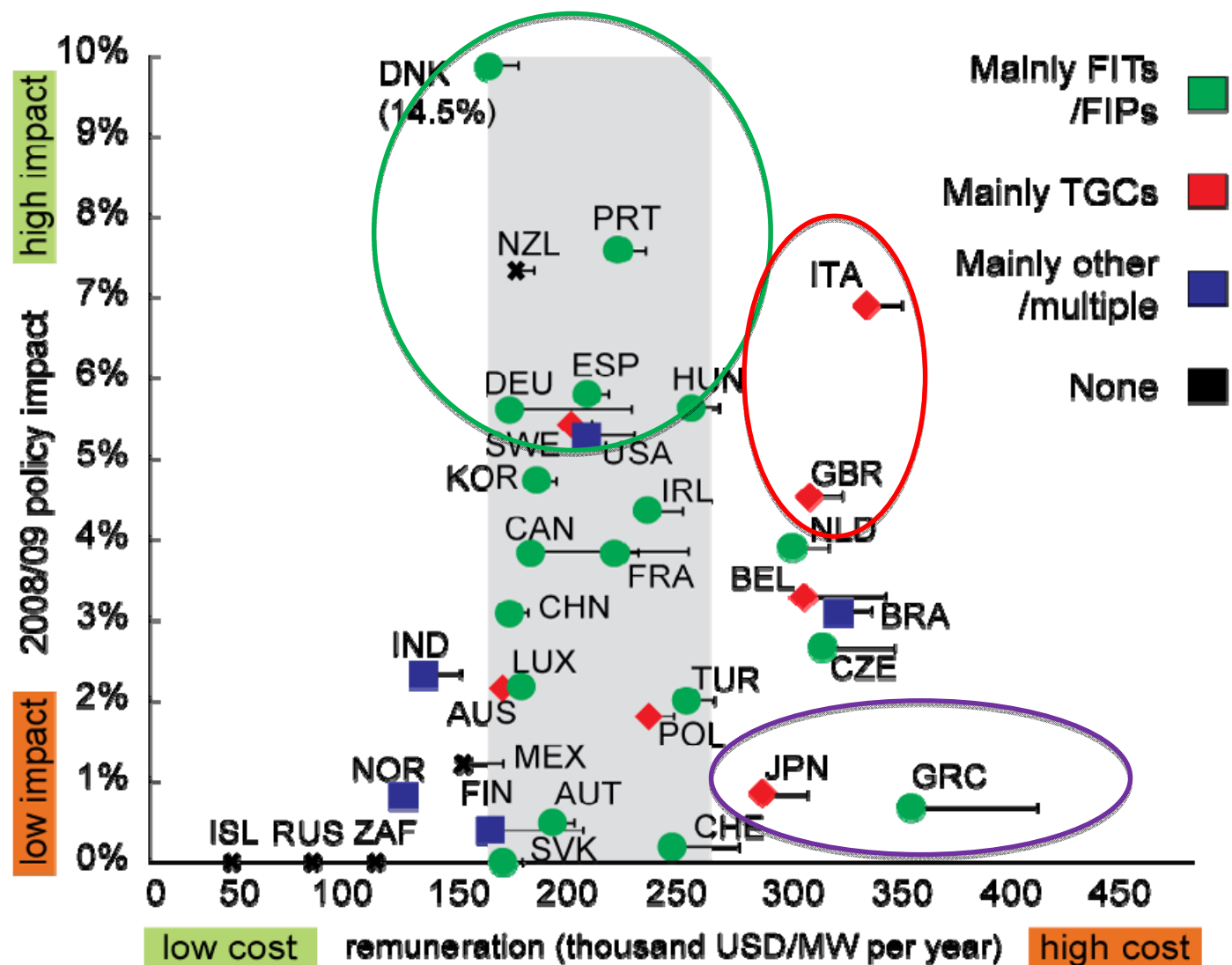


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Impact vs Cost-Effectiveness

