Energy, Environment and Economy

Energy transition in the post corona world

Overview

IEEJ Outlook 2021

The Institute of Energy Economics, Japan

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Executive summary

Global energy supply and demand outlook (Reference Scenario)

Global energy consumption returning to increasing trend

- An impact of the coronavirus (COVID-19) pandemic brings about a decline in the global primary energy consumption at least in the short term. The demand for energy will increase again, however, once vaccines and therapeutic drugs are developed, leading to the global disaster over, and society and the economy return to normal. In this case, under the "Reference Scenario" which reflects changes in energy and environmental policies to date and are expected to continue, energy consumption in 2050 will increase by 1.3 times over the 2018 level.
- Emerging and developing economies are responsible for a significant portion of the recovery in global energy consumption from the impact of COVID-19. As those economies drive the increase in global energy consumption, their global share will increase from 60% in 2018 to 70% in 2050.
- Fossil fuels will continue to play a major role in meeting the enormous global energy consumption. Mainly because of growth in the power sector, natural gas will become the largest contributor and its consumption will grow at an annual rate of 1.4%. By 2050 natural gas consumption will be 1.4 times that of 2018.
- Renewable energy (excluding solid biomass) and nuclear will account for 26% of the increase in primary energy consumption by 2050. It is very difficult and unrealistic to expect that non-fossil energy would cover the entire world's energy consumption; a combination of fossil fuel and non-fossil energy is required.

Middle Eastern oil producers re-emerge as the crude oil supply core

- In the Reference Scenario, the current slump in oil demand is temporary. Crude oil production in both the Organization of Petroleum Exporting Countries (OPEC) and non-OPEC countries will increase in response to an upturn in demand. Reflecting reductions in cost, shale oil production in the United States will increase until around 2030, leading the rise in global crude oil supply.
- In the longer term, OPEC member countries in the Middle East, with their abundant reserves and cheap production costs, will meet about half of the 20 million barrels per day (Mb/d) increase between 2018 and 2050 in world oil demand. Despite being endowed with one of the world's largest reserves, Venezuela, one of the OPEC members, has experienced a remarkable decline in production in recent years. Venezuela deserves attention as to how much it will recover and increase production in the coming year.

Liquefied natural gas (LNG)

- The United States will expand its LNG supply capacity in and after the mid-2020s. The liquefaction capacity would exceed 100 Mt per year if the projects under construction are completed and if the impact of the final investment decisions that were made to operating facilities is accounted for.
- Australia, which offers one of the largest LNG supply capacity in the world, along with Qatar, will gradually increase its production in and after 2030. Future upstream natural gas resource development projects will centre on providing the required supplemental gas to existing LNG liquefaction facilities.

Coal production remains at high levels until around 2040

- Coal production will continue to decline in the European Union (EU), which guides the acceleration of low carbonization in COVID-19 economic support measures, and in North America, where coal demand does not grow. On the other hand, there is steady demand in emerging and developing economies, mainly in Asia, with high production levels expected until around 2040 in the reference scenario. Global coal production will increase until 2030, remain flat for a while, and then gradually decline.
- Steam coal production will increase mainly due to the increase in demand for power generation, but will start to decrease after peaking around 2040. Coking coal, which is mainly used as a raw material for steel production, is on the decline.

Electricity generation is rapidly expanding in Asia. Natural gas-fired power generation will be the largest power source.

- Global electricity generation will increase at an annual rate of 1.7% to 45 201 TWh in 2050, 1.7 times the 2018 level. Asia, with its rapidly growing economy, will increase generation at an annual rate of 2.0%, reaching 22 749 TWh in 2050, more than half of the world's total.
- Coal which is currently the largest power source will continue to be important, mainly in Asia, but its share will decline. Natural gas, expected to play a major role in adjusting for output fluctuation of renewable power generation, will become the largest source of electricity. Its share will reach 30% by 2050. In advanced economies, the trend of decarbonisation remains the same after COVID-19, so renewable energy (including hydro) will be the largest source of electricity.
- It is difficult for Japan, Korea, the United States, and some Western European countries to build nuclear power plants as originally planned. On the other hand, there are a number of countries, including China, which will further promote the use of nuclear in the future, and some countries, such as those in the Middle East, will introduce nuclear. As a result, global nuclear power generation capacity will gradually increase through 2050.

2% of GDP must be invested until 2050

- There is a growing movement toward "green recovery" in which the economic recovery from the corona crisis could be achieved through environmental investments. The Next Generation EU of €75 billion, by the European Commission, is a good example of that.

- On the other hand, to meet the significant increase in energy consumption in emerging and developing economies, a global investment of $77.4 trillion (in 2010 prices) in resource development, fuel transport, power generation, transmission and distribution facilities will be needed by 2050. As investments in fuel supply represent about 40% of the total, the stability of energy supplies could be threatened by an excessive fossil fuel divestment.

Advanced Technologies Scenario

- The "Advanced Technologies Scenario" envisages the strong implementation of energy and environmental policies that contribute to the securing of a stable energy supply and the introduction of climate change and air pollution countermeasures. The Scenario reduces energy consumption, particularly fossil fuels, by 15% from the Reference Scenario in 2050. Emerging and developing economies, where energy consumption is increasing and potential savings are large, play a major role.
- Oil demand peaks around 2030, due to the progress of efficiency improvement and fuel substitution. Oil demand decreases thereafter and oil supply in 2050 will be reduced to the level of 2017. As competition among suppliers intensifies, the relatively cost-competitive Middle Eastern OPEC members will increase their production the most during the period to 2050.
- Natural gas production in 2050 will be 27% lower than in the Reference Scenario. However, technological advance may lead to larger share of greener gas production capacity with more sophisticated management of greenhouse gas (GHG) emissions.
- The share of coal-fired power generation will decrease due to the progress of low-carbon technologies such as renewable energy, and the thermal efficiency of coal utilization will increase in each field of coal utilization such as power generation and steel production. Coal production will decrease from 7 804 Mt in 2018 to 4 413 Mt in 2050. A large drop in steam coal will increase the proportion of coking coal in total coal production.
- The share of renewable energies (includes hydro) in primary energy consumption will increase from 14% in 2018 to 25% in 2050, 9% percentage points above the Reference Scenario. In power generation, renewable energies such as solar, wind, biomass, etc. combined, is the largest sources of power, even if hydro is excluded.
- Nuclear will be introduced not only in advanced economies with ambitious low-carbon targets but also in emerging and developing economies in order to promote low-carbon energy while responding to the rapid expansion of electricity demand. Global nuclear power generation capacity will expand from 414 GW in 2018 to 725 GW in 2050, about 1.5 times the increase in the Reference Scenario.
- Additional investment of $6.7 trillion from the Reference Scenario is required to achieve the Advanced Technologies Scenario, bringing the cumulative investment to $82 trillion. Power generation in 2050 will be 3 900 TWh less than in the Reference Scenario, while plant and equipment investment for power generation and transmission will be $38.1 trillion, up 16% on a cumulative basis by 2050.

Post Corona World Transformation Scenario

- In the aftermath of the Corona disaster, the global economy will be in its worst condition since the Great Depression. Changes in people's behaviour and social and economic activities have dramatically reduced energy demand. It has been pointed out that a decline in energy prices, due to an oversupply, could deal a serious blow to the management of the energy industry and companies and destabilise oil-producing countries.
- In the "Post Corona World Transformation Scenario," the manifested changes in political, economic, and social structures are maintained and strengthened. The Post Corona World Transformation Scenario assumes that a departure from the free trade system and the global supply chain system in the pursuit of cost efficiency optimisation will reduce the global economic growth rate by 0.3% points per year relative to the Reference Scenario. Efforts to low carbonisation/decarbonisation will be made in accordance with the actual conditions in respective country and region. A "patchy situation" so to speak.
- Growth in global primary energy consumption will also slow down, reaching 17.7 billion tonnes of oil equivalent (Gtoe) in 2050, down 4% from the Reference Scenario. In China, energy consumption is expected to decline by as much as 7%. In India, energy consumption will increase by 2% in ASEAN, as in the Reference Scenario. These regions will become relatively more important in terms of future increases in energy demand and share.
- Digitisation plays an important role in the transformation of the economy, society, lifestyle, etc. As such, an earlier peak in oil demand and the progress of electrification become apparent. Oil demand peaks around 2040 and by 2050, demand will be 14 Mb/d lower than the Reference Scenario level. The share of electricity in final energy consumption will increase to 28% in 2050, up 2% percentage points from the Reference Scenario.
- Efforts will be made to increase the self-sufficiency rate and diversify supply sources in order to strengthen energy security. At the same time, efforts will be made to develop and introduce advanced and innovative energy sources with an emphasis on technological hegemony. Although renewables and nuclear will expand relative to the Reference Scenario, fossil fuels remain the mainstay of energy.

Circular Carbon Economy/4Rs Scenario

- In order to achieve drastic reductions in GHG emissions, it is essential to develop not only energy efficiency and renewable energy technologies but also technologies to further decarbonise fossil fuel use. The importance of "Circular Carbon Economy" (CCE), which realises the final emission reduction of carbon dioxide (CO_2) from the utilisation of fossil fuel is advocated.

- Some technologies of the 4Rs— Reduce, Reuse, Recycle, and Remove — in the Circular Carbon Economy are more or less commercialised. If several representative technologies are fully introduced by 2050, CO_2 emissions will decrease by 20% from the "Advanced Technologies Scenario" of 25.2 Gt. That level of emissions approaches the 17 Gt of the "2°C Minimising Cost Path," which minimises overall costs[1] under conditions that limit the temperature increase in 2150 to less than 2°C.
- In the Circular Carbon Economy/4Rs Scenario developed in this outlook, primary energy consumption remains almost unchanged from the Advanced Technologies Scenario. Decarbonisation of fossil fuels can significantly reduce GHG emissions while utilising fossil fuels. The introduction of *blue* hydrogen in the power and transport sectors will reduce the share of oil and coal. Much of the demand for *blue* hydrogen is generated in emerging and developing economies, where energy demand is greatly expanding. Among the 4R technologies, the amount of reduction achieved by the reduce and recycle technologies that utilise carbon capture and storage accounts for a large portion.
- 80% of *blue* hydrogen comes from natural gas, increasing natural gas consumption. However, the scale of the increase does not reach the level of the Reference Scenario, and there are sufficient resources to expand the use of *blue* hydrogen.

Pragmatic approach to climate change issue

- A practical approach to climate change would be to seek an emission reduction path that minimises the sum of the costs of "mitigation" that curbs GHG emissions, "adaptation" that curbs damage, and "damages" under conditions where temperature returns to 2°C by 2150 – the "2°C Minimising Cost Path." The total cost in this path is significantly lower than in the path that reduces global GHG emissions by half by 2050.
- Among the factors that can have a significant impact on this cost-benefit analysis, the Minimising Cost Path changes significantly by incorporating the collapse of the Antarctic ice sheet. However, even that Path does not lead to GHG emissions levels below the 2°C Minimising Cost Path.

[1] In the model calculation, the approach of utility maximisation is used.

The 436th Forum on Research Work

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Energy, Environment and Economy

Tokyo, 16 October 2020

The Institute of Energy Economics, Japan

Energy Outlook toward 2050 and Post Corona Scenario

Reference

Summary of Reference Scenario

Reference Scenario

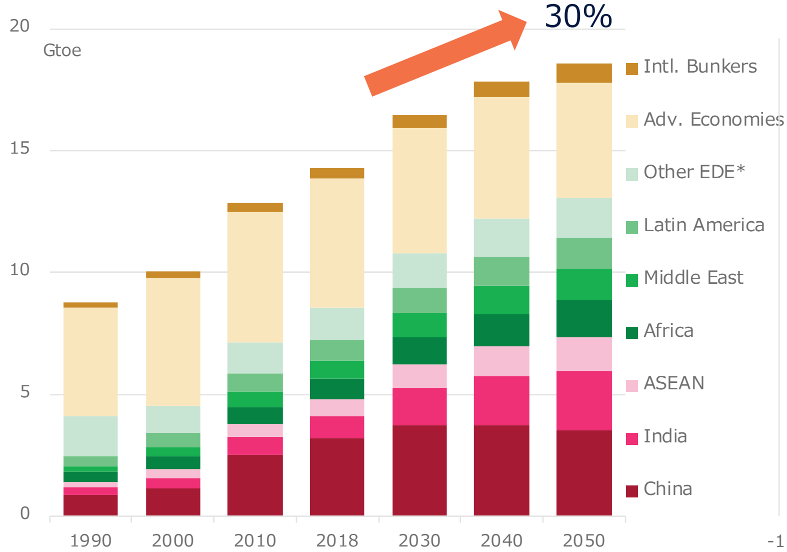
The scenario reflects past trends with technology progress and current energy policies.

- Global energy demand increases, especially in Asia. The center of global energy demand shifts to Asia.
- Within Asia, demand increases mainly in India and Southeast Asia.
- Natural gas increases significantly, oil increases moderately while coal peaks out. The overall share of fossil fuels stays at 80%, even in 2050.
- With an increase in energy demand centered on fossil fuels in Asia, energy security and environmental issues become more serious in the future.
- It is important to respond to the decline in self-sufficiency and the increase impact on the environment, especially in Asia.

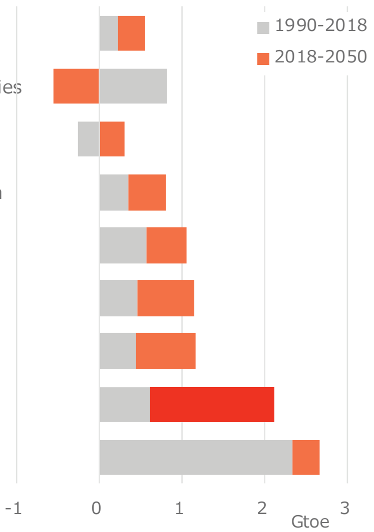
Reference

Demand growth shifts from China to India

Primary Energy Demand



Growth (1990-2050)



*EDE: Emerging and Developing Economies

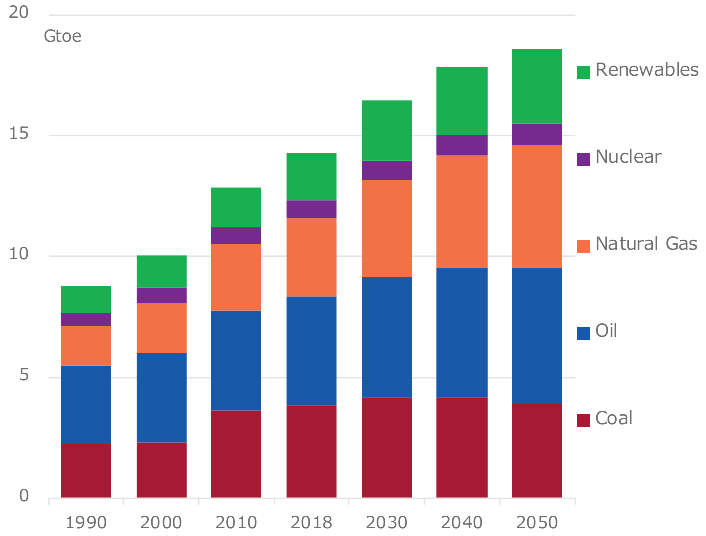
Energy demand in emerging and developing countries increases by more than 50%, while that in advanced economies decreases by about 10%.

The global energy demand growth changes from China to India. More than one-third of the global demand growth comes from India, while China's demand peaks in the late 2030s.

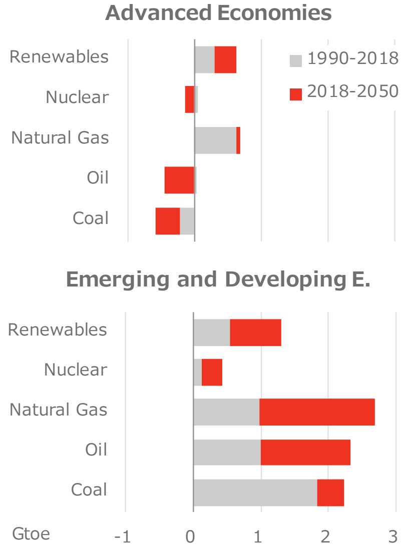
Reference

Coal peaks out, NG increases significantly, Oil continues to increase

❖ Primary Energy Demand



❖ Growth (1990-2050)



Natural gas increases the most, especially in the power generation sector, making it the second largest energy source after oil. The growth in oil consumption in emerging and developing countries by far counter-balances the decrease in advanced economies. Coal demand peaks in the mid-2030s due to a decline in advanced economies and China.

Analyzing "Post Corona World Transformation Scenario"

Reference Scenario	Reflects past trends with technology progress and current energy policies.	
Post Corona World Transformation Scenario	A world in which the coronavirus pandemic causes transformation and changes in politics, economy and society. Strengthening climate measures continues, but the extent of efforts differs in each country/region.	
	Emphasis on security	**Progress of digitization**
Changes in consciousness and behavior	・Ensuring the safety and health of people, including measures against infection. ・Reviewing supply chains, including the extent of self-sufficiency.	・Increasing remote activities by refraining people's movements and personal contacts. ・As society avoids denseness, migration from large cities to rural areas is emerging.
Changes are accelerating	・The worsening of US-China relations ignites relatively high political tensions between nations. ・Nationalism and alliedism leading to withdraws from the free trade system.	・Accelerating ICT to support and establish remote economic activities. ・Refraining from foreign travel, transportation demand stagnated.
Consequences of the changes	・Global economy slowing down. Manufacturing base shifts from China to India /ASEAN. ・Strengthening efforts to diversify energy supply and improve self-sufficiency. Competition for energy technology hegemony.	・As society becomes more digital, electricity demand increases. ・Significant drop in oil demand, especially for transportation fuels .

Post-Corona

Economic growth slows and energy demand curtails

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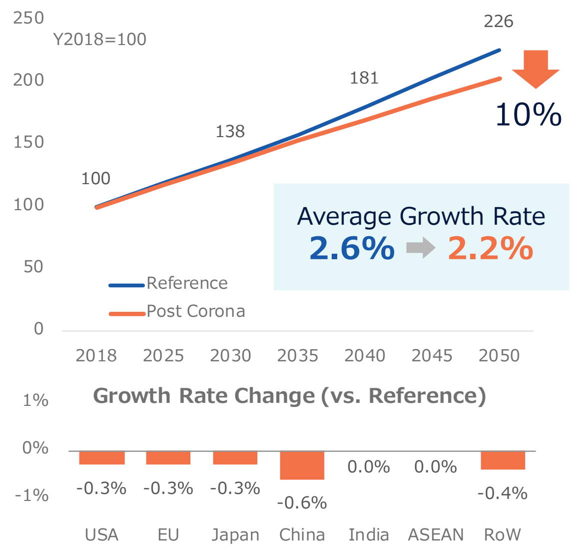
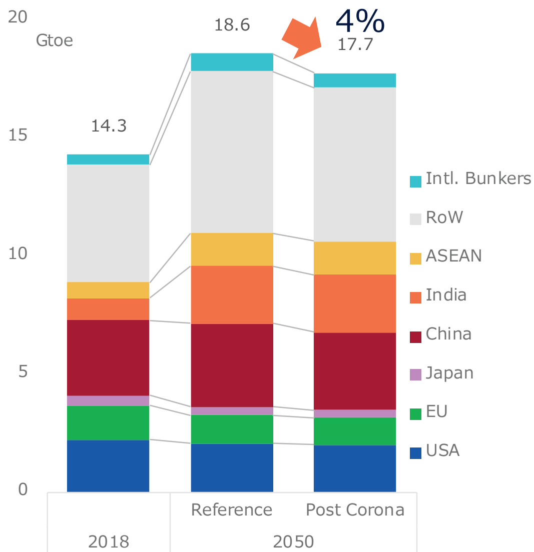
GDP



Ref.) During the Great Depression of 1929, about 10% of GDP was lost in three years.

Primary Energy Demand



Note) The EU (European Union) does not include the United Kingdom. The same shall apply hereafter. RoW: Rest of the world

In the Reference scenario (RS), energy demand increases by 30%, with more than 60% of the increase coming from the Asian region.

In the Post Corona scenario (PCS), stagnation in free trade causes the world economy to shrink 10% by 2050. With leakages in production bases, China's economy significantly slows down. Global energy demand shrinks by 4%, but concentration in Asia remains unchanged.

