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JAICA KCCP Energy Policy A

Country Report on Bangladesh

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General Information



1.1 Country Profile

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People's Rep	ublic of Bangladesh
Independence	1971
Capital	Dhaka
Official & national language	Bengali
Area	147,570 sq.km. (56,977 sq. miles)
Literacy rate of population (7+ years)	74.7%
Life Expectancy Yr. 2020	72.6
Household	32,173,630
Principal Minerals	Natural gas, Coal, Lime, White clay, Glass sand.

1.2 Economic Indicator

Economic Indicator	Status
GDP at current market price (billion	27,964.00
tk.)	
(2019-20)	
GDP at constant market price (billion	11,637.00
tk.)	
(2019-20)	
Per capita GDP in current market price	1970
(US \$) (2019-20)	
Per capita GNI in current market price	2064
(US \$) (2019-20)	
Population (Million) at Yr. 2020	166.50
Growth Rate (Population) at Yr. 2020	1.37%

Source: BBS







1.3 Organizational Structure:



Energy and Mineral Resources Division

Company List of

Power Division

Org/Cell	Genaration	Transmission	Distribution
EPRC	BPDB	PGCB	BPDB
SREDA	APSCL		BREB
CEI	EGCB		DESCO
Power Cell	NWPGCL		DPDC
BPMI	RPCL		WZPDCO
	CPGCBL		NESCO
	B-R Powergen Ltd		

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Petroleum Corporation (BPC) Geological Survey o Bangladesh Bangladesh Petroleum Institute (BPI) Bureau of Mineral Development
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Bureau of Mineral Development
Development
Hydrocarban Unit
Department of
Explosives
BERC

Petrobangla
Bapex
BGFCL
Sylhet Gas Fields Limited
GTCL
TGTDCL
BGDCL
JGTDSL
PGCL
KGDCL
SGCL
rpgcl
bcmcl
mgmcl

Company of BPC	
POCL	
jamunaoil	
mpl	
lpgl	
Eastern	
saocl	
ERL	



Source: http://www.emrd.gov.bd/







Description	Amount
Total number of gas fields	26
Number of gas fields in production	20
Number of producing wells	112
Total recoverable (Proven + Probable) reserve	40.09 Tcf
Cumulative Production (June,2021)	18.68 Tcf
Annual Production by NOC in 2020-21	307.27 Bcf (34%)
Annual Production by IOC in 2020-21	554.43 Bcf (66%)
Remaining Reserve (Proven + Probable)	11.37 Tcf
Number of Customer	43 Lakh (Appx.)
Production of Condensate (2020-21)	457,980.46
LPG Production (2020-21)	13,461.00
Coal Reserves in 5 Coal Fields	3,139 Million MT
Coal Production in 2020-21	753,973 MT



Source: Petrobangla





2.1 Primary Energy Supply (by source- Production, Import, Export):

Year	Natural Gas	(in BCF)	Coal (in Mo	etric Ton)	LPG (in Me	tric Ton)	Oil (in	K Ton)
	Gas (Production)	LNG (Import)	Productio n	Import	Production	Import	Product ion	Import
2014-15	890	-	675,776	1,812,030	17,574	110,000	-	6,900
2015-16	971	-	1,021,638	3,812,060	14,000	172,792	-	6,400
2016-17	972	-	1,160,658	2,801,407	16,382	307,000	-	7,300
2017-18	961	-	923,276	3,394,534	15,936	537,686	-	6,948
2018-19	965	116	803,315	5,754,025	19,228	681,036	-	8,650
2019-20	887	203	808,358	6,828,032	13,414	835,027	-	8,234
2020-21	892	216	753,973	6,751,000	13,461	1,427,826	-	8,805

Source: Petrobangla Annual Report







2.2 Primary Energy Supply by Energy Source:

Year	Natural Gas	LNG	Oil	Coal	LPG	RE	Biomass
2014-15	20,650	-	6,900	1,600	128	670	12,750
2015-16	22,600	-	6,400	2,900	187	500	13,300
2016-17	22,500	-	7,300	2,500	323	300	13,300
2017-18	22,300	-	6,948	2,700	500	500	13,600
2018-19	22,370	2,690	8,650	4,150	700	440	14,750
2019-20	20,560	4,700	8,234	4,830	854	480	14,990
2020-21	20,700	5,010	8,805	4,750	1,440	570	14,800

Source: HCU Data Bank







2.3 Final Energy Consumption (by sector)

Name of Specification	Natural Gas, KTOE (in 2020-21)	Oil, KTOE (in 2020-21)
Power	9,869.77	652.07
Industry	4,213.83	450.44
Captive	3,919.42	-
Fertilizer	1,498.90	-
Commercial/Oth ers	139.52	160.30
Domestic	3,110.33	97.60
CNG/ Transport	813.00	3,963.73
Tea estate/ Agriculture	23.40	975.60

2.4 Final Energy Consumption by Energy Source

Voor wico	Commercial	Primary Energy		
Teat-wise	Energy (MTOE)	(MTOE)		
2014-15	29.82	42.53		
2015-16	32.8	46.1		
2016-17	33.1	46.43		
2017-18	33.4	47		
2018-19	39.85	54.6		
2019-20	40.52	55.5		
2020-21	42.12	56.92		

Source: Petrobangla Annual Report & HCU Data Bank





2.5 Electricity Generation by Energy Source:

Net energy	GWh
2005-06	22978
2006-07	23268
2007-08	24946
2008-09	26533
2009-10	29247
2010-11	31355
2011-12	35118
2012-13	38229
2013-14	42195
2014-15	45836
2015-16	52193
2016-17	57276
2017-18	62678
2018-19	70533
2019-20	71419
2020-21	80,423