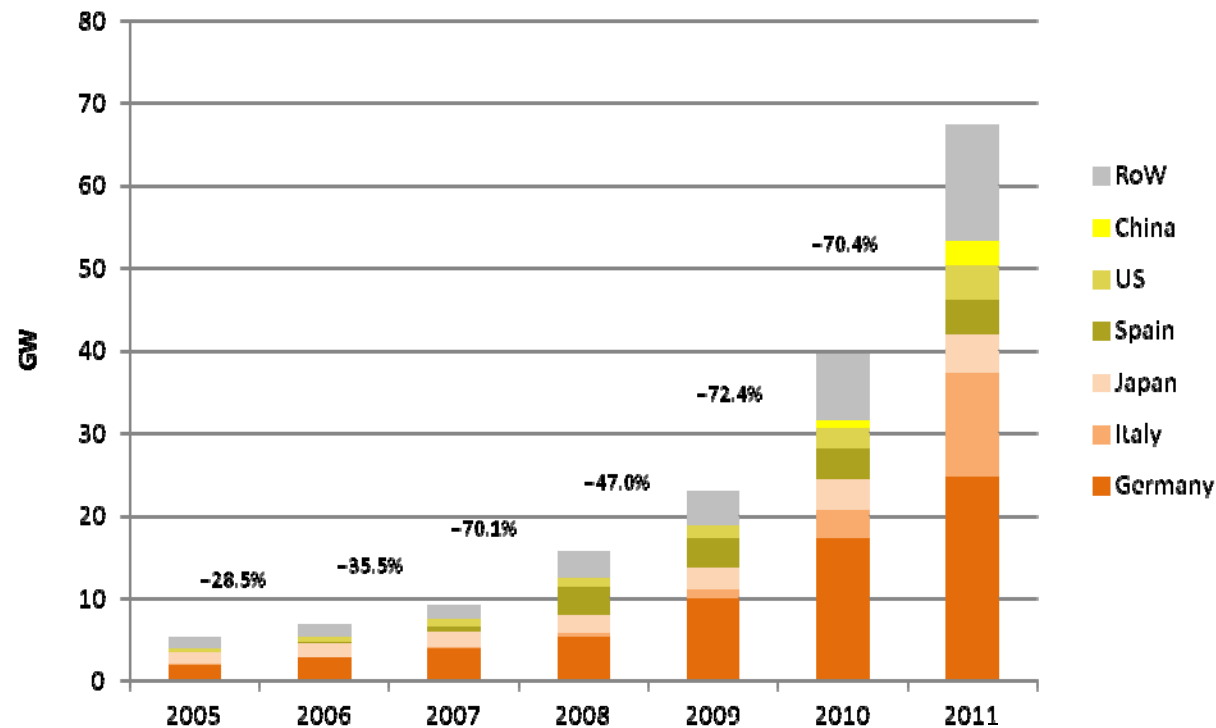
Example: Onshore Wind





Emerging Policy Challenges - PV

Cumulative global PV capacity



Sources: IEA, EA PVPS, EPIA

- Concentrated booming PV growth raises policy cost concerns in several EU countries
- Policies are not adapting quickly enough
- However, pressure will reduce as new markets emerge