Post-Corona

Oil demand peaks due to stagnation in transportation

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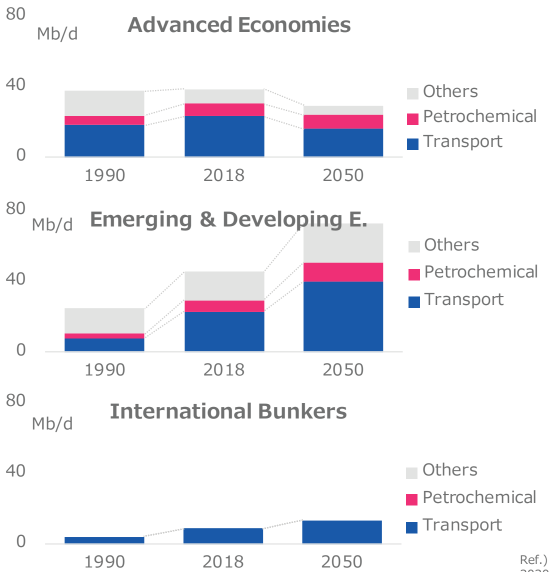
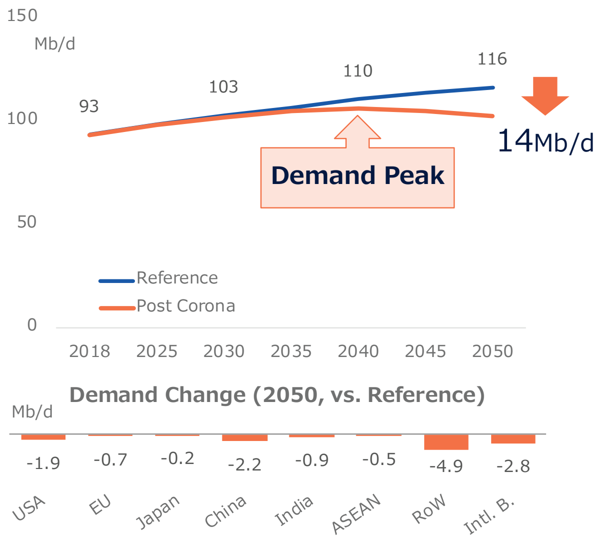
Oil Demand by Sector (Reference)



Oil Demand in Post-Corona



Ref.) It is estimated that if the electrification of automobiles progresses rapidly, it will reach its peak around 2030 (IEEJ Outlook 2018).

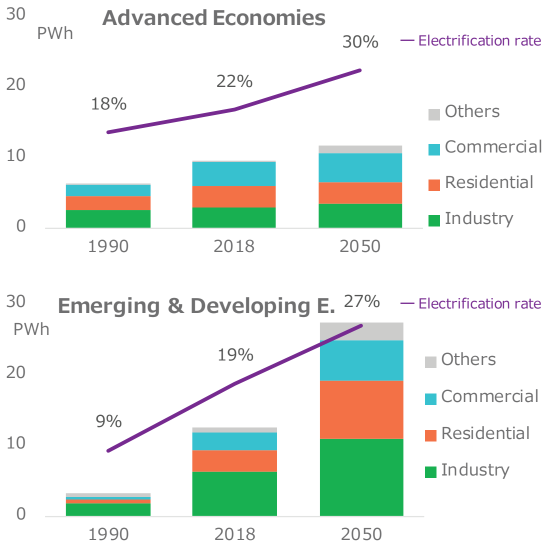
In the RS, global oil demand grows primarily because of transportation fuels and petrochemical feedstocks. In advanced economies, however, demand for transportation fuels is declining.

In the PCS, oil demand peaks around 2040. Fuel demand for automobiles, aviation, and ships declines due to economic slowdown and associated lower transportation requirements.

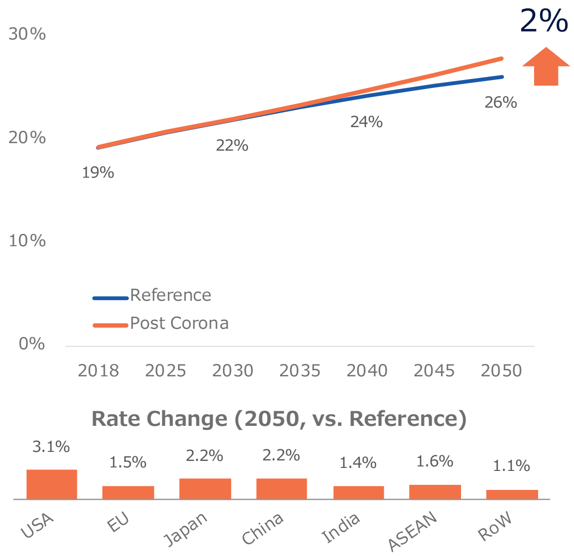
Post-Corona

Digital transformation(DX) raises electrification rate

❖ Final Electricity Demand (Reference)



❖ Electrification Rate in Post-Corona



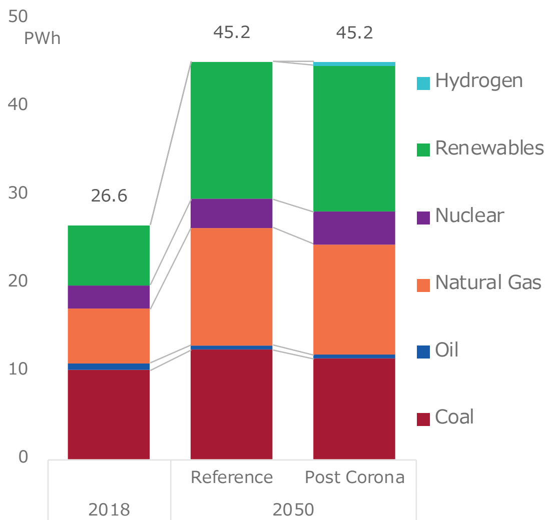
In the RS, electricity demand in the industry and building sectors surged along with the economic development of developing countries. Energy demand becomes more electrified.

In the PCS, digital transformation (DX) supports remote economic activities and further promotes electrification. The issue is the balance between privacy protection and information management by governments. There are two patterns, “centralized” and “distributed”, and there are various differences.

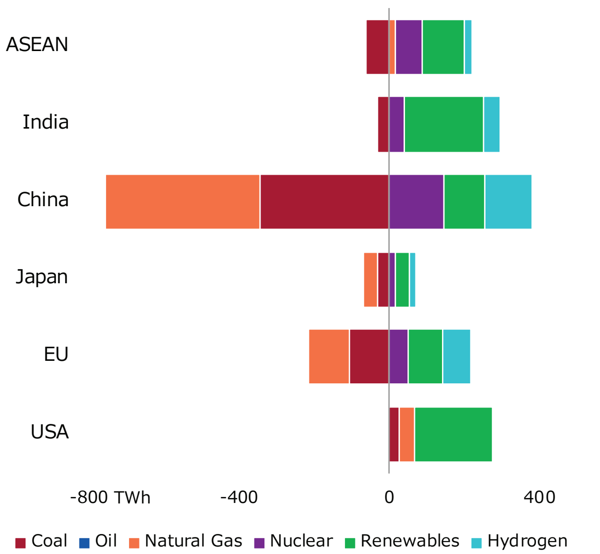
Post-Corona

Power generation shifts to non-fossil power sources, including hydrogen

❖ Power Generation Mix



❖ Generation Change (2050, vs. Reference)



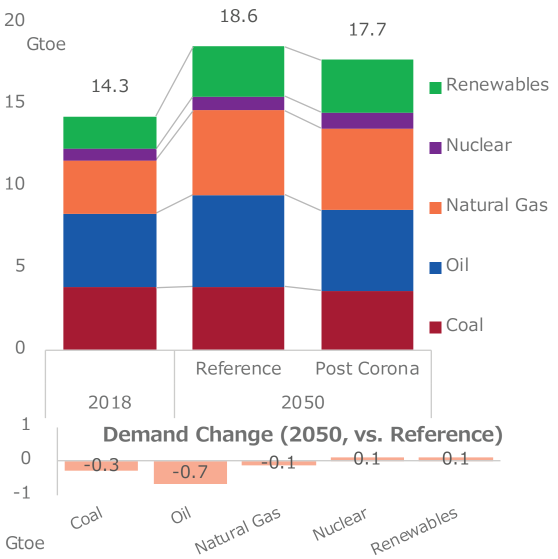
In the RS, gas-fired power and renewable energy support the rapidly increasing electricity demand. Coal-fired power is still needed in developing countries.

In the PCS, the shift to nuclear and renewable energy sources progresses, while the use of natural gas, which is highly dependent on imports, is curtailed. As competition for the development of innovative technologies progresses, hydrogen begins to be used for power generation. For more on hydrogen introduction, see “Circular Carbon Economy / 4R Scenario”.

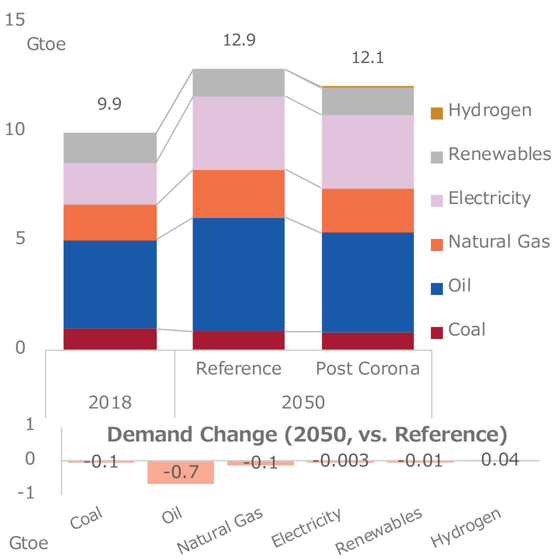
Post-Corona

Shift to non-fossil fuels but world still depends on fossil fuel

❖ Primary Energy Demand



❖ Final Energy Demand



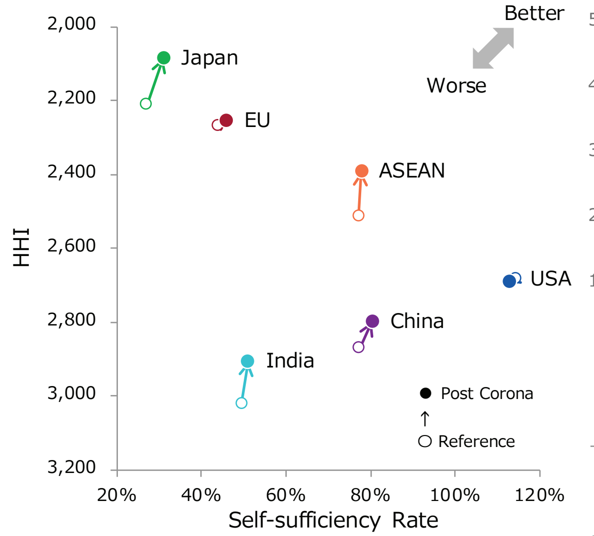
In the RS, primary energy reliance on fossil fuels drops slightly from 81% to 79%.

In the PCS, a shift to (semi-) domestic energy, such as nuclear power and renewable energy, occurs. Due to the stagnation in the transportation sector, oil demand decreases significantly and fossil fuel dependency declines slightly to 77%.

Post-Corona

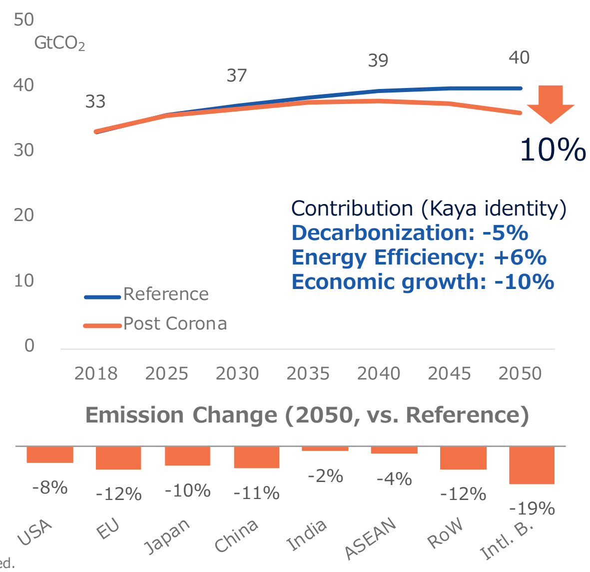
Self-sufficiency / diversity improves and CO_2 peaks earlier

❖ Energy Self-sufficiency/Diversity (2050)



HHI (Herfindahl-Hirschman Index): An indicator of concentration. The higher the number, the higher the concentration, and the lower the number, the more diversified.

❖ Energy-related CO_2 Emissions



In the RS, the energy self-sufficiency rate of ASEAN and India dropped significantly and CO_2 emissions peak in the late 2040s.

In the PCS, the self-sufficiency / diversity improve in importing countries. The peak of CO_2 emissions is accelerated by 10 years due to economic slowdown and decarbonization.

Reference Post-Corona

Summary

Reference

- Energy demand increases, especially in Asia, and the fossil fuel dependency remains unchanged even in 2050. Improving living standards in developing countries drives oil and electricity demand.
- CO_2 emissions peak in the late 2040s due to progress in energy saving and low carbonization of power supply.

Post Corona

- The global economy and energy demand are slowing down, due to divergent systems to pursue economic efficiency. The pattern of increase in energy demand by region also changes.
- An earlier peak in oil demand squeezes the oil-producing economies, making economic diversification more important. Meanwhile, appropriate upstream investment is essential because demand is maintained at a certain level.
- Efforts to strengthen energy security and decarbonize induces competition for the development of innovative technologies and promotes non-fossil energy and CO_2-free hydrogen.
- It is important to be aware of the possibility of a world in transformation and to formulate energy policies based on strategic thinking to respond to those changes.

ATS

Advanced Technologies Scenario (ATS)

ATS

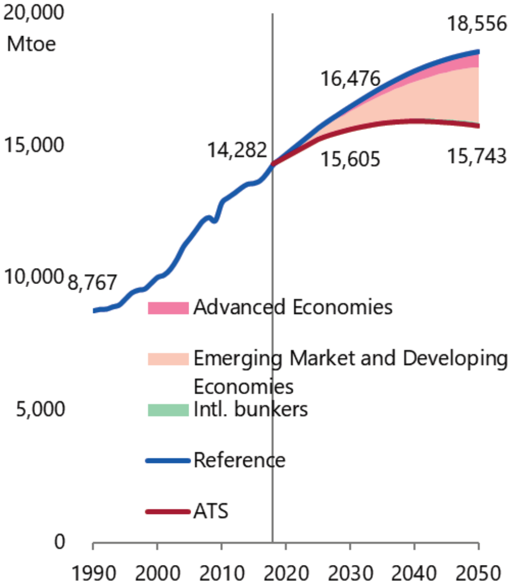
Base scenarios of IEEJ Outlook

	Reference Scenario	Advanced Technologies Scenario
	Reflects past trends with technology progress and current energy policies, without any aggressive policies for low-carbon measures.	**Assumes introduction of powerful policies** to address energy security and climate change issues with the utmost penetration of low-carbon technologies.
Social-economy structure	Stable growth led by developing economies despite slower population growth. Rapid diffusion of energy consuming appliances and vehicles due to higher income.	
International energy price	**Oil** supply cost increases along with demand growth. **Gas** price convergences among Europe, N. America and Asia markets. **Coal** keeps unchanged with today's level. [LNG in Asia] Higher/lower price cases	Slower price increase due to lower demand growth (coal price decreases).
Energy policies	Gradual reinforcement of low-carbon policies with past pace.	Further reinforcement of domestic policies along with international collaboration.
Energy technologies	Improving efficiency and declining cost of existing technology with past pace.	Further declining cost of existing and promising technology.

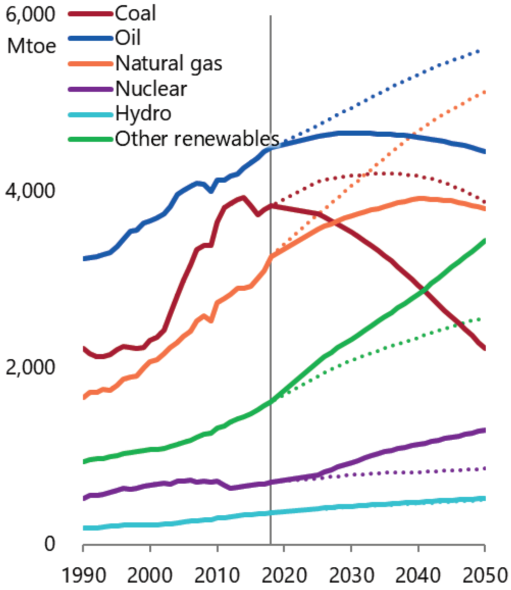
ATS

Total Primary Energy demand (World)

By Region



By Source

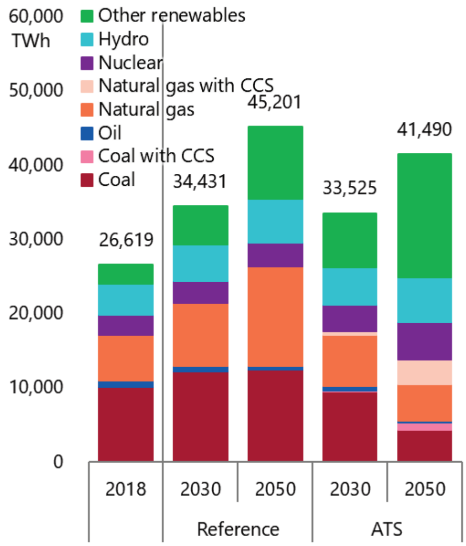


The world's energy demand in ATS is lower by 15% compared to Reference largely because of the energy saving by emerging countries.
The world will remain dependent on fossil fuels for 67% of the total demand as of 2050.

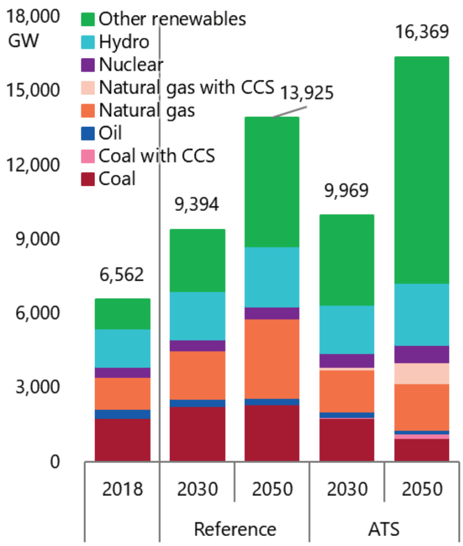
ATS

Electricity generation

Electricity generation



Generation capacity



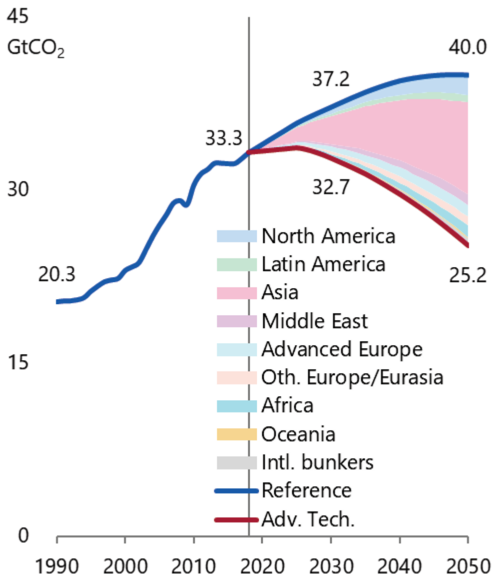
The total electricity generation will decline in ATS. Electricity demand of the transportation sector will grow in ATS, but the decline of the demand of the industrial, residential, and commercial sectors more than offset the growth.

The share of other renewable (solar, wind, etc.) will grow to the largest electricity generation source while the share of coal will decline.