Fuel	GWh	0/
Туре	in 2020-21	70
Hydro	655.00	0.82%
Coal	4997.00	6.23%
Import	8104.00	10.10%
Diesel	609.00	0.76%
Furnace Oil	17497.00	21.80%
Natural Gas	48403.00	60.30%
Total	80265.00	100.00%



Fuel wise power generation, 2020-21

	Sector	GWh	%
	Domestic	40,324	56.42%
Sector wise	Industrial	20,298	28.40%
consumption,	Commercial	7,562	10.58%
	Others	1,551	2.17%
2020-21	Agriculture	1,737	2.43%
	Total	71,471	100.00%



Source: HCU Data Bank



3.1 Natural Gas

3.0 Outlook of Energy Demand vs. Supply

Year	* Power	Fertilizer	Cap.	Industry	Domestic CNG		Domestic CN		Commercial &	Total	Total
			Power				Теа	Demand	Supply		
2019	1284	316	480	710	425	139	38	3392	3331		
2020	1334	316	480	776	425	139	38	3508	3477		
2021	1384	316	480	842	425	139	38	3624	3500		
2022	1662	316	432	908	425	130	38	3911	3769		
2023	1786	316	389	974	420	125	38	4048	3915		
2024	1780	316	350	1040	431	120	38	4075	4061		
2025	1803	316	315	1106	442	110	38	4130	4300		
2026	1844	317	283	1172	453	100	38	4207	4350		
2027	1958	319	255	1238	465	100	38	4373	4400		
2028	2087	321	230	1304	476	75	38	4531	4450		
2029	2060	323	207	1370	488	75	38	4561	4500		
2030	2058	325	186	1440	500	75	38	4622	4600		
				HYDROC				[Unit: mm	ncfd]		







3.2 Power Generation Per Capita and Consumption Projection up to 2041 [High, Base & Low case]

	Year	2020	2025	2030	2035	2041
	Population (Million)	170	179	186	193	198
	Average growth rate (p.a.)	1.1	1.0	0.8	0.6	0.5
e	Energy Generation Demand (MkWh)	90,367	152,417	237,113	340,961	473,359
Cas	Per Capita Generation (kWh)	532	851	1,275	1,767	2,391
ligh	Energy Consumption Demand (MkWh)	79,885	136,032	212,928	307,103	426,638
Η	Per Capita Consumption (kWh)	470	760	1,145	1,591	2,155
Case	Energy Generation Demand (MkWh)	83,962	144,319	224,507	322,841	446,025
	Per Capita Generation (kWh)	494	806	1,207	1,673	2,253
ase	Energy Consumption Demand (MkWh)	74,223	128,805	201,608	290,783	402,002
B	Per Capita Consumption (kWh)	437	720	1,084	1,507	2,030
a	Energy Generation Demand (MkWh)	78,375	134,714	209,570	301,351	416,338
Cas	Per Capita Generation (kWh)	461	753	1,127	1,561	2,103
MO	Energy Consumption Demand (MkWh)	69,284	120,232	188,194	271,427	375,245
P	Per Capita Consumption (kWh)	408	672	1,012	1,406	1,895

[Source: Revisiting PSMP 2016- JICA Study Team]







4.0 Carbon Emission: Bangladesh Context

CO2 Emission	CO2/GDP (PPP)
(Mt of CO2)	(kgCO2/2015 USD)
89.3	0.12

Source: Key World Energy Statistics 2021, IEA







4.1 Current Energy policy of Bangladesh

- ✓ Developing renewable energy sources to meet 5% of total power demand by 2015 and 10% by 2020 though it couldn't be achieved due to some factual causes
- ✓ Energy subsidy is already addressed every financial year (thru the clean fuel as LNG) to reduce carbon emission
- ✓ LNG business: 2 FSRU of (500 mmcfd per FSRU) is under operation and more private entity is interested in this segment
- $\checkmark~$ LPG market is dominant by private sector
- ✓ 100% electricity connection is established in this financial year. Transmission and distribution system should be more effective and to contain minimum system loss.
- $\checkmark\,$ More emphasize on clean, modern and affordable *energy*
- $\checkmark\,$ Cross border energy is already functional







4.2 Current Challenges:

- ✓ Affordable and Reliable Electricity for all
- ✓ Clean Fuel and Technology
- $\checkmark~$ On-shore and Off-shore exploration of gas
- $\checkmark~$ Development of domestic Coal field
- ✓ Increase share of Renewable Energy
- ✓ LNG import
- ✓ Energy pricing and subsidies
- ✓ Huge financing of project related to SDG
- ✓ Energy Efficiency and conservation issue







5.0 Intend to Learn from the JICA Energy Policy A

To formulate

- $\checkmark\,$ Comprehensive energy policy on Carbon Neutrality
- ✓ Mid-term and Long term comprehensive Energy Policy
- ✓ Energy Demand Forecasting, Optimum Energy Mix and Scenario Analysis in the World/ Asia
- ✓ Energy Market Trend
- ✓ Energy Policy in Japan
- $\checkmark\,$ Decision-Making Process in Japan
- $\checkmark\,$ Approach to Global Environmental Issues
- ✓ Survey and management methodology for energy statistics data, Energy Database Construction, Understanding/ Formulation of energy balance table etc.







Thank You



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