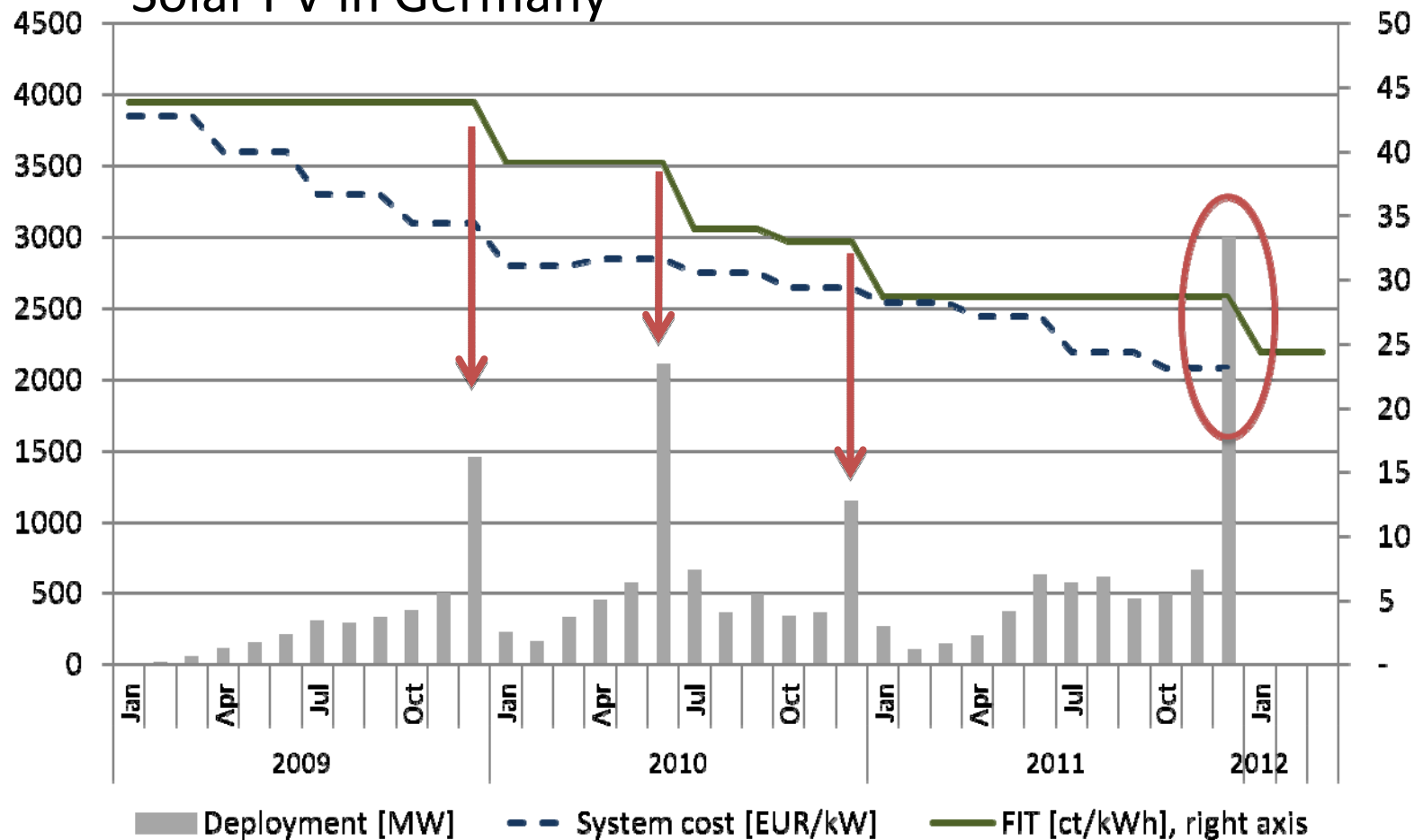


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Adjust Tariffs – On time & Often

Solar PV in Germany



Key point: Gap between incentives and costs and large, one-off tariff decreases can trigger “sales rush”