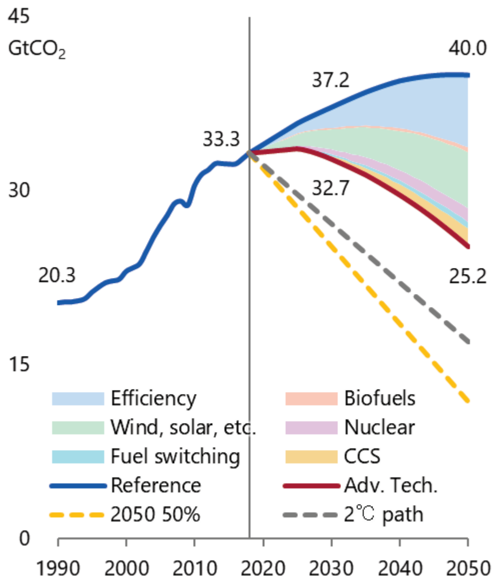
ATS

CO_2 Emissions

By country / region



By technology



The world CO_2 emissions in ATS are estimated to peak in around 2025.

The emissions of ATS asof 2050 will be lower by37% compared to Reference. Decarbonization of energy mix is a primary reason of the emissions reduction.

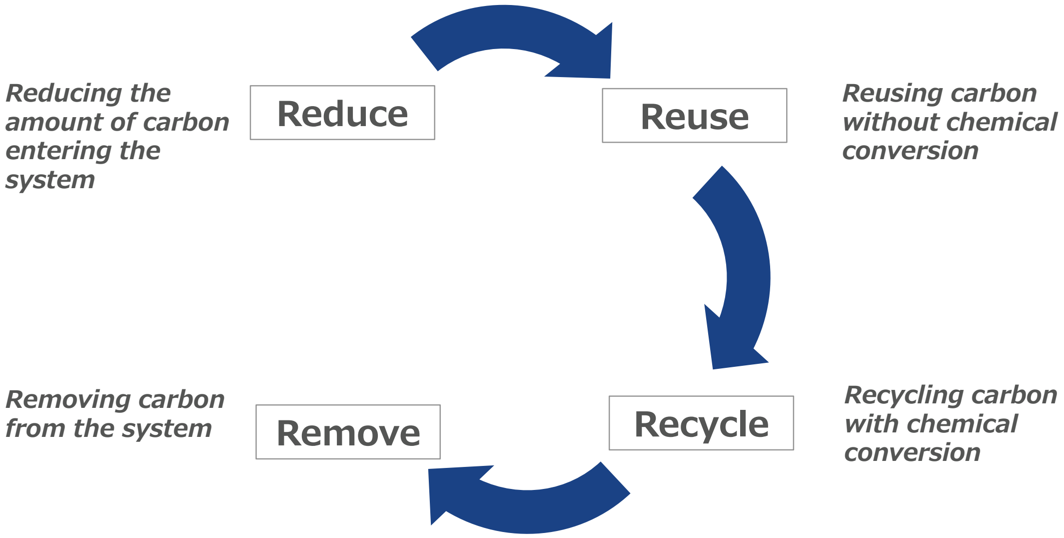
Circular Carbon Economy / 4R Scenario (CCE)

Significance of this scenario

- In order to achieve an ambitious emissions reduction target, a holistic approach to utilize all available emissions reduction technologies at the utmost is necessary.
- In pursuing the emissions reduction, not only technologies of zero-carbon energy sources such as renewable and nuclear but also technologies of carbon-neutral (or decarbonized) use of fossil fuels have to be deployed.
- Global interests on the concept of Circular Carbon Economy (CCE) are growing as the concept will be a major agenda of G20 Summit 2020 hosted by Saudi Arabia.
- Circular Carbon Economy / 4R Scenario (CCE scenario, hereafter) provides a future scenario where technologies of carbon-neutral use of fossil fuels are assumed to be utilized at the utmost to show how the CO_2 emissions, energy mix, and the power generation will evolve.

CCE

Circular Carbon Economy: CCE



Circular Carbon Economy (CCE) is a holistic approach to manage carbon emissions as a closed circular system.

CCE aims to utilize all available emissions reduction technologies by the "4R" steps (Reduce, Reuse, Recycle, and Remove).

CCE

4R technologies to manage carbon

Major 4R technologies

Reduce	Reuse	Recycle	Remove
Reducing the amount of carbon entering the system	Reusing carbon without chemical conversion	Recycling carbon with chemical conversion	Removing carbon from the system
• Energy and materials efficiency • Renewable energy, including hybrid use with fossil fuel • Nuclear energy, including hybrid use with fossil fuel • Advanced ultra-super-critical technologies for coal power plants • Hydrogen (blue/green) fuel cells for long-distance heavy-duty vehicles • Ammonia produced from zero-carbon hydrogen (blue/green) for power generation and ships • Direct reduction in steel making by using CO_2 free hydrogen (blue/green)	• Carbon capture and utilization (CCU) • Use CO_2 at carbon utilization facilities, such as at greenhouses for enhancing crops • Bio-jet fuels with reed beds • Algal synthesis	• CCU • Artificial photosynthesis • Bioenergy recycle in the pulp and paper industry • Bioenergy with carbon capture and storage • Carbamide (urea production using CO_2 as feedstock) • Coal ash concrete curing with absorbing CO_2 • Electrochemical reduction of CO_2 • Fine chemicals with innovative manufacturing processes and carbon recycling • Fischer-Tropsch exothermic of carbon dioxide with hydrogen syngas • Hydrogenation to formic acid • Oil sludge pyrolysis • Sabatier synthesis (CO_2 methanation: exothermic of carbon dioxide with blue/green hydrogen) • Thermal pyrolysis	• CCS • Direct air capture (DAC) • Carbon dioxide removal • Fossil fuels-based blue hydrogen

Source : Mansouri, N. Y. *et al.*(2020) "A Carbon Management System of Innovation: Towards a Circular Carbon Economy"

The "4R" in CCE covers all available technology options to reduce CO_2 in a systematic manner.

The concept of 4R highlights the importance of Reuse and Recycle technologies that regard carbon as a resource.

CCE

Assumptions of CCE Scenario

Assumed adoptions of 4R technologies in CCE scenario

4R	Technology	Assumption
Reduce	Blue hydrogen* for power generation	Adopt blue hydrogen power generation (including ammonia produced from blue hydrogen) for 50% of coal-fired power plants without CCS facility as of 2050 in Advanced Technologies Scenario (ATS)
	Blue hydrogen for transportation	Adopt blue hydrogen (mainly as fuel cell vehicle) to 20% of road transportation demand as of 2050
	Direct reduction in steel making by blue hydrogen	Adopt direct reduction technology utilizing blue hydrogen to 25% of crude steel production in OECD, China, and India as of 2050
	Reduction of cement production	Reduction of cement production by 25% utilizing coal ash and limestone and calcined clay as of 2050
Reuse	Algae synthesis to produce biofuel	Increase algae-based bio-diesel by 50% from ATS
Recycle	Concrete curing capturing CO_2	Adopt concrete curing capturing CO_2 technology to 50% of the world concrete production as of 2050
	Synthetic methane	Replace natural gas with synthetic methane (produced from blue hydrogen and green hydrogen**) for 50% of gas-fired power plants without CCS facility as of 2050 in ATS
Remove	Carbon capture and storage	CCS for blue hydrogen production

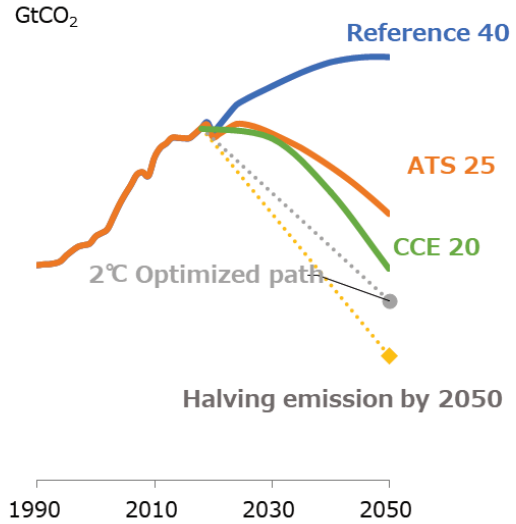
*Blue hydrogen : Hydrogen produced from fossil fuels with CCS
**Green hydrogen : Hydrogen produced by electrolysis utilizing electricity from renewable power generation

CCE scenario assumes the utmost adoptions of 4R technologies for carbon-neutral use of fossil fuels with all other assumptions based on the Advanced Technologies Scenario.

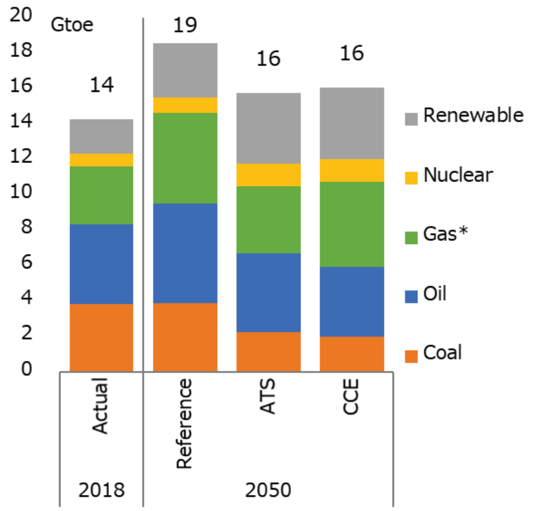
CCE

Emissions reduced while using fossil fuels

World CO_2 Emissions



Total Primary Energy Demand of the World



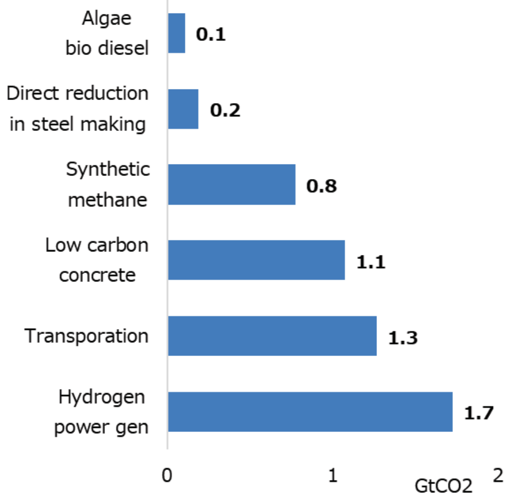
*Gas in CCE scenario includes synthetic methane

CO_2 emissions are reduced by 5Gt from ATS and approaches 2℃ optimized path.
While the share of fossil fuels of CCE scenario is almost same as ATS', the mix of fossil fuel shifts from coal and oil to natural gas as a primary feedstock of blue hydrogen.
CO_2 emissions significantly reduced while the consumption of fossil fuel unchanged.

CCE

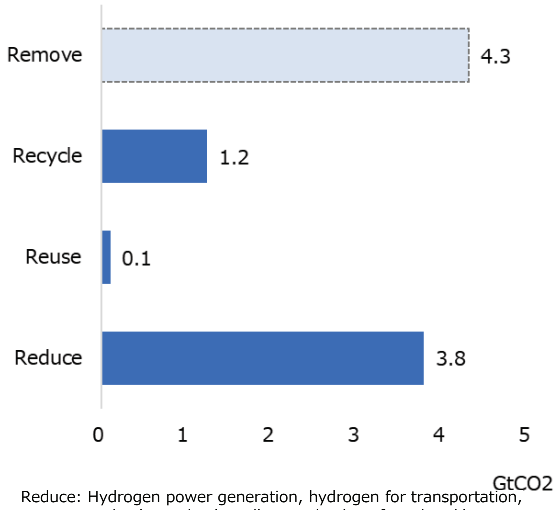
Power and transport have large reduction potential.

❖ CO_2 emissions reduction by technology



* The amount of Low carbon concrete is the sum of reduced volume of cement production reduction and concrete curing absorbing CO_2.

❖ CO_2 emissions reduction by 4R



Reduce: Hydrogen power generation, hydrogen for transportation, cement production reduction, direct reduction of steel making
Reuse : Algae biodiesel
Recycle : CO_2 absorbing concrete, synthetic methane
Remove: CCS（also counted in Reduce and Recycle technologies)

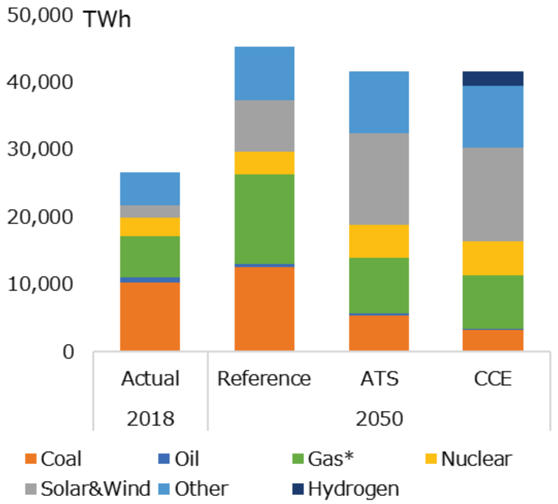
Power and Transportation sectors have high potential of emissions reduction in CCE scenario. Blue hydrogen plays a significant role in both sectors.

Reduce technologies contributes the reduction most while the Reuse and Recycle's contributions are relatively small.

CCE

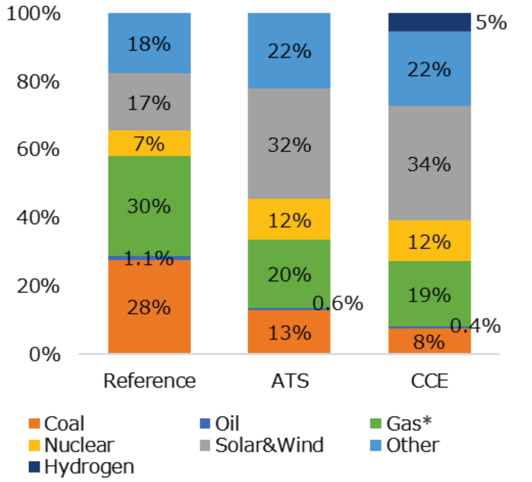
Coal power will be partially replaced with H_2.

❖ Electricity generation (World)



*CCE scenario includes synthetic methane.

❖ Power generation mix (World as of 2050)



*CCE scenario includes synthetic methane.

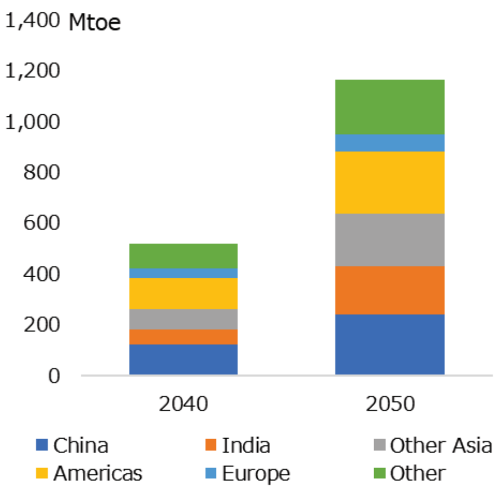
Share of fossil fuels will decline from 34% to 27% in CCE scenario.

Share of hydrogen power will be 5% as of 2050.

CCE

Hydrogen demand will grow in Asia.

World hydrogen demand



Hydrogen balance (2050)

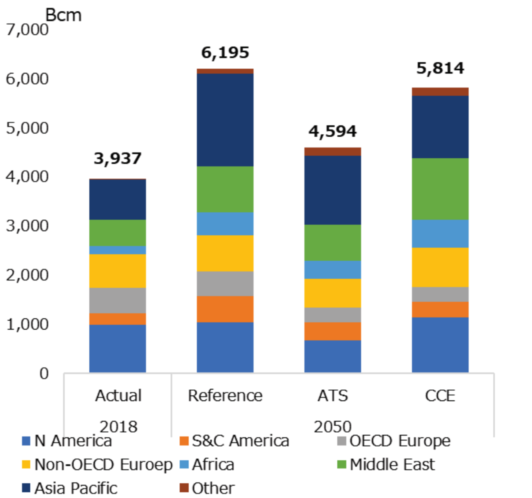
World hydrogen demand is expected to grow mainly in Asia in CCE scenario.

Countries without blue hydrogen production capability will need to import blue hydrogen from countries with low cost and abundant fossil fuel resources with CCS capability.

CCE

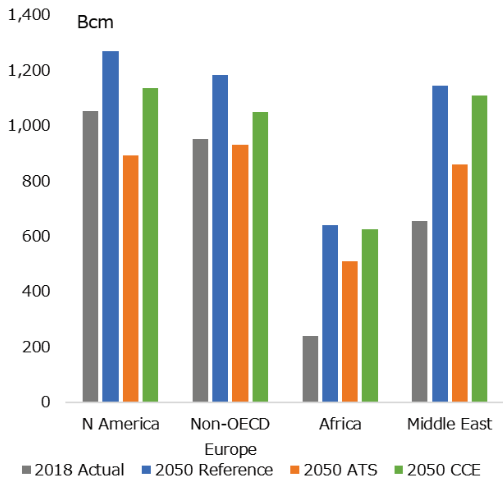
New natural gas demand will emerge.

Natural gad demand* (World)



*Includes synthetic methane

Natural gas production (as of 2050)



Natural gas demand will grow by 27% in CCE scenario as of 2050 because of the additional feedstock demand for blue hydrogen.*

Major gas producing countries are required to increase their production although the volume of production will not exceed the reference scenario.

***This scenario assumes a major feedstock of blue hydrogen will be natural gas.**

Implications

- Significant emissions reduction of CO_2 and the use of fossil fuels can be pursued simultaneously by utilizing 4R technologies for carbon-neutral use of fossil fuels.

- Blue hydrogen will play a key role. Reduction of its production cost and infrastructure developments will be necessary.

- Among 4R technologies, technologies of Reuse and Recycle need to be further developed. Policy and financial support for R&D as well as international collaboration are important.

- Significance and implications of the concept of Circular Carbon Economy need to be more publicized.

Climate change scenario analysis

— Towards a more robust estimation of costs and benefits —

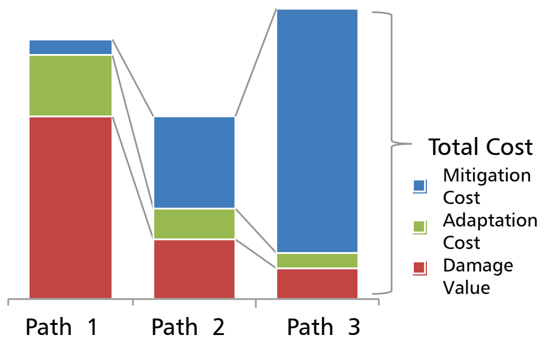
Cost-benefit analysis of climate change

❖ **Mitigation+Adaptation+Damage=Total Cost**

Mitigation	•Typical measures are GHG emissions reduction via energy efficiency and non-fossil energy use. • Includes reduction of GHG release to the atmosphere via CCS • These measures **mitigate** climate change.
Adaptation	•Temperature rise may cause sea-level rise, agricultural crop drought, disease pandemic, etc. • **Adaptation** includes counter measures such as building banks/reservoir, agricultural research and disease preventive actions.
Damage	If mitigation and adaptation cannot reduce the climate change effects enough to stop sea-level rise, draught and pandemics, **damage** will take place.

Note: Exactly, the optimal path is calculated not by minimizing the cost, but by maximizing the utility.

❖ **Illustration of the Total Cost**



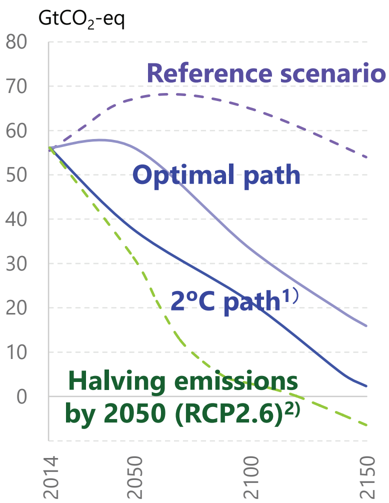
	Path 1	Path 2	Path 3
Mitigation	Too Small	Reasonable	Too Big
Adaptation	Big	Medium	Small
Damage	Big	Medium	Small

Without measures against climate change, the mitigation cost is small, while the adaptation and damage costs become substantial. Aggressive mitigation measures on the other hand, would reduce the adaptation and damage costs but the mitigation costs would be notably colossal.