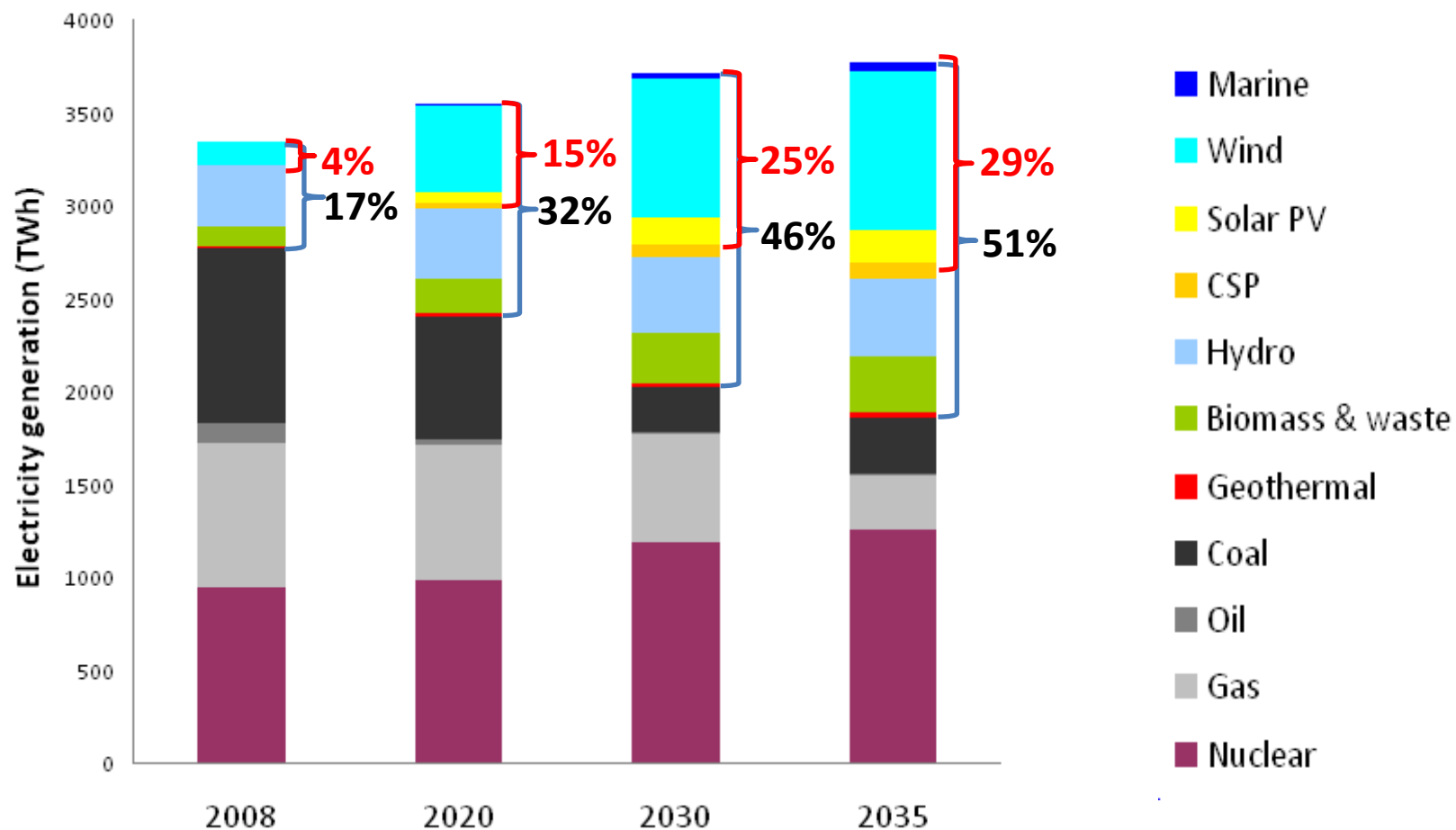


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Importance of var-RE

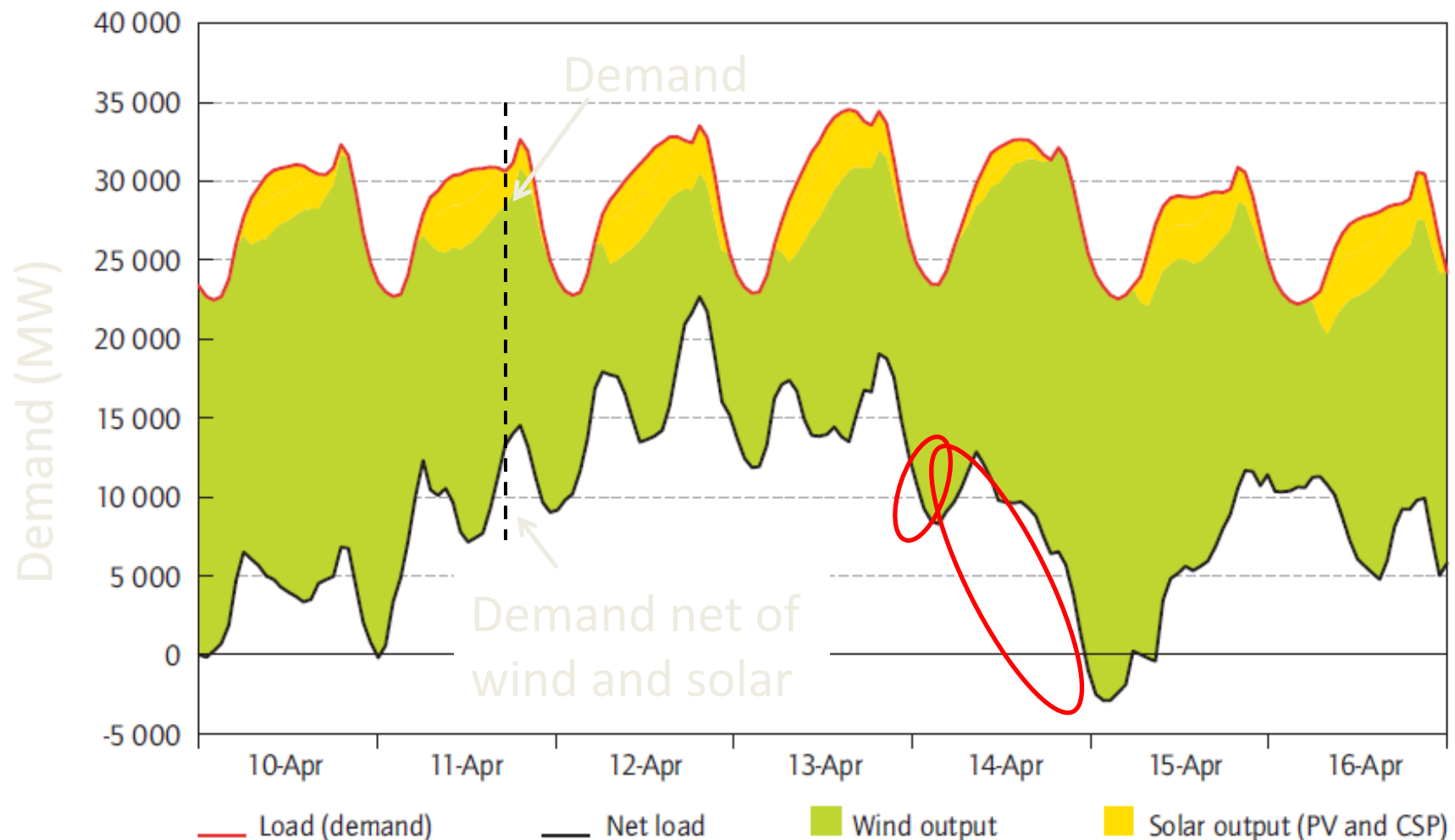
WEO 450 Scenario electricity projections – EU