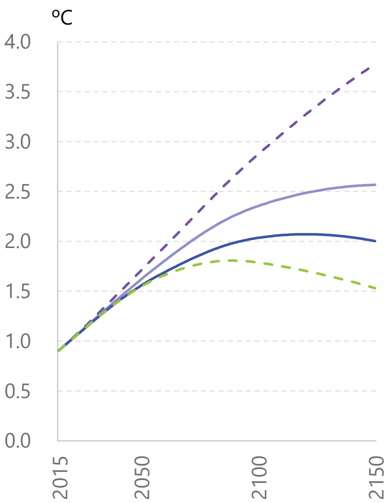
The climate change issue is a long-term challenge influencing vast areas over many generations. As such, and from a sustainability point of view, the combination (or the mix) of different approaches to reduce the total cost of mitigation, adaptation and damage is important.

Optimal and 2°C paths

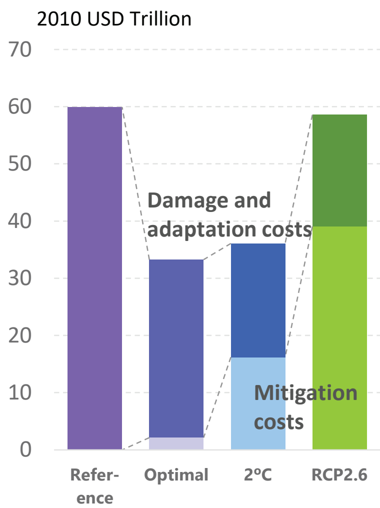
GHG emissions



Temperature rise from preindustrial levels



Total cost
(Cumulative up to 2500)



1) A path in which the global mean temperature exceeds 2°C and the returns to 2°C by 21

2) A path roughly equivalent to IPCC's RCP2.6.

- The temperature rise in the optimal path exceeds 2.5°C by 2150, although the results vary strongly depending on the assumptions.
- At the same time, an overshooting path, in which the temperature rise returns to 2.0°C by 2150, may also be achievable without large cost increases.

Challenges for cost-benefit analysis

Accuracy of the damage function

- Estimation of the damages caused by climate change involves great uncertainties. Although research is progressing around the world, sufficient knowledge has not been accumulated.
- It is important to refine the damage function (relationship between temperature rise and damage value) based on the latest scientific knowledge.

Effects of "tipping elements"

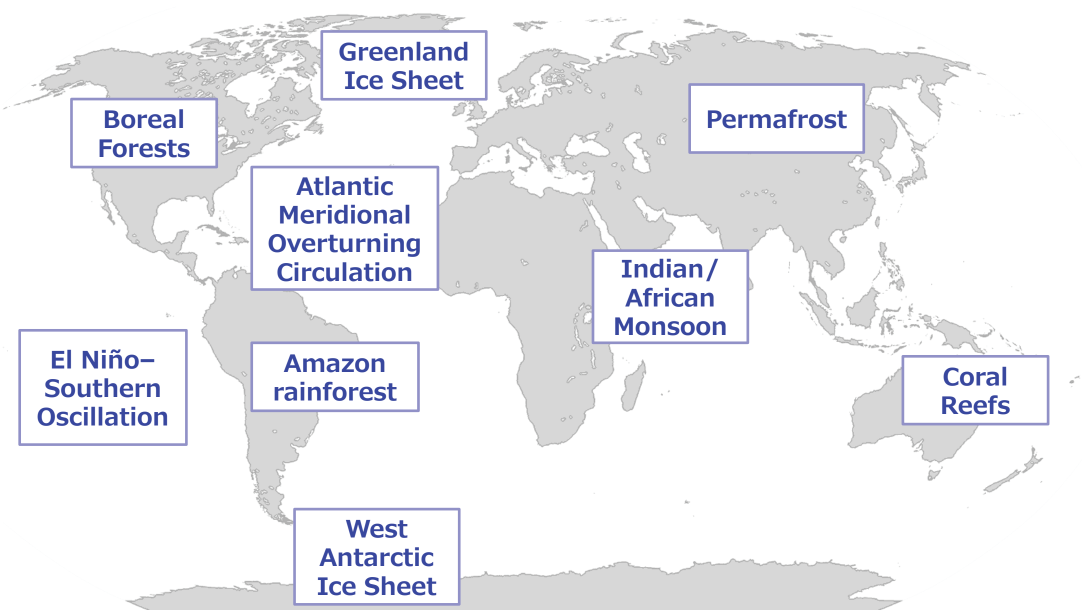
- If the progress of an event exceeds the critical point, negative feedbacks of the Earth system may stop functioning, and the change may be accelerated.
- For example, as Siberian permafrost melting progresses due to global warming, underground methane and CO_2 are released into the atmosphere. The release itself contributes to global warming, further thawing the frozen soil.
- They point out that there is a risk of shifting to a different equilibrium state, for example, "Hothouse Earth" where the temperature is higher by several degrees or more than before as a result.

Other theoretical issues

- Issues related long-term discount rates, "fat tails,"[1)] etc.
- Discussions continue, and no consensus has been found among researchers at present.

1):It has been pointed out that the tail of the probability distribution of the damage by climate change may be thick (i.e. higher probability of occurrence than the normal distribution).

Tipping points of the earth system



- The earth system is supposed to have been in a quasi equilibrium state; when the CO_2 concentration in the atmosphere increases to a certain extent, it is offset by negative feedbacks.
- In recent years, however, scientists have expressed concern that once the change in the Earth System surpasses a certain point, it may become irreversible, and the System may shift to another stable state with higher temperatures. Such critical points are known as "tipping points," and the events that cause the transition over a tipping point are called "tipping elements.

Example of tipping elements

Disintegration of the Greenland ice sheet (GIS)

The Greenland ice sheet has already been melting rapidly because of global warming. Its complete disintegration would raise the Global Mean Sea Level (GMSL) by approximately 7 m. The melting of the ice sheet may exhibit a hysteretic response, which may cause an irreversible transition to a catastrophic state.

Collapse of the West Antarctic ice sheet (WAIS)

Antarctica holds a huge ice sheet that can raise the GMSL by around 60 m. It is divided by the Transantarctic Mountains into two parts: East AIS (EAIS) and West AIS (WAIS). Although the WAIS contains less ice than the EAIS, it is considered to be more vulnerable to global warming, because it is grounded below sea level.

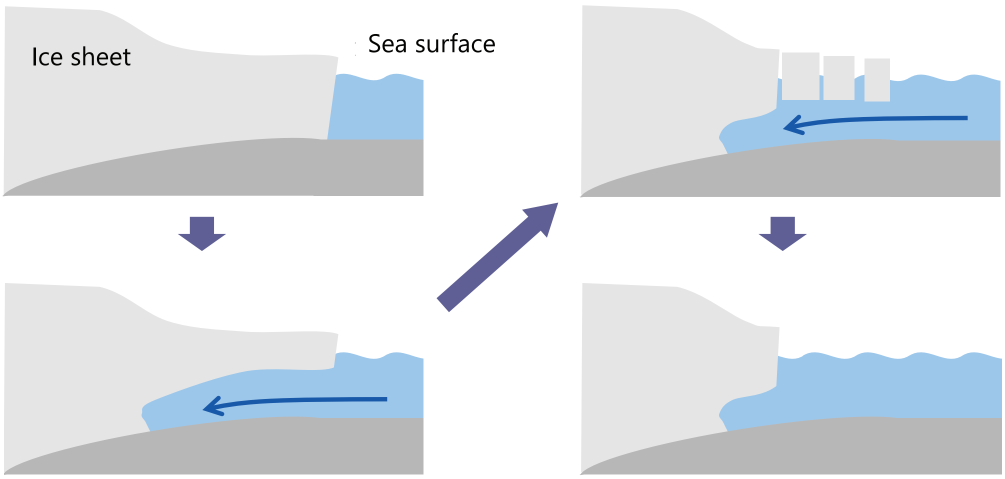
Permafrost carbon feedback (PCF)

Even a small part of the estimated 1.7 trillion tons of carbon contained in arctic permafrost could cause significant global warming, if it is released into the atmosphere. This is a typical example of the possible positive feedbacks of the Earth System, with rising surface temperatures promoting additional release of carbon.

Disappearance of coral reefs (CR)

Coral reefs are home to nearly one-quarter of all marine species, providing fishery and tourism resources to humankind. The economic damage caused by the disappearance of coral reefs was estimated at 0.5% of the global GDP. According to the IPCC, coral reefs will experience severe bleaching at 1.5°C, resulting in extensive damages, with the number reaching almost 100% at 2°C.

Marine Ice-Cliff Instability (MICI)



- In West Antarctica, a large part of ice sheet is grounded below sea level. DeConto and Pollard (2016) pointed out the risk of Marine Ice Cliff Instability (MICI) associated with the WAIS, in which coastal ice cliffs collapse rapidly after the disintegration of ice shelves caused by surface and sub-shelf melting.
- According to Edwards et al. (2019), however, the MICI is not required to reproduce historical GMSL changes due to the Antarctic ice loss. The IPCC's sea level rise projection in the Special Report on the Ocean and Cryosphere in a Changing Climate does not assume MICI, because the validity of MICI currently remains unproven.

Simple representation of tipping elements

Definition of the equilibrium state

$$X^*(t) = X_0 \frac{max(T(t) - T_C)}{T_0} = \alpha\, max(T(t) - T_C)$$

Equation of motion

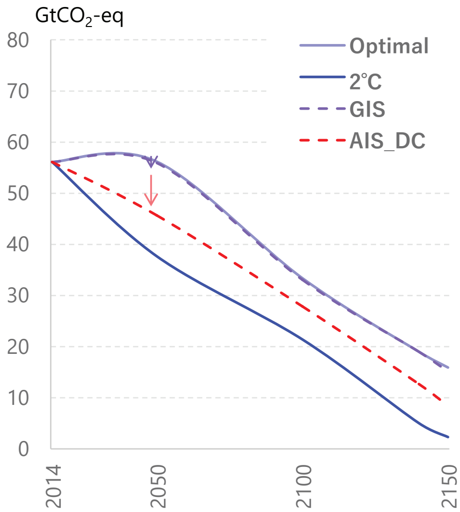
$$\frac{\Delta X(t)}{\Delta t} = \beta\, X_0 sign\left(X^*(t) - X(t)\right) \left|\frac{X^*(t) - X(t)}{X_0}\right|^{\gamma}$$

X : Variable that describes the event (e.g. relative volume of melted ice)
X^* : Equilibrium state of X
T : Global mean surface temperature
T_C : Critical temperature
X_0 : Characteristic scale of the event
T_0 : Characteristic temperature
$\alpha \cdot \beta \cdot \gamma$: Parameters

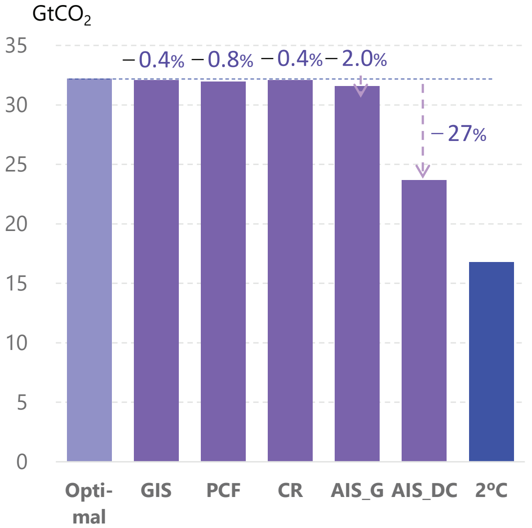
- The motion of tipping elements was modeled according to the simple equations described above. Here, for example, the "equilibrium state" (X^*) of the AIS, or the potential volume of melted ice is supposed to be determined by the temperature rise T, and the actual state X is supposed to move towards the equilibrium state with time delays.
- The parameters for the GIS are determined according to Nordhaus (2019), while those for the AIS are set according to DeConto and Pollard (2016), for a case with MICI, and according to Golledge et al. (2019) for the case without MICI. PCF is modeled according to Yumashev et al. (2019), and coral reefs are assumed to disappear according to the literature (50% at 1.2°C and almost 100% at 2°C), with a time delay of 20 years.

Changes in the optimal path by considering tipping elements

Changes in the optimal path



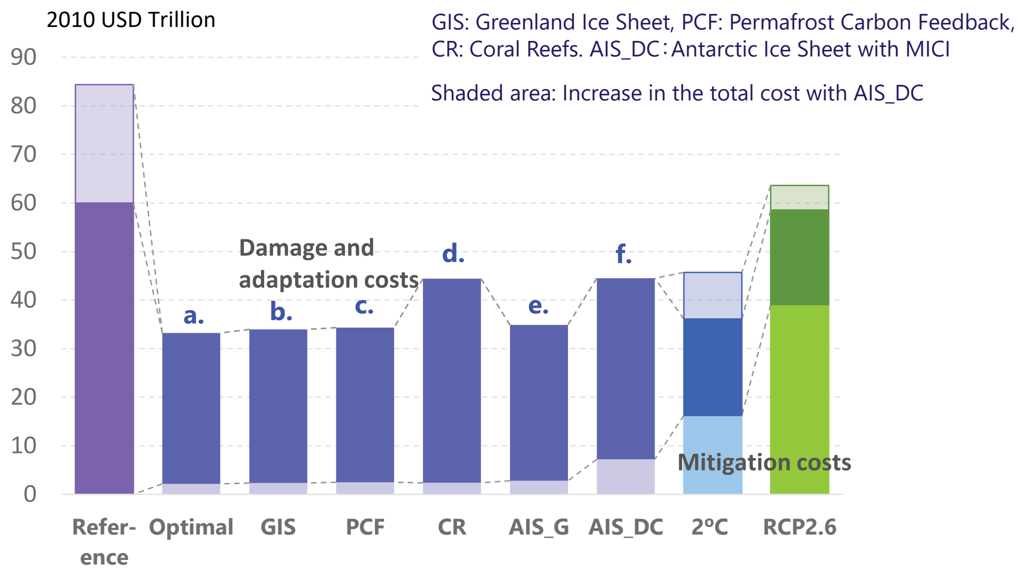
Optimal CO_2 emissions in 2050



GIS: Greenland Ice Sheet, PCF: Permafrost Carbon Feedback, CR: Coral Reefs, AIS_G: Antarctic Ice Sheet without MICI, AIS_DC: Antarctic Ice Sheet with MICI.

- The optimal path does not change greatly with consideration of GIS, PCF, CR, and AIS without MICI (AIS_G).
- On the other hand, if we assume the rapid collapse of AIS by MICI (AIS_DC), the optimal path changes largely to the red dotted path, and the optimal global CO_2 emission in 2050 declines by 27%, although still larger than that in the 2°C path.

Changes in the total cost by considering tipping elements

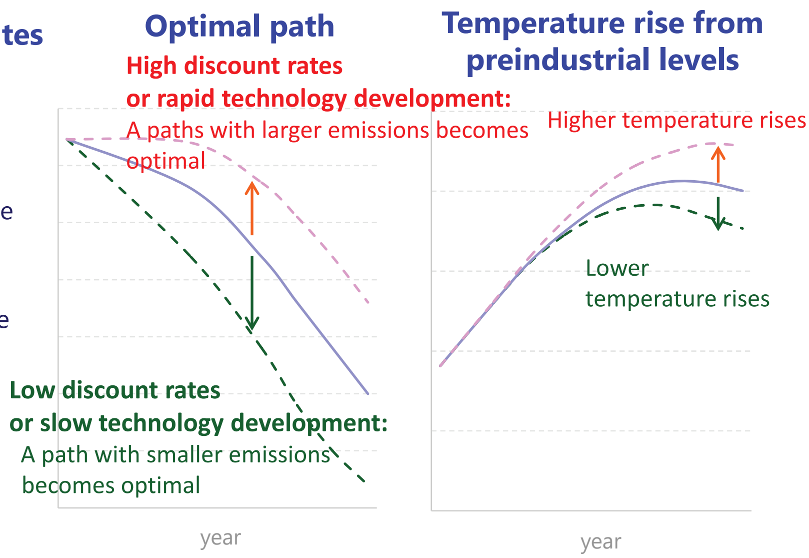


- Considering Greenland ice sheet, permafrost, or Antarctic ice sheet without MICI boosts the total cost only slightly (a. versus b., c., and e.)
- With explicit consideration of Antarctic ice sheet with MICI, or coral reefs, the total cost rises considerably (d. and f.) Although the economic damages related to the loss of coral reefs may be huge, it hardly affects the optimal path, because most part of coral reefs will be lost even with a temperature rise of 1.5°C.

Assumptions on discount rates and technology development

Assumptions on discount rates

- The discount rate is an annual ratio used to convert a future value to the present value.
- When a certain rate of interest is expected for sure, the interest rate can be regarded as the discount rate.
- With higher discount rates, future climate damages are valued less, resulting in smaller mitigation being optimal.
- Lower assumptions on discount rates can be seen to represent views that put more emphasis on intergenerational equity.

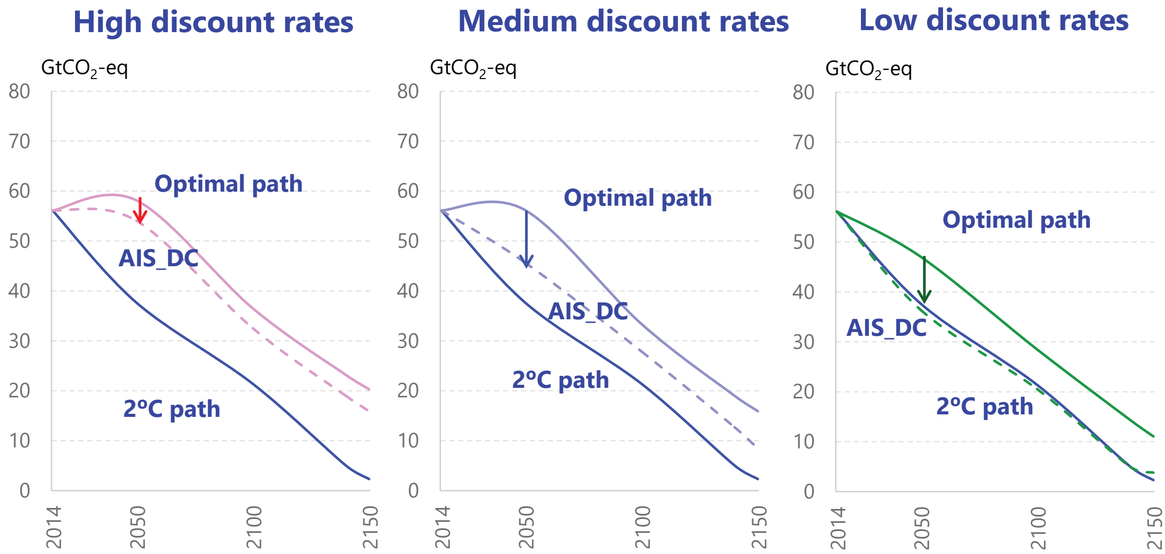


Assumptions on the speed of technology development

- Assumes more rapid declines in mitigation costs, as well as the future potentials of negative emission technologies.
- With slower technology development, the optimal path requires larger near-term mitigations.