Emerging challenges: grid integration

Variability is not new, but it does get bigger





ENERGY MARKETS & POLICIES

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Flexibility is key

There are 4 flexible resources

Dispatchable
power plants

Demand side
Response
(via smart grid)

Energy storage
facilities

Interconnection
with adjacent
markets



A biomass-fired
power plant



residential



A pumped hydro
facility

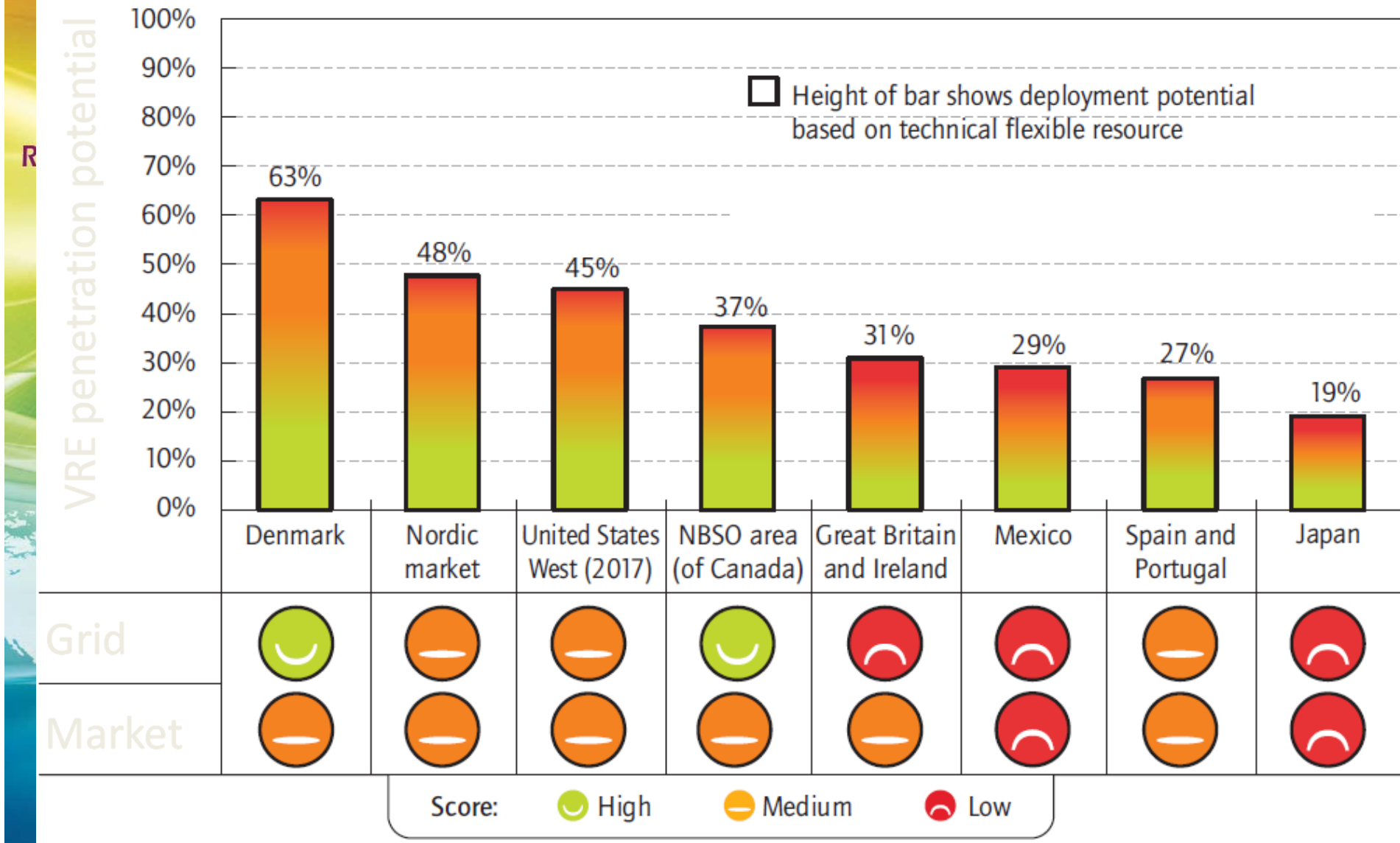


Scandinavian