Simulation cases: "High", "Medium", and "Low" discounting assumptions
"Normal" and "Rapid" technology

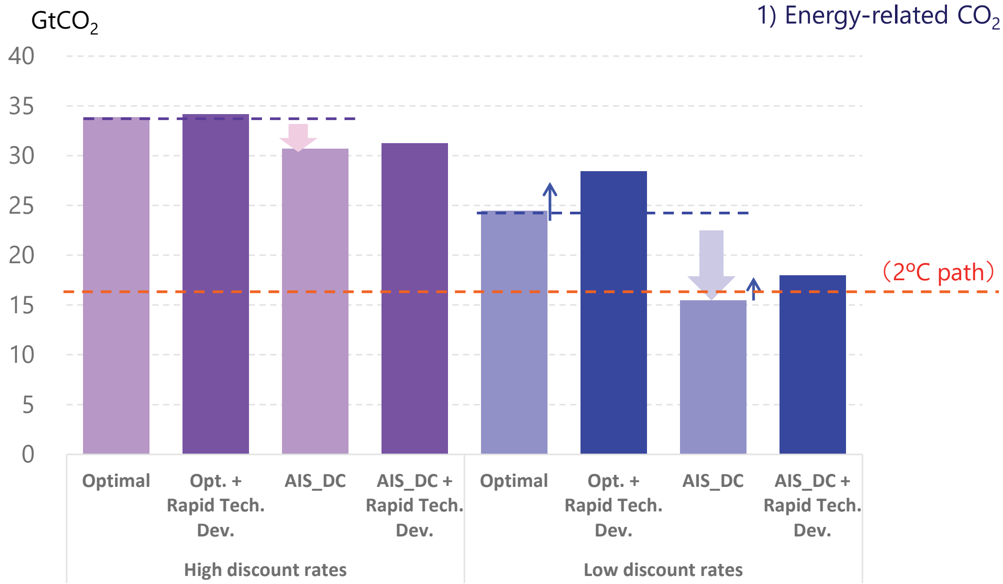
Effect of tipping element with different discounting rates



- Assuming lower discount rates, the optimal path moves downwards, and becomes closer to the 2°C path.
- In addition, if the Antarctic Ice Sheet collapses rapidly with MICI (AIS_DC), the optimal path moves downwards further; we can observe larger change in the optimal path for the cases with lower discount rates.

Effect of technology development: CO_2 emission[1] in 2050

1) Energy-related CO_2



- With high discount rate assumptions, rapid technology development does not affect the optimal emissions in 2050 greatly, as high discount rates put more focus on the costs and damages in the near future.
- On the other hand, with low discount rate assumptions, rapid technology development boosts up the optimal emission in 2050, which implies that the low discount rates represent views that emphasizes the importance of long-term technology development.

Conclusions

・If we neglect to take strong actions to address climate change, future climate damages, and/or adaptation costs would be enormous. On the other hand, if we take very strong mitigation measures, the adaptation and damage costs are alleviated, but larger mitigation costs will be required.

・In this regard, many researchers have attempted to assess the "optimal" path considering the total cost including mitigation, adaptation, and damage costs, although with considerable discussion.

・In recent years, scientists have expressed concerns about so-called tipping elements, or the subsystem of the earth that may cause an irreversible transition of the earth system. In many cases, explicit consideration of these elements does not affect the optimal path greatly, partly because of the very long characteristic times of the events.

・However, if self-sustaining mechanisms, such as MICI for the collapse of Antarctic ice sheet, accelerate the occurrence of the events, the optimal path may be pushed downwards. Obtaining deeper scientific insights into these events are crucial for decent climate policies.

・The impacts of tipping elements are dependent on the assumptions on the discount rates: With lower discount rates, tipping elements exert larger influences on the optimal mitigation path, which can partly be mitigated by long-term technology development.

・At the same time, the explicit consideration of tipping elements, as well as lower discount rate assumptions, put more focus on the importance of long-term technology development. Thus, policy measures to promote technology development in long-term perspectives would be regarded as more and more important to address climate change issues.

Appendix: Specification of the assumptions

Assumptions on discount rates

- The social discount rate ρ is calculated by the following Ramsey formula:

$\rho = \delta + \eta g$

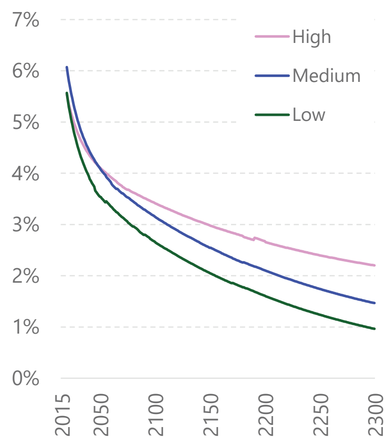
δ: Pure rate of time preference
g: Growth rate of per capita consumption
η: Elasticity of marginal utility with respect to consumption

- Three sets of parameters have been used:

High: $\delta = 1.5\%$、$\eta = 1.45$

Medium: $\delta = 0.5\%$、$\eta = 2.0$

Low: $\delta = 0.05\%$、$\eta = 2.0$



Assumptions on the speed of technology development

- Accelerating future technology development is supposed to contribute to declines in mitigation costs, as well as to larger reductions in GHG emissions.

- In the "rapid technology development" case, the annual reduction rate of mitigation costs are assumed to be 50% larger (0.75%/year compared to the default value of 0.5%/year), and negative emission technologies are assumed to be available after 2100, absorbing CO_2 equivalent to 20% of the baseline emissions.

Reference materials

Geographical coverage

Countries / regions in the world are geographically aggregated into 42 regions.

Especially the Asian energy supply / demand structure is considered in detail, aggregating the area into 15 regions.

Source: [Map] www.craftmap.box-i.net

Modelling framework

Major assumptions
GDP, population, energy prices, exchange rates, international trade, etc.

Macroeconomic model
Calculate GDP-related indices, price indices, activity indices including material production, etc. consistently.

Technology assessment model
Use a bottom-up approach to calculate future efficiencies of appliances, vehicles, etc.

Optimal power generation planning model
Calculate the cost-optimal power generation mix to meet the projected future electricity demand.

Energy supply-demand model
Econometric model to project future energy supply and demand by regression analysis of historical trends based on the energy balance tables data of the International Energy Agency.

This model calculates energy demand, supply and transformation as well as related indices including CO_2 emissions, CO_2 intensities and energy self-sufficiency ratios.

Experts' opinions

World trade model
Use the linear programming (LP) method to calculate the future international trade flows of crude oil, petroleum products, etc.

Computable general equilibrium model
Estimate economic impacts induced by changes in energy supply and demand, based on input-output table data.

Climate change model
Calculate future GHG concentration in the atmosphere, temperature rise, damage caused by climate change, etc.

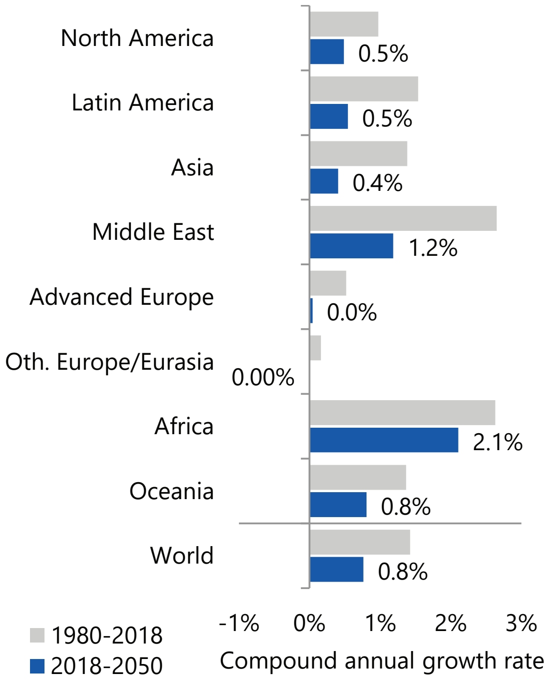
Basic scenarios in IEEJ Outlook

	Reference Scenario	Advanced Technologies Scenario
	Reflects past trends with technology progress and current energy policies, without any aggressive policies for low-carbon measures	Assumes introduction of powerful policies to address energy security and climate change issues with the utmost penetration of low-carbon technologies
Socio-economic structure	Stable growth led by developing economies despite slower population growth. Rapid penetration of energy consuming appliances and vehicles due to higher income.	
International energy prices	**Oil** supply cost increases along with demand growth. **Natural gas** prices converge among Europe, North America and Asia markets. **Coal** keeps unchanged with today's level.	Slower price increase due to lower demand growth (coal price decreases)
Energy and environmental policies	Gradual reinforcement of low-carbon policies with past pace	Further reinforcement of domestic policies along with international collaboration
Energy and environmental technologies	Improving efficiency and declining cost of existing technology with past pace	Further declining cost of existing and promising technology

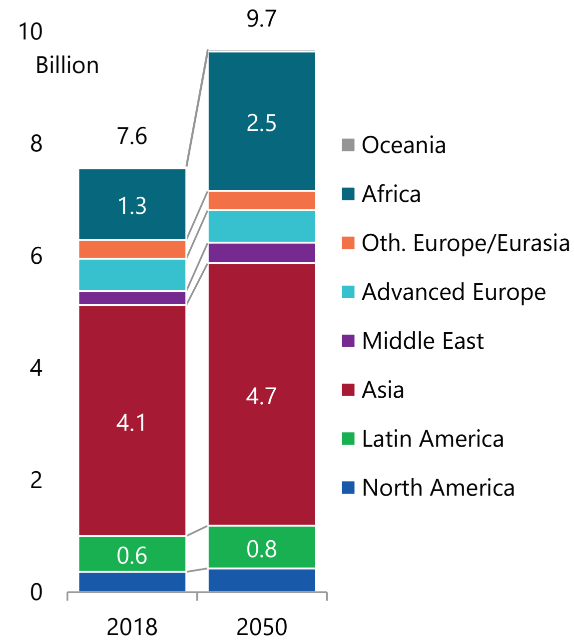
Assumptions

Population

CAGR



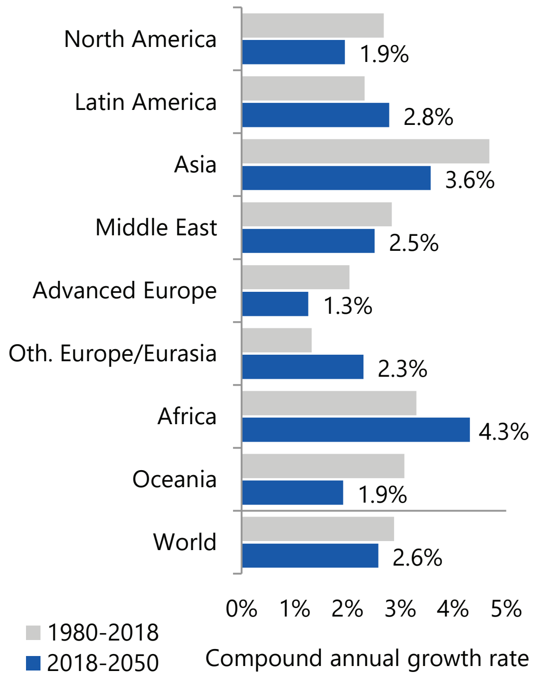
Composition



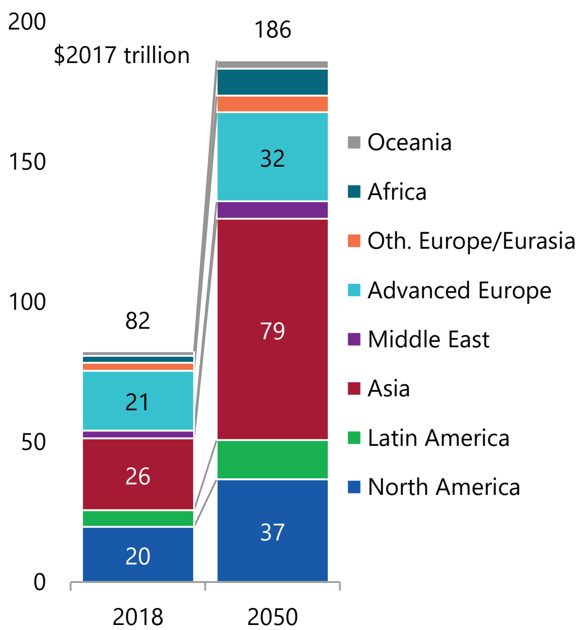
Assumptions

Real GDP

CAGR



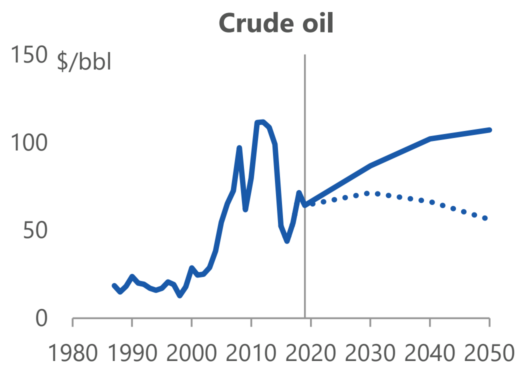
Composition

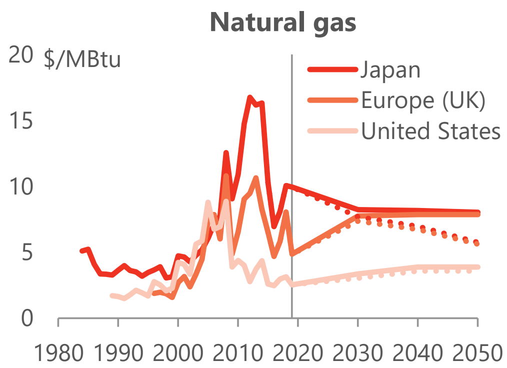


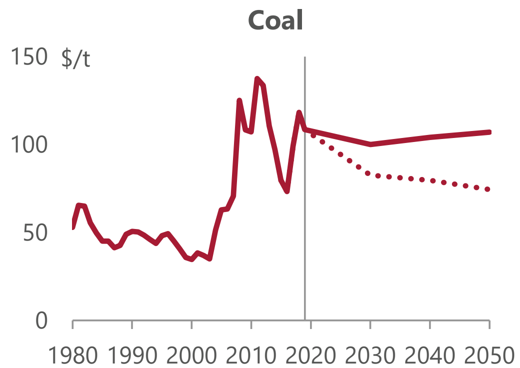
Assumptions

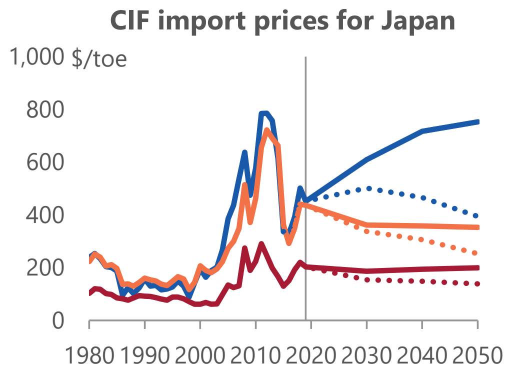
International energy prices

Reference :
Advanced Technologies :









Note: Historical prices are nominal. Assumed future prices as real in $2019.

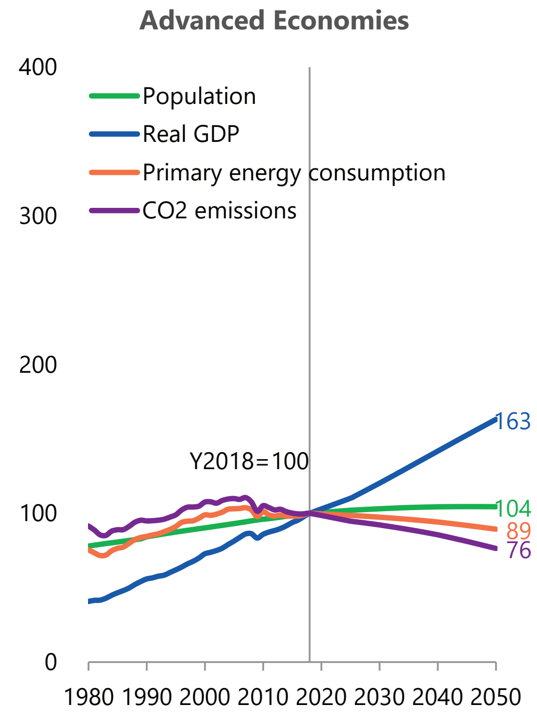
Assumptions

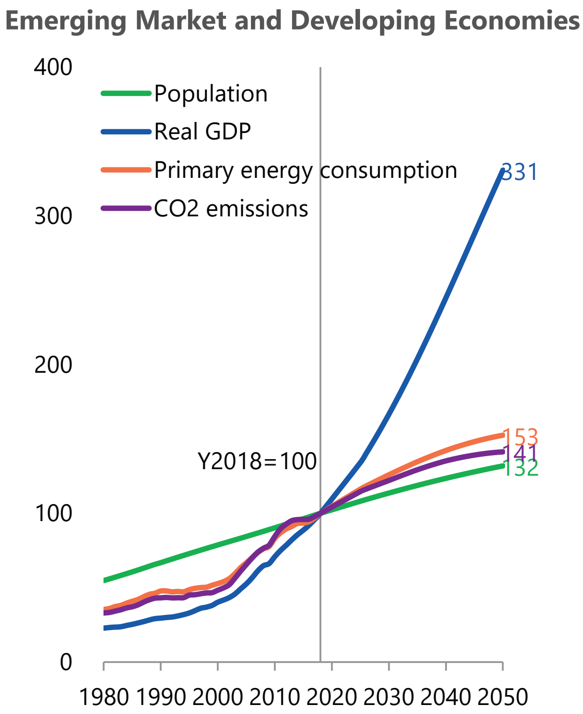
Energy and environmental technology

		2018	2050 Reference	2050 Advanced Technologies	Assumptions for Advanced Technologies Scenario
Improving energy efficiency					
Industry	Intensity in steel industry (ktoe/kt)	0.274	0.245	0.217	100% penetration of Best Available Technology by 2050.
	Intensity in non-metallic minerals industry	0.093	0.072	0.064	
Transport	Electrified vehicle share in passenger car sales	6%	55%	87%	Cost reduction of electrified vehicles. Promotion measures including fuel supply infrastructure. *electrified vehicle includes hybrid vehicle, plug-in hybrid vehicle, electric vehicle and fuel-cell vehicle
	Average fuel efficiency in new passenger car (km/L)	14.4	23.7	34.0	
Buildings	Residential total efficiency (Y2018=100)	100	150	181	Efficiency improvement at twice the speed for newly installed appliance, equipment and insulation.
	Commercial total efficiency	100	180	211	Electrification in space heating, water heater and cooking (clean cooking in developing regions).
Power	Thermal generation efficiency (Power transmission end)	38%	45%	46%	Financial scheme for initial investment in high-efficient thermal power plant.
Penetrating low-carbon technology					
Biofuels for transport (Mtoe)		90	134	254	Development of next generation biofuel with cost reduction. Relating to agricultural policy in developing regions.
Nuclear power generation capacity (GW)		416	480	725	Appropriate price in wholesale electricity market. Framework for financing initial investment in developing regions.
Wind power generation capacity (GW)		564	1,850	3,625	Further reduction of generation cost. Cost reduction of grid stabilization technology. Efficient operation of power system.
Solar PV power generation capacity		480	2,909	4,737	
Thermal power generation capacity with CCS (GW)		0	0	1,023	Installing CCS after 2030 (regions which have storage potential except for aquifer).
Zero-emission generation ratio (incl. CCS)		36%	42%	77%	Efficient operation of power system including international power grid.

Reference Scenario

Population, GDP, energy and CO_2

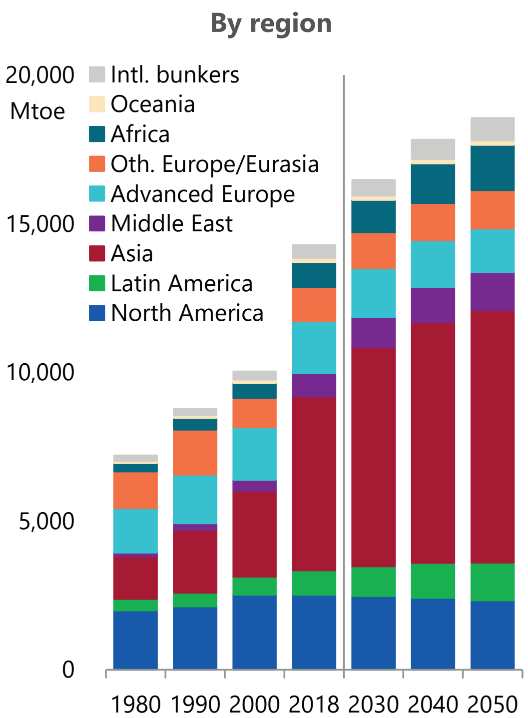


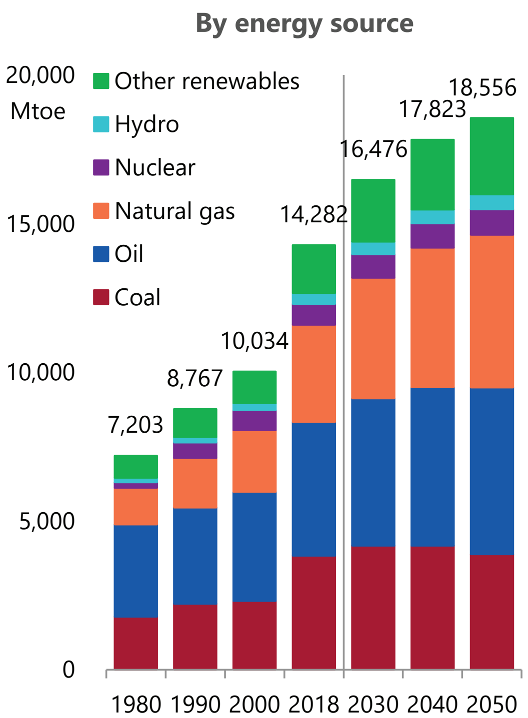


Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

Reference Scenario

Primary energy consumption

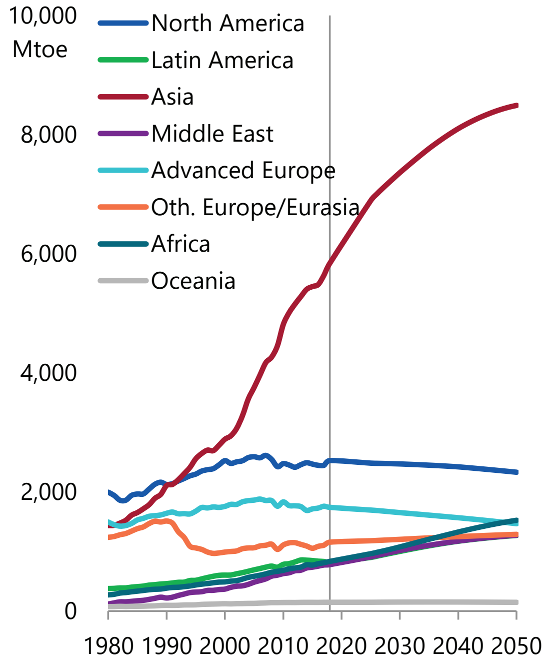




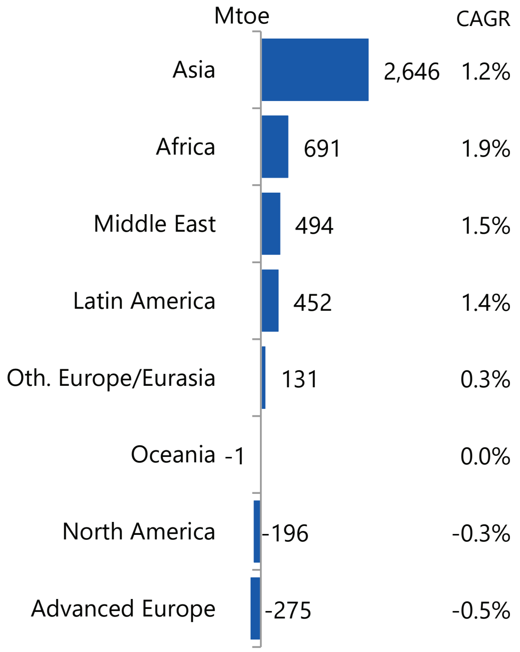
Reference Scenario

Primary energy consumption (by region)

Energy consumption



Changes (2018-2050)

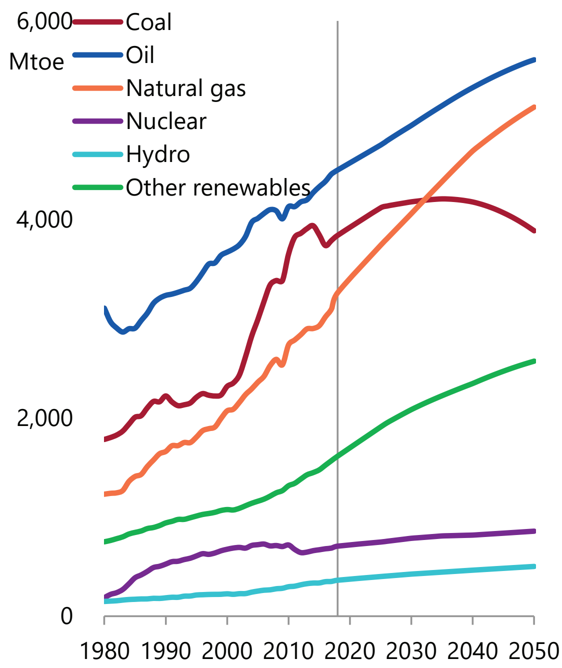


Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

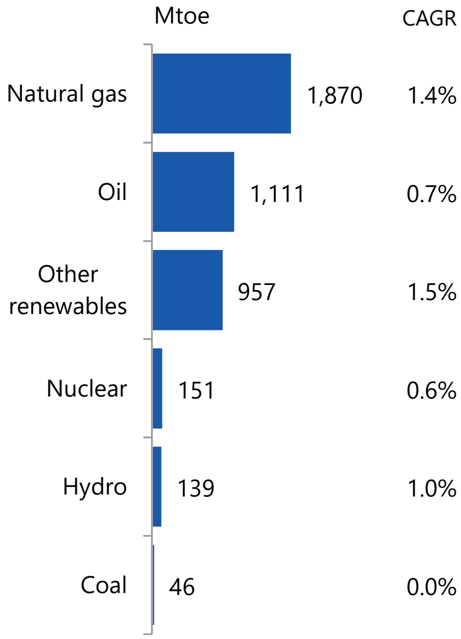
Reference Scenario

Primary energy consumption (by energy source)

Energy consumption



Changes (2018-2050)

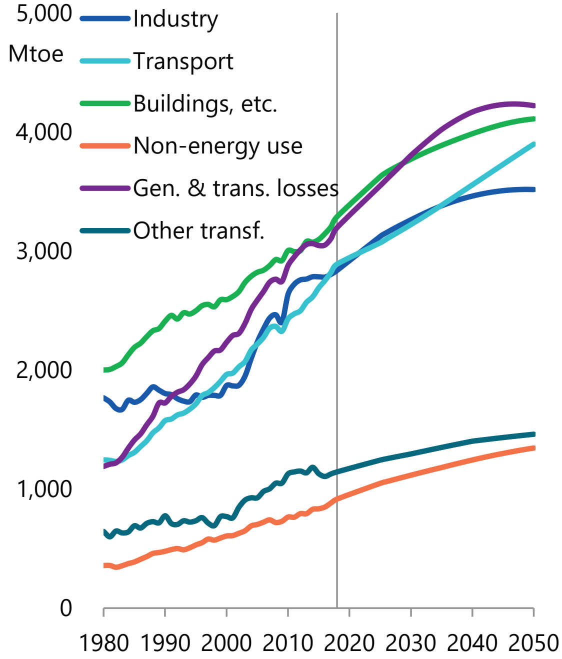


Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

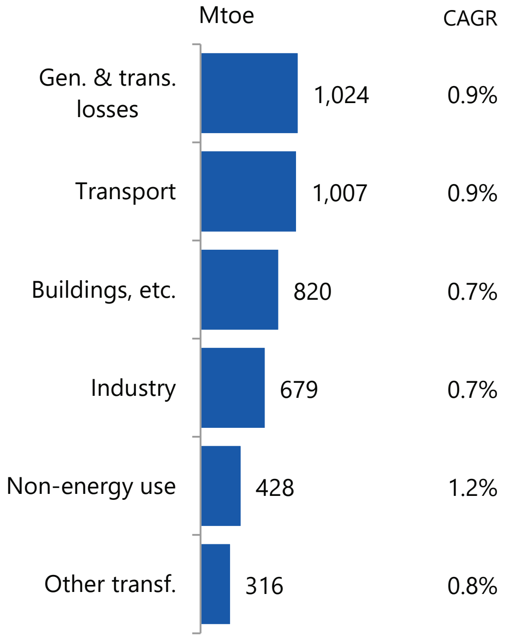
Reference Scenario

Primary energy consumption (by sector)

Energy consumption



Changes (2018-2050)

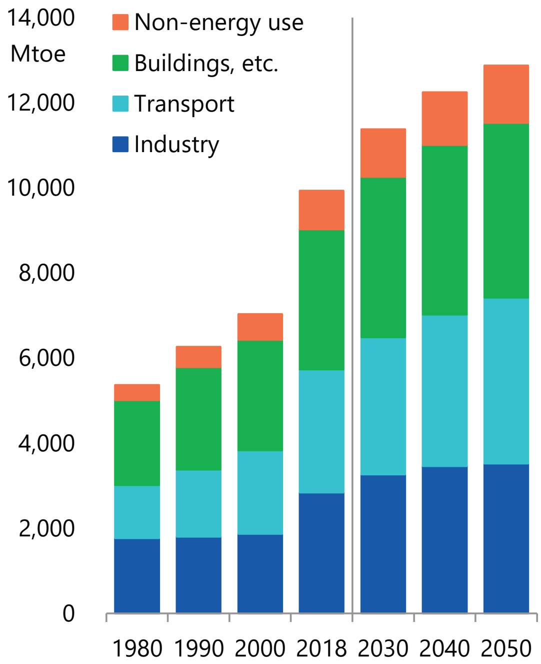


Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

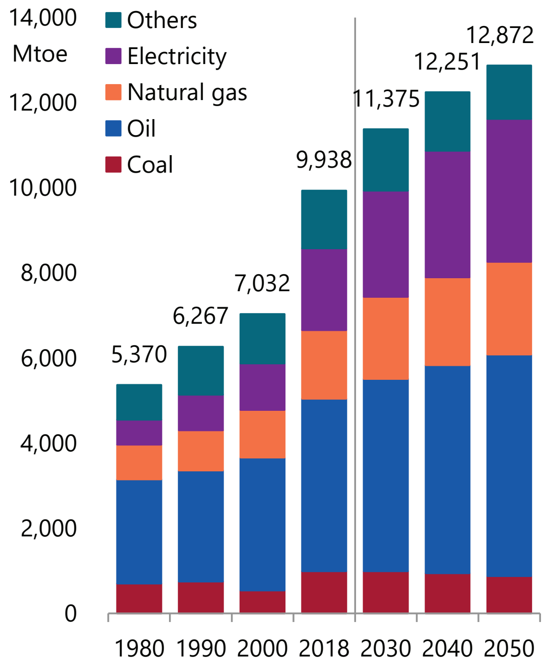
Reference Scenario

Final energy consumption

By sector



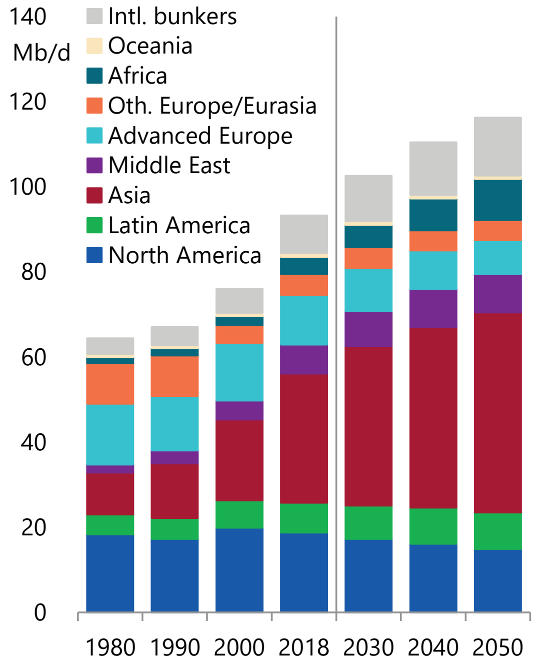
By energy source



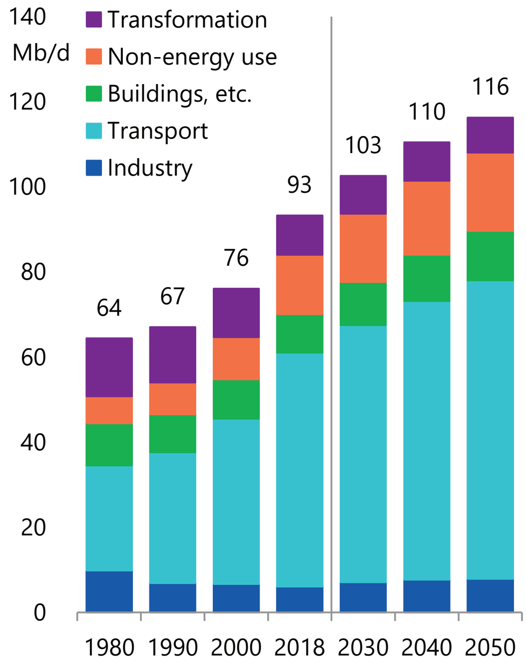
Reference Scenario

Oil consumption

By region



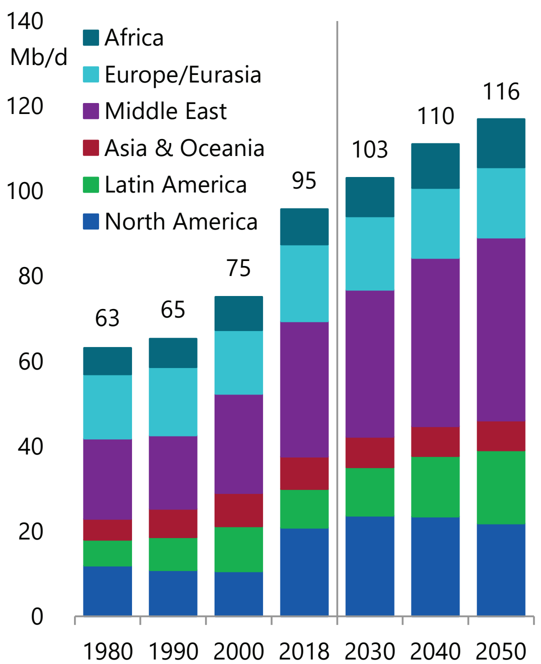
By sector



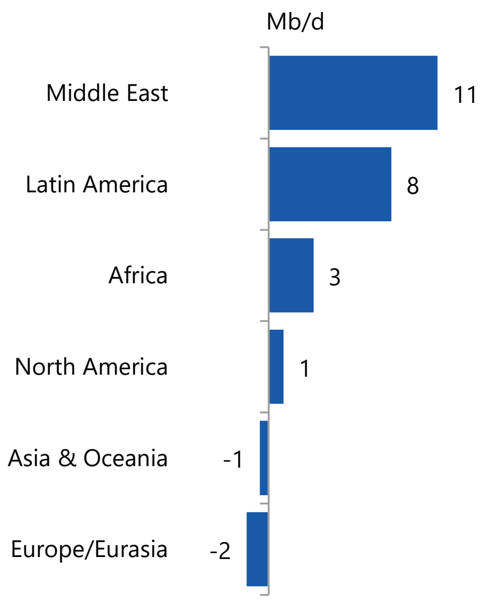
Reference Scenario

Crude oil production

By region

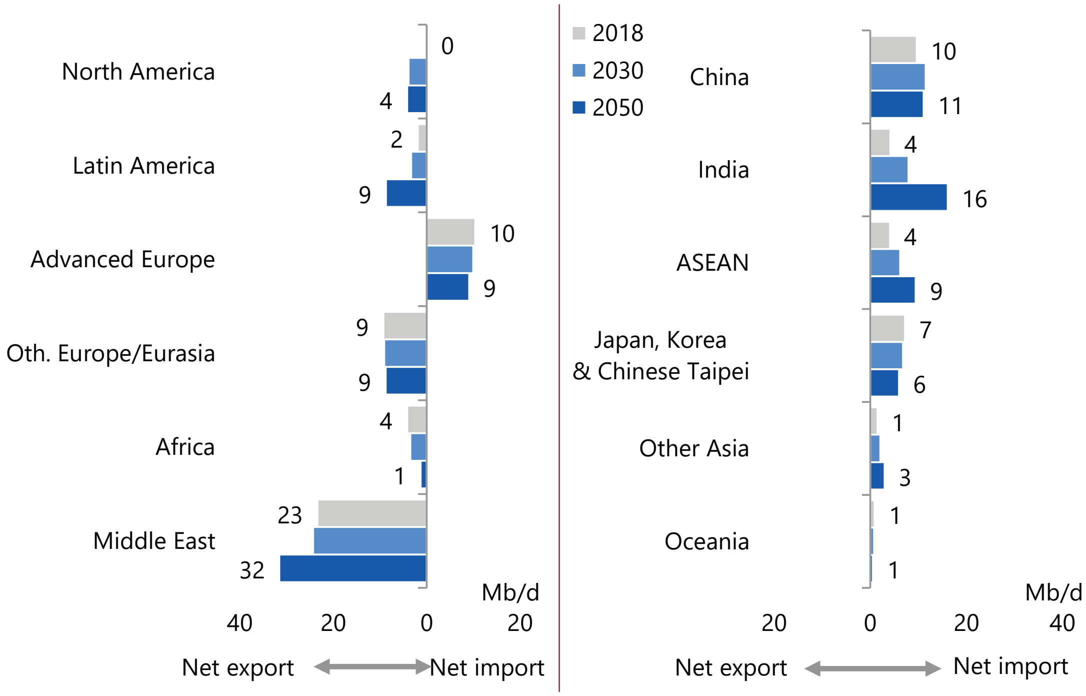


Changes (2018-2050)



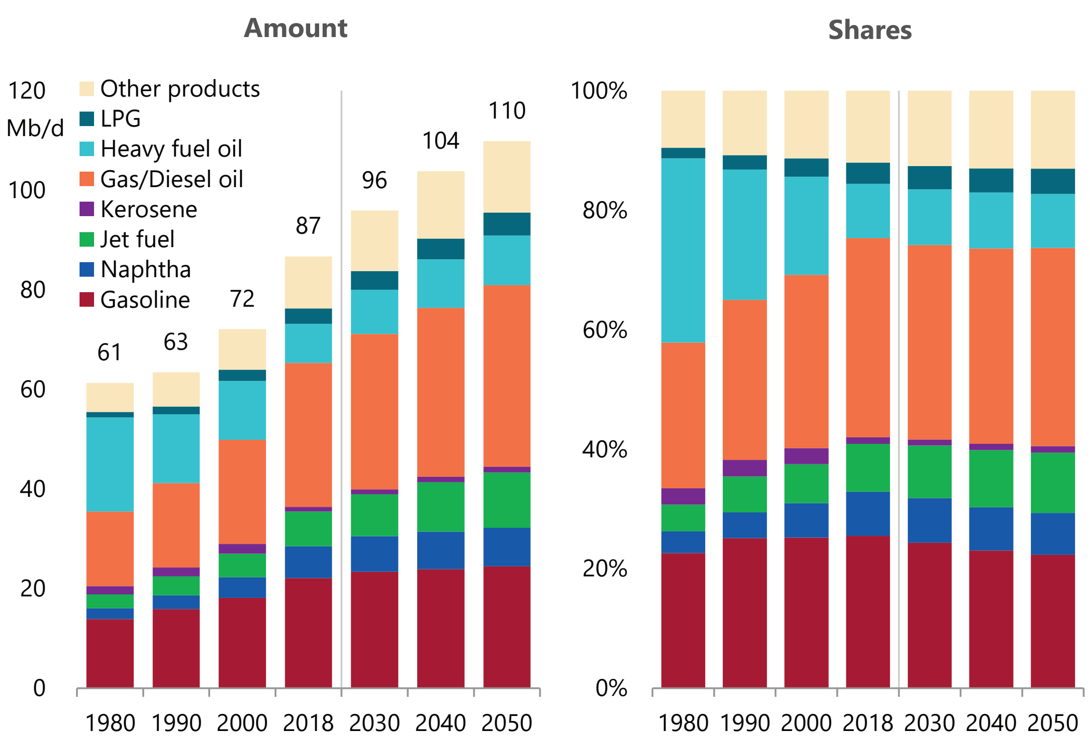
Reference Scenario

Net exports and imports of oil



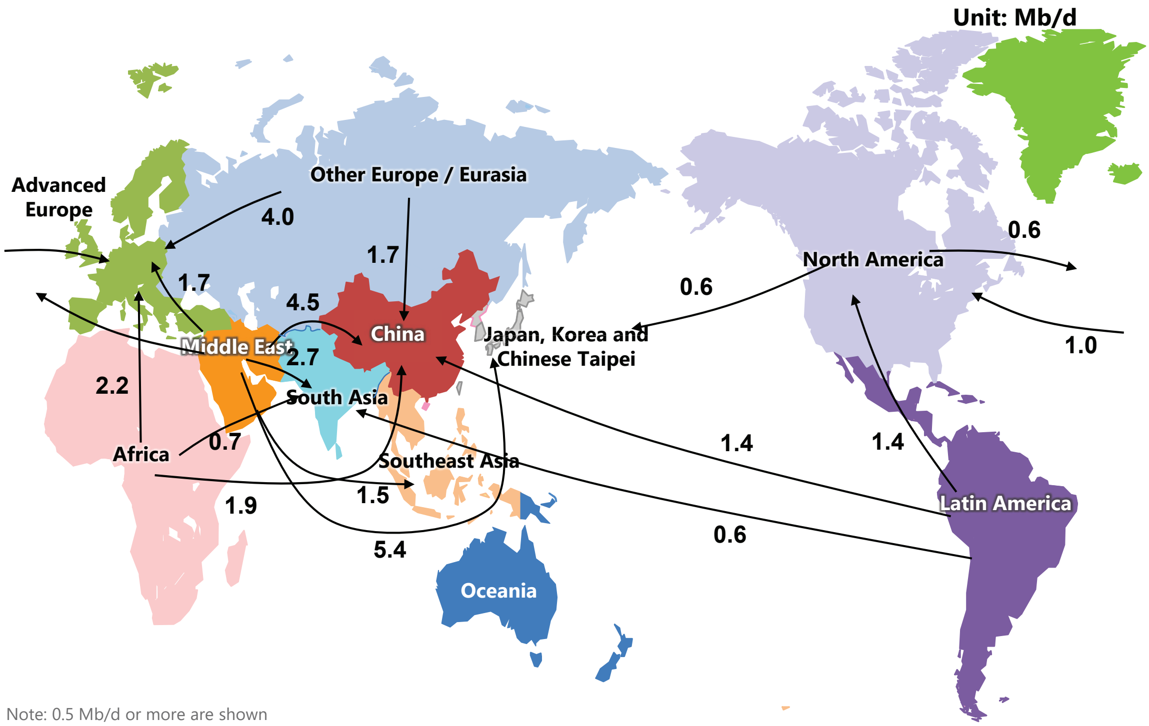
Reference Scenario

Petroleum product consumption



Reference Scenario

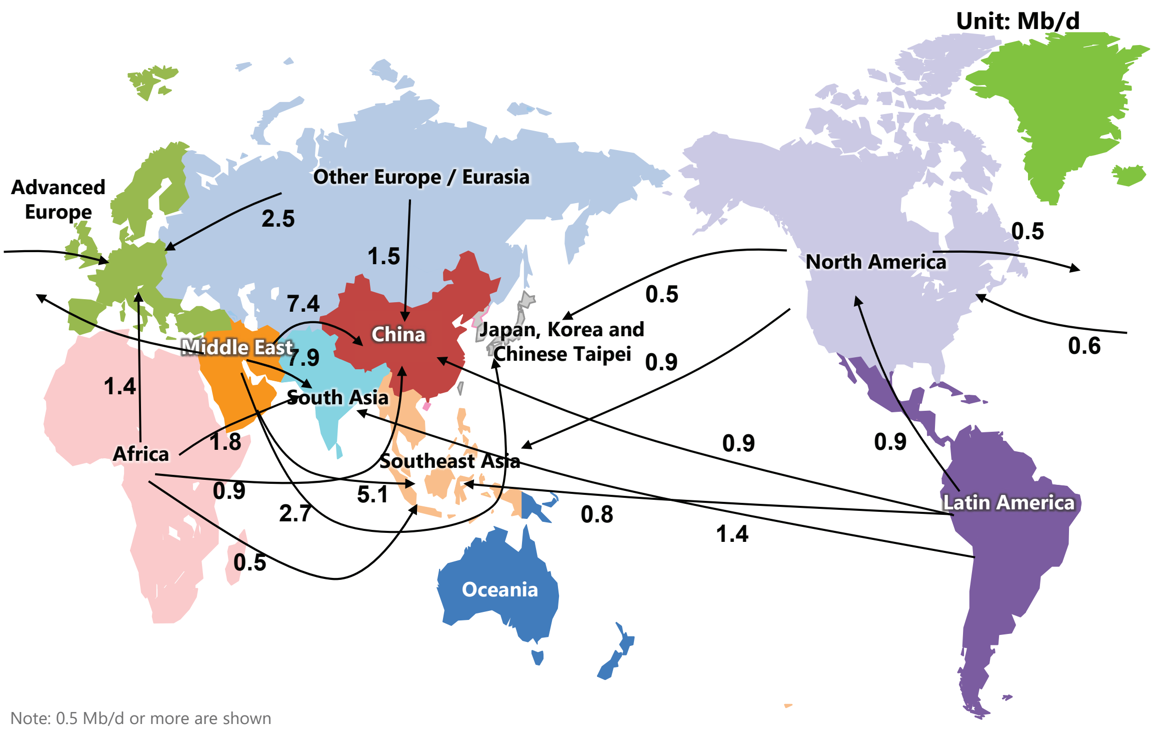
Major trade flows of crude oil (2019)



Note: 0.5 Mb/d or more are shown

Reference Scenario

Major trade flows of crude oil (2050)

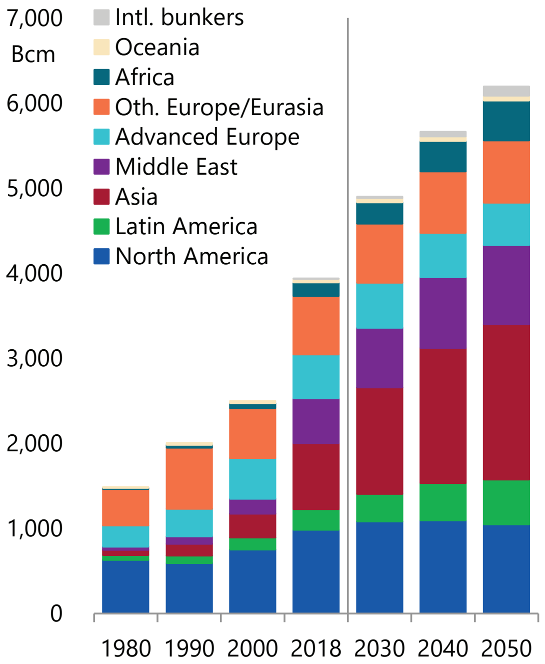


Note: 0.5 Mb/d or more are shown

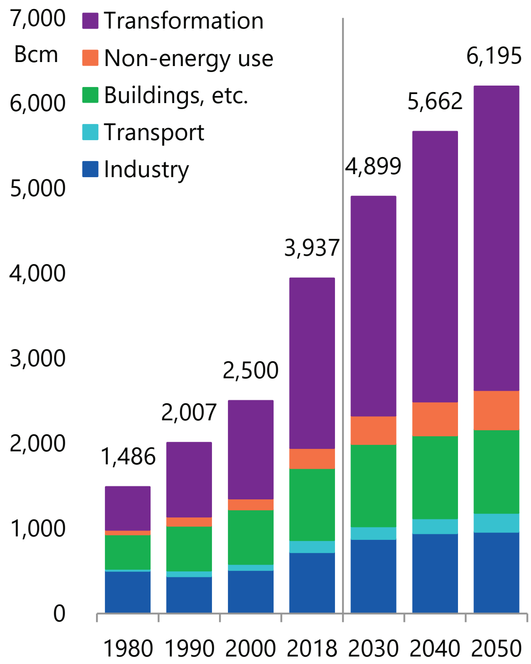
Reference Scenario

Natural gas consumption

By region



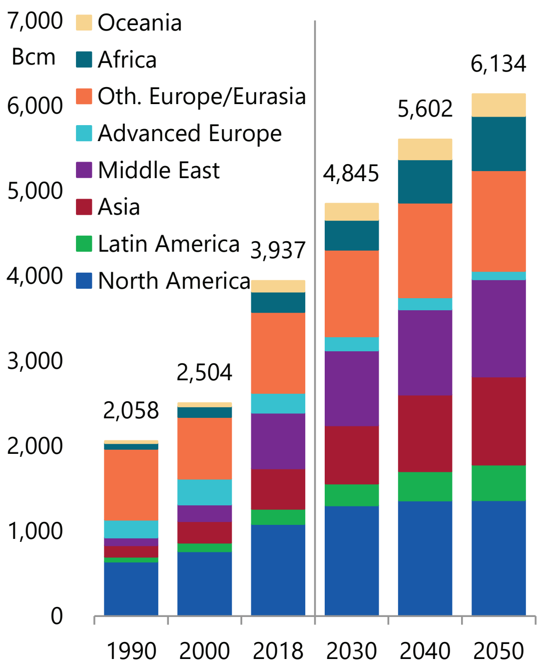
By sector



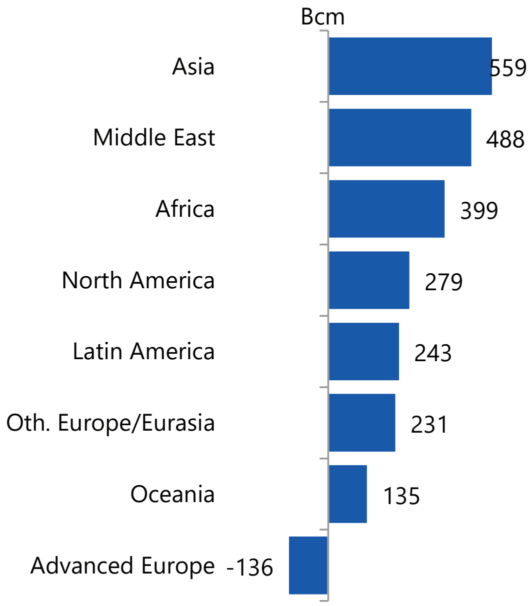
Reference Scenario

Natural gas production

By region

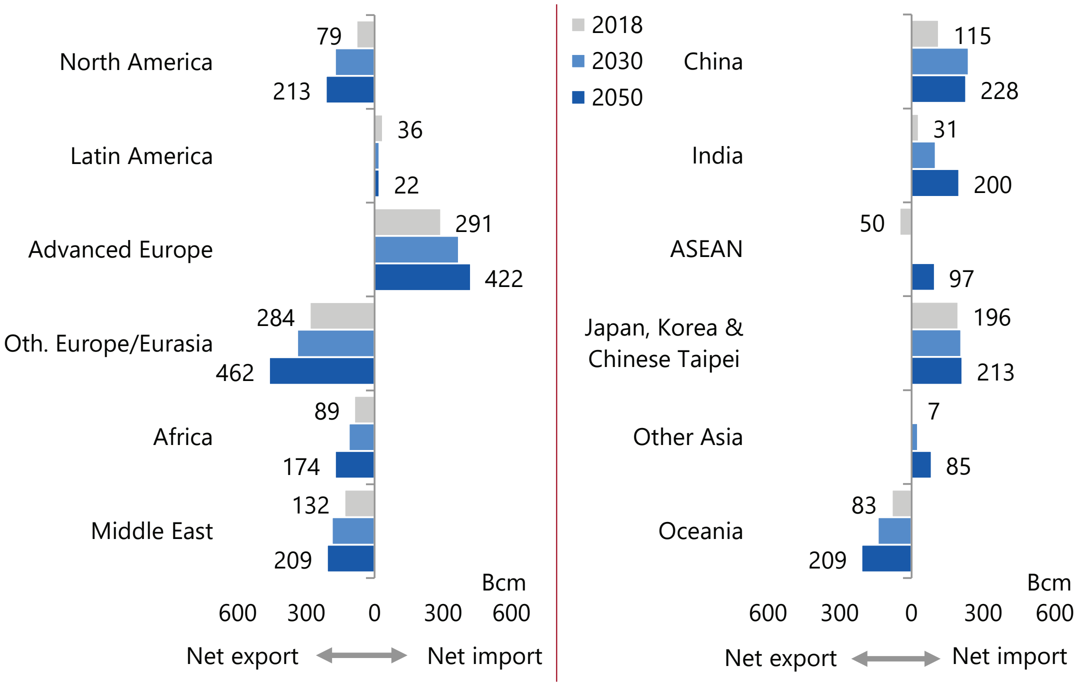


Changes (2018-2050)



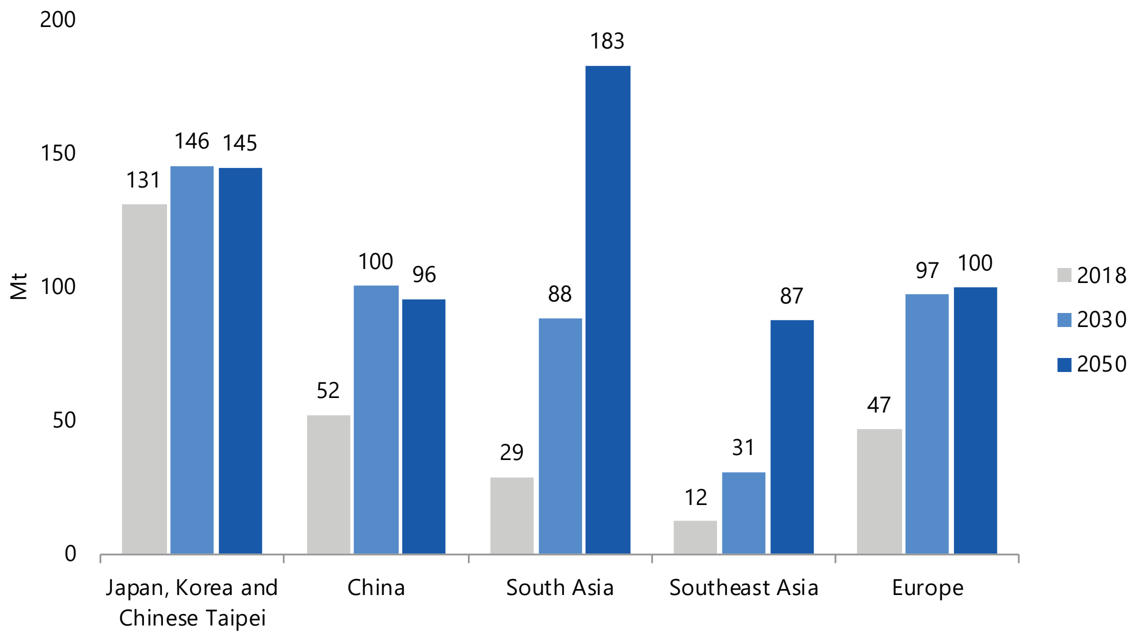
Reference Scenario

Net exports and imports of natural gas



Reference Scenario

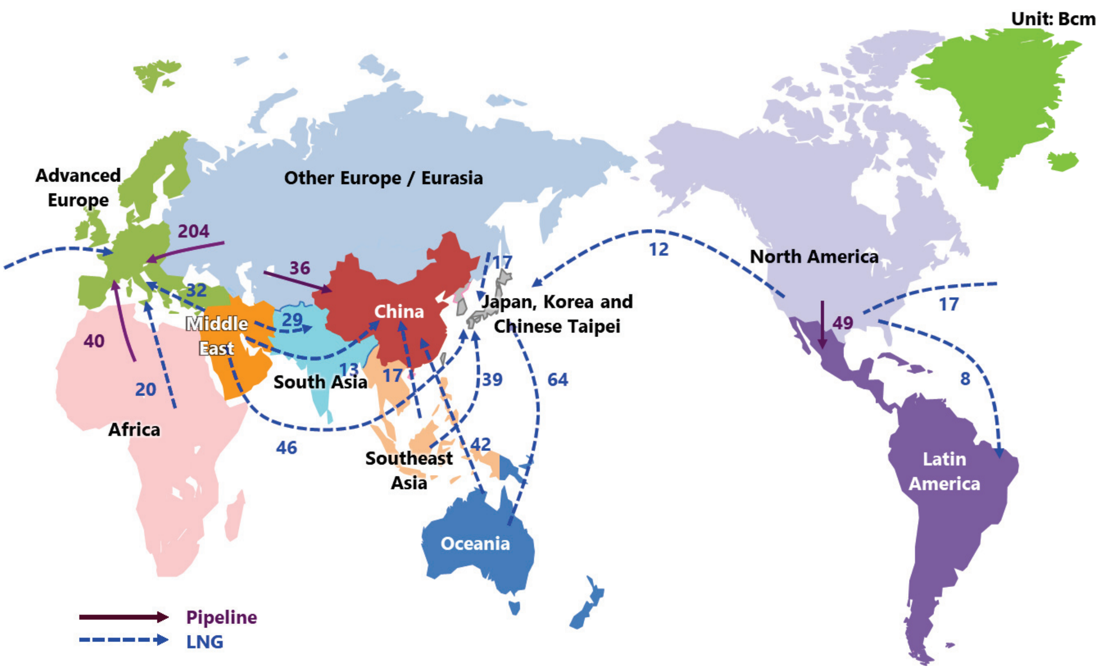
Net LNG imports in selected regions



Note: does not include intra-regional trade

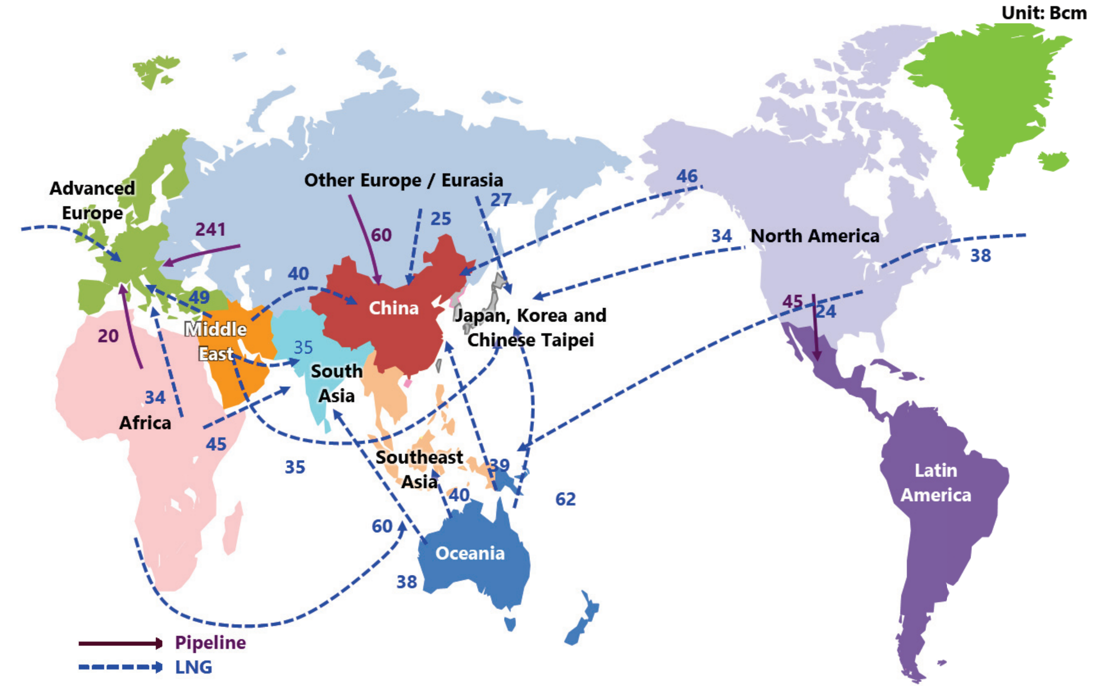
Reference Scenario

Major trade flows of natural gas (2019)



Reference Scenario

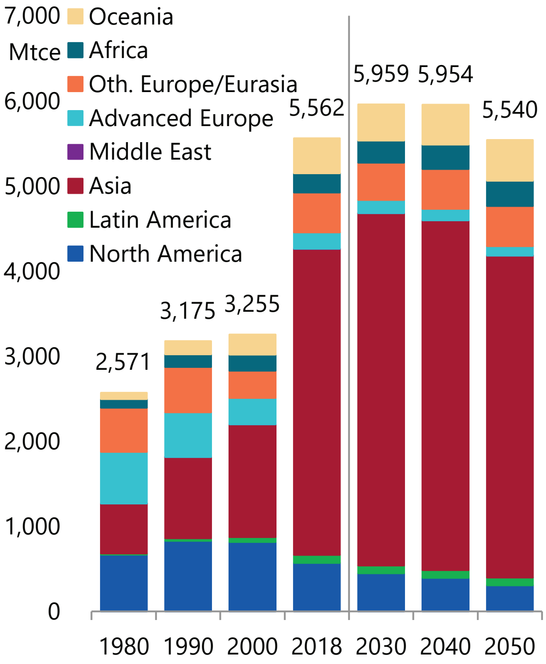
Major trade flows of natural gas (2050)



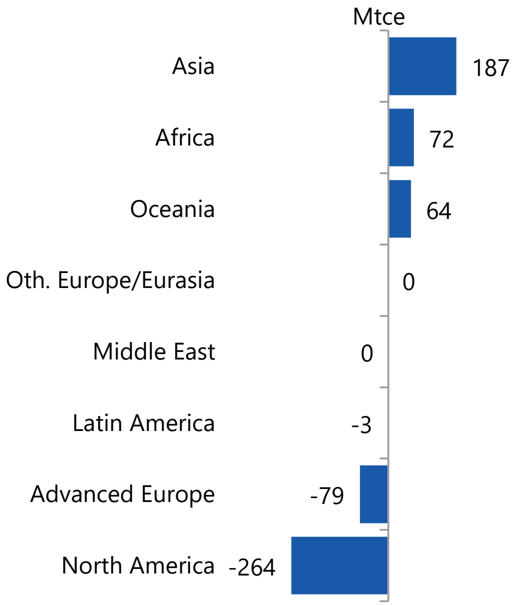
Reference Scenario

Coal production

By region



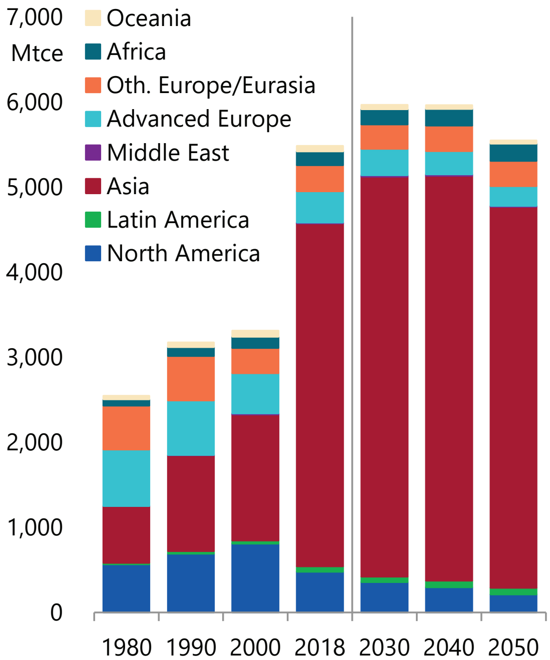
Changes (2018-2050)



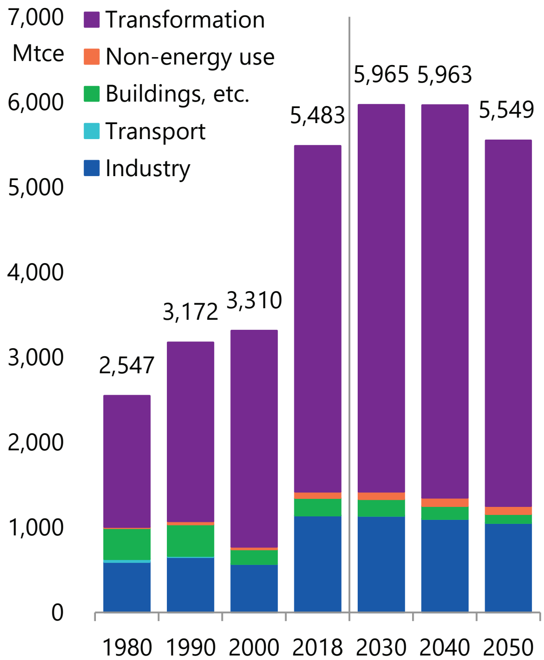
Reference Scenario

Coal consumption

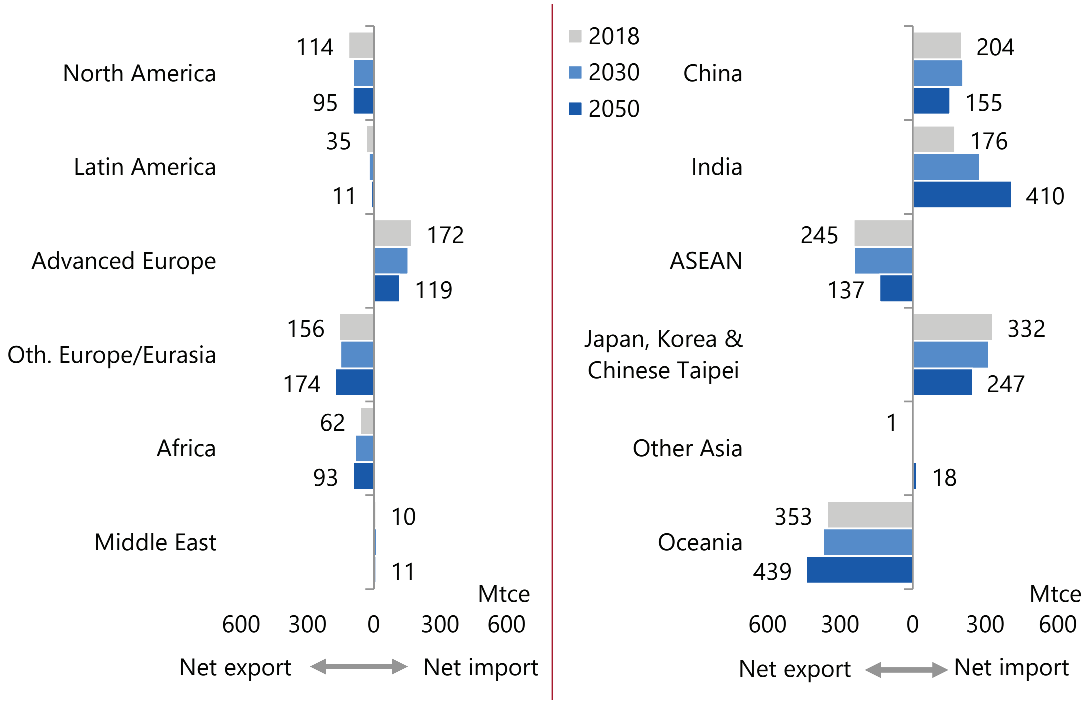
By region



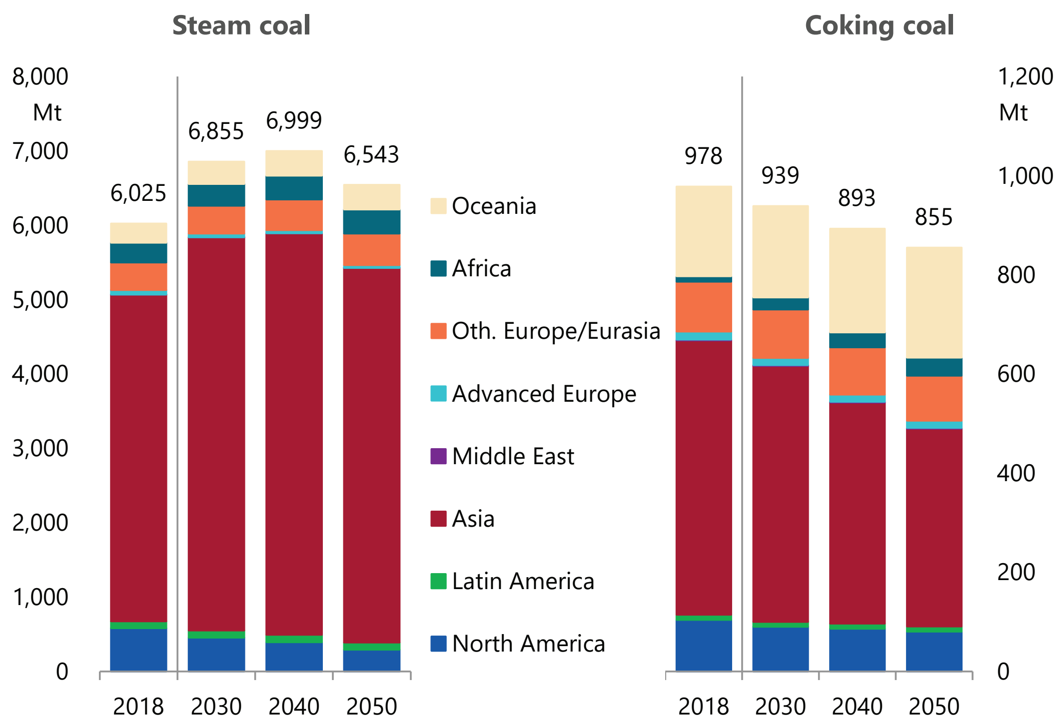
By sector



Net exports and imports of coal



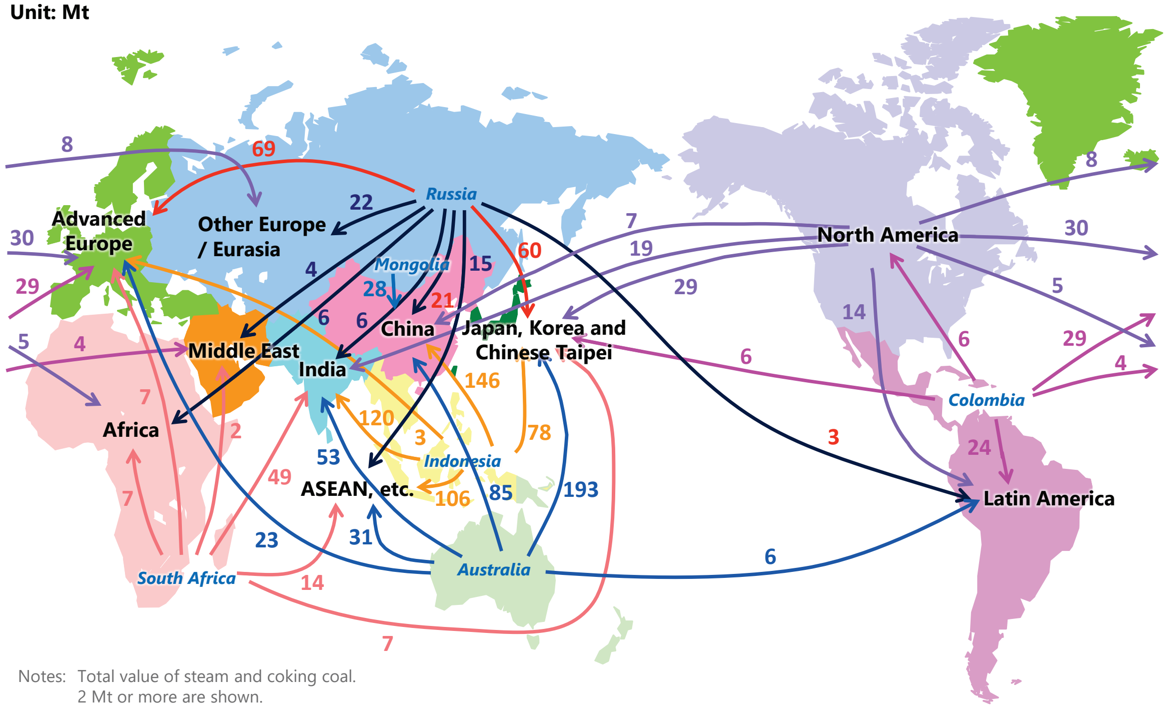
Coal production (steam and coking coal)



Reference Scenario

Major trade flows of steam and coking coal (2019)

Unit: Mt

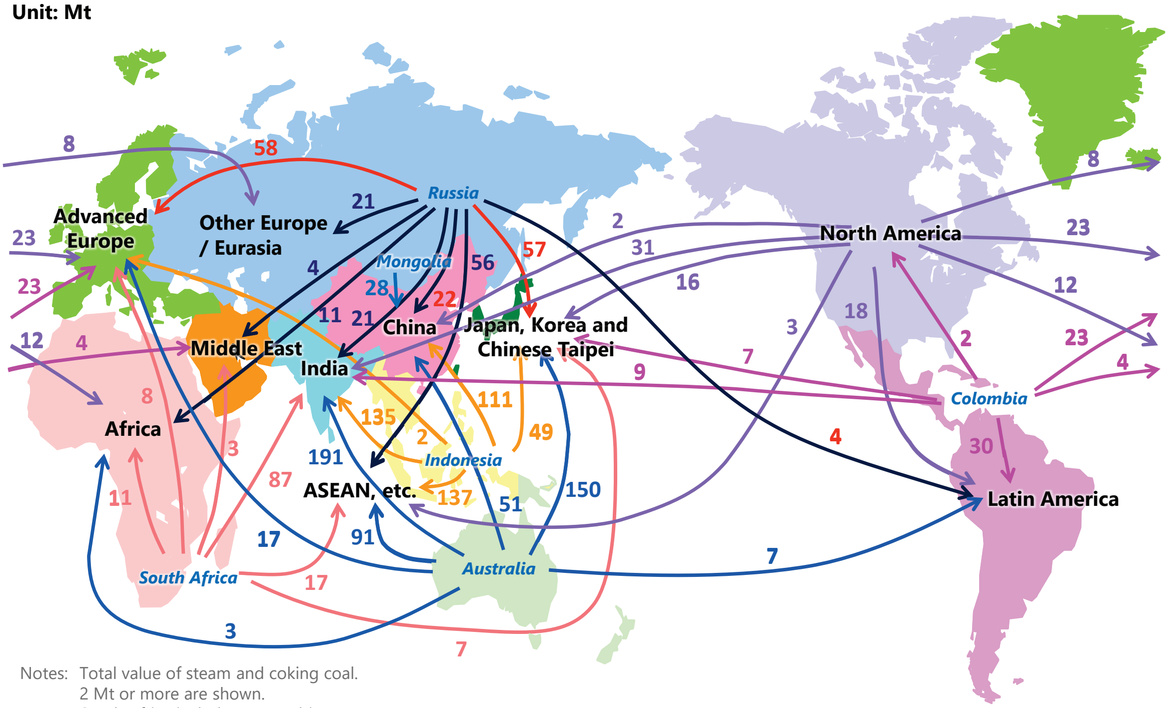


Notes: Total value of steam and coking coal.
2 Mt or more are shown.
South Africa includes Mozambique.

Reference Scenario

Major trade flows of steam and coking coal (2050)

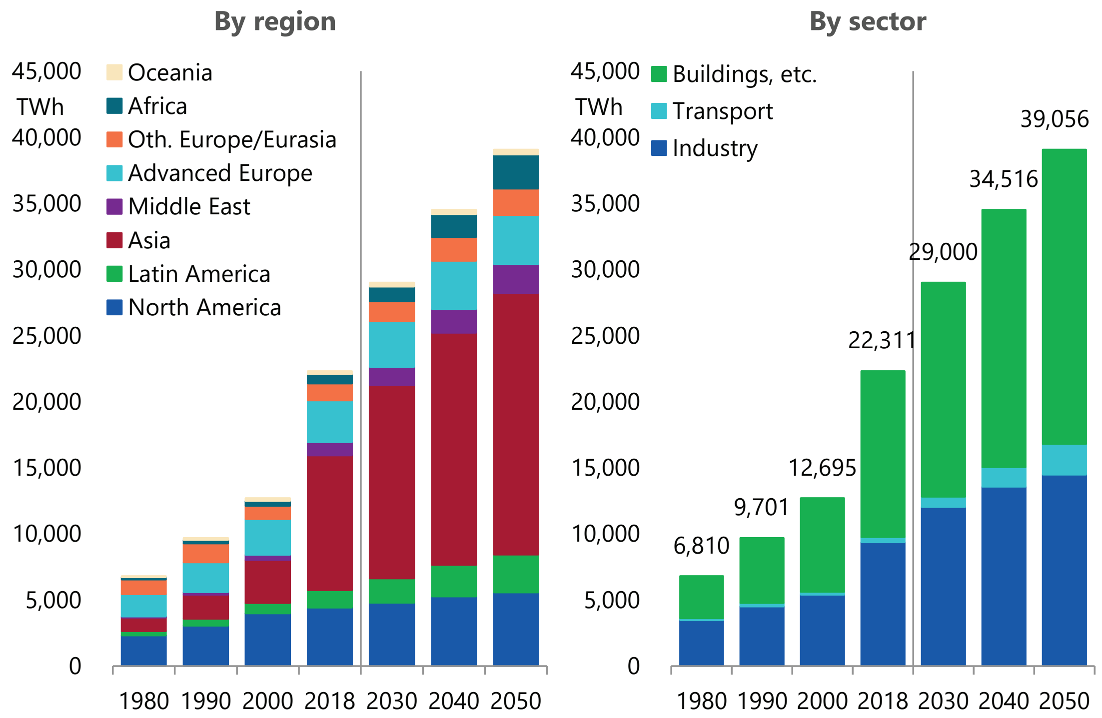
Unit: Mt



Notes: Total value of steam and coking coal.
2 Mt or more are shown.
South Africa includes Mozambique.

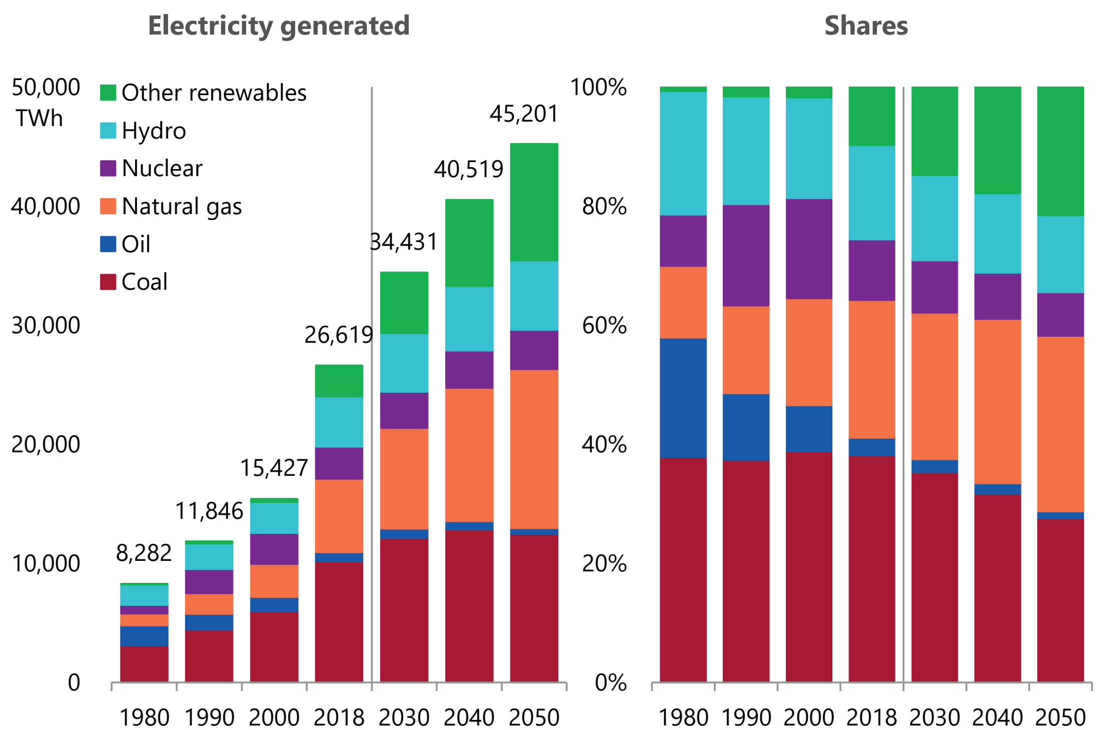
Reference Scenario

Final consumption of electricity