interconnections



Grid integration of var-RE

Snapshot of present penetration potentials





Best-Practice Policy Principles

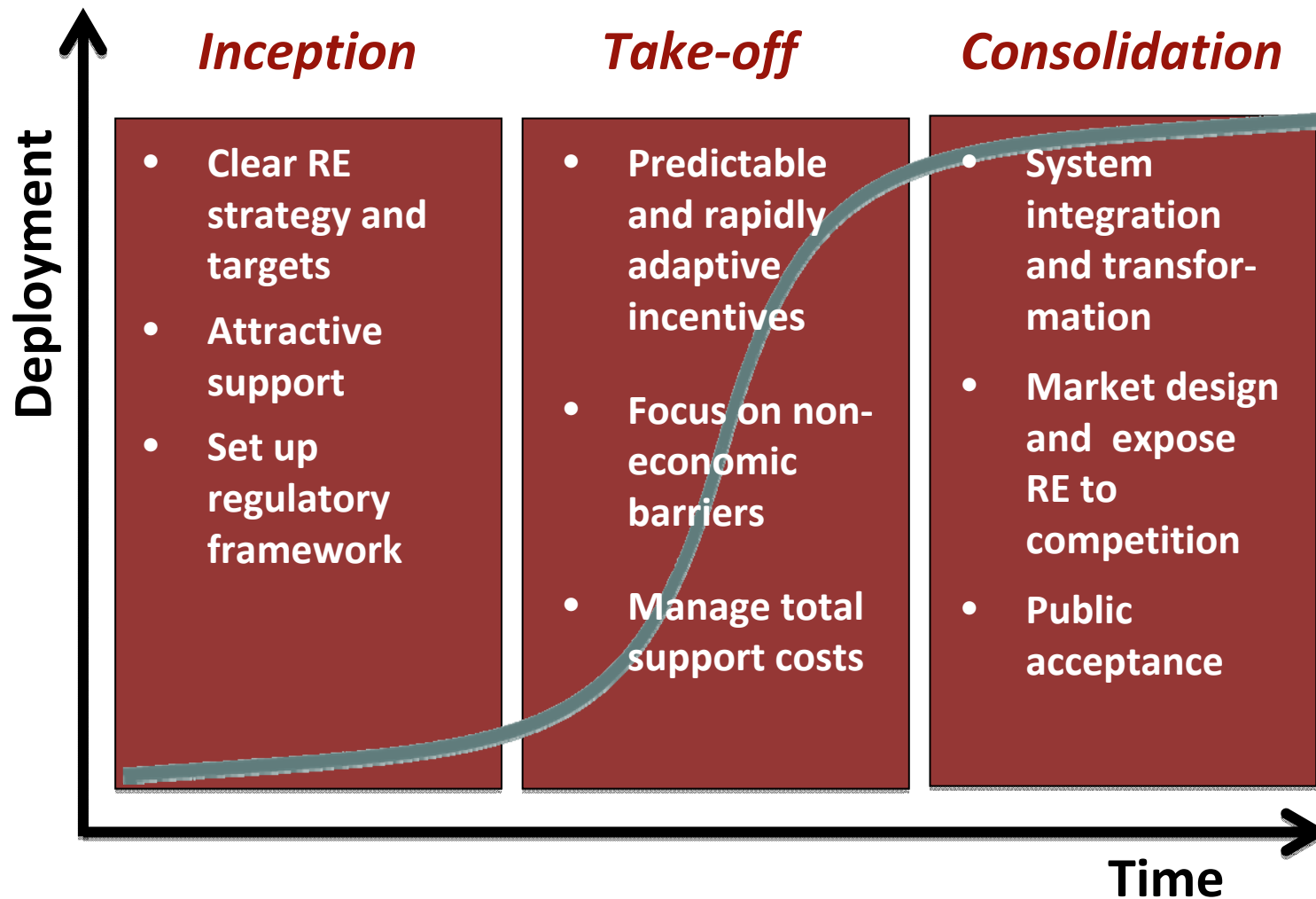
- **Predictable** RE policy framework, integrated into overall energy strategy
- **Portfolio** of incentives based on technology and market maturity
- **Dynamic** policy approach based on monitoring of national and global market trends
- Tackle **non-economic** barriers
- Address **system integration** issues



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Policy Priorities: Changing Over Time

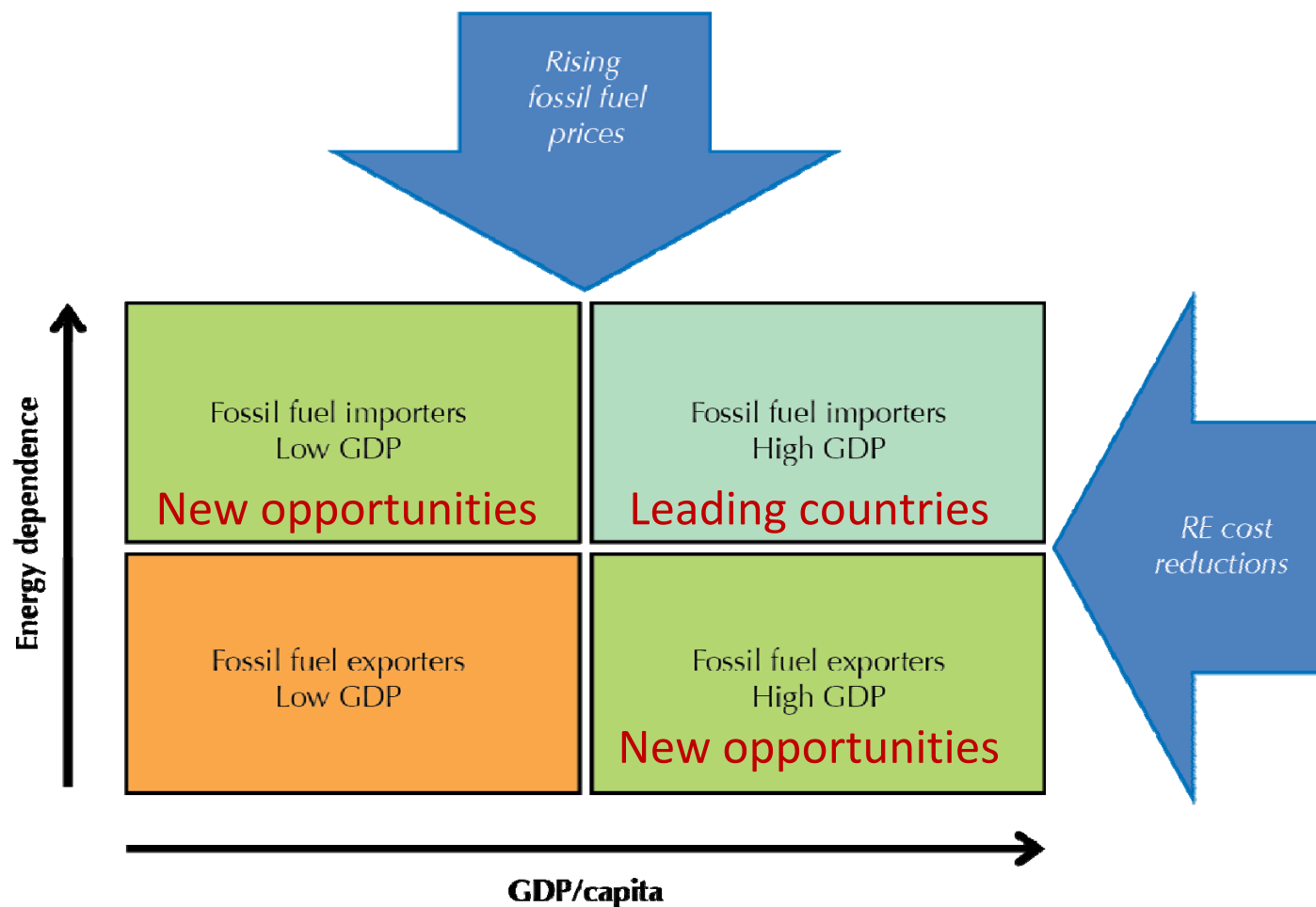


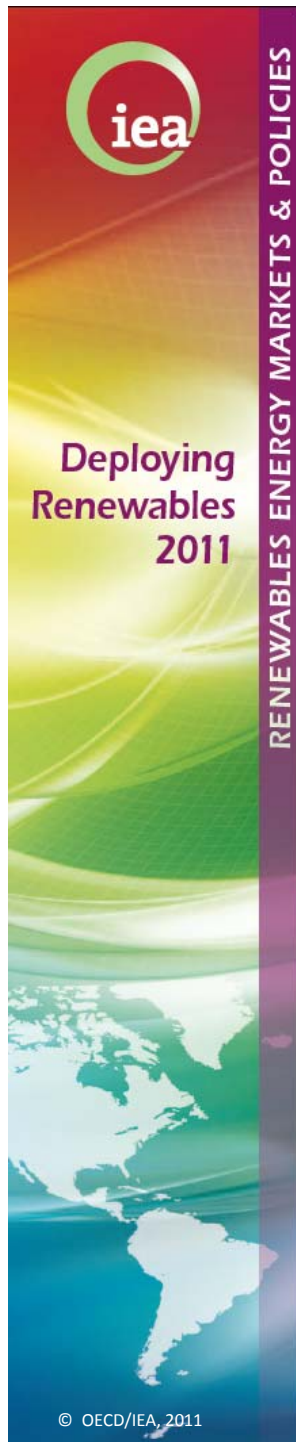


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Market Expansion Opportunities

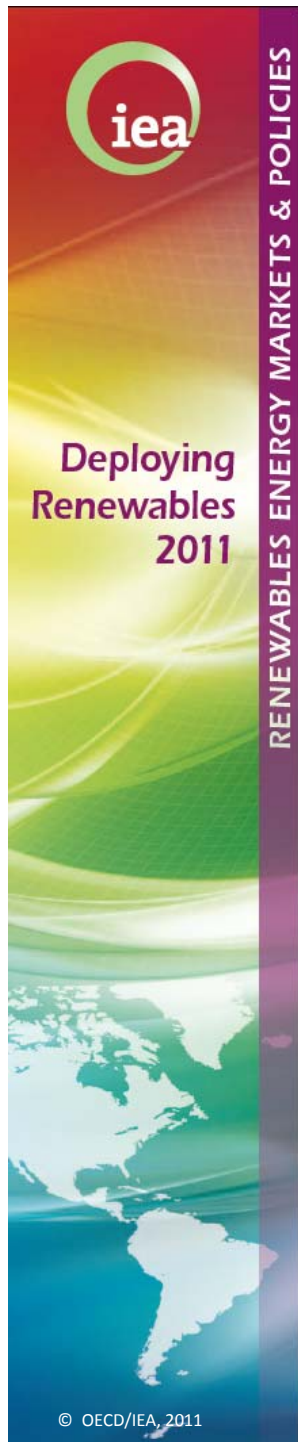




Conclusions

- Policies have started delivering in terms of RE deployment and cost reduction
- RE getting competitive in a broader set of circumstances
- However major economic and non-economic barriers persist and sustained policy effort is still needed
- *Deploying Renewables* identifies best-practice policy principles
 - Cost-effective, dynamic, integrated approach
 - Aims to help sharing best practice internationally so that countries can learn from each other

Links



- www.iea.org
- RE Publications
 - [Home](#) > [Publications](#) > Search per Topic: Renewables
- RE Policy Database
<http://renewables.iea.org>
- Contacts
paolo.frankl@iea.org
renewables@iea.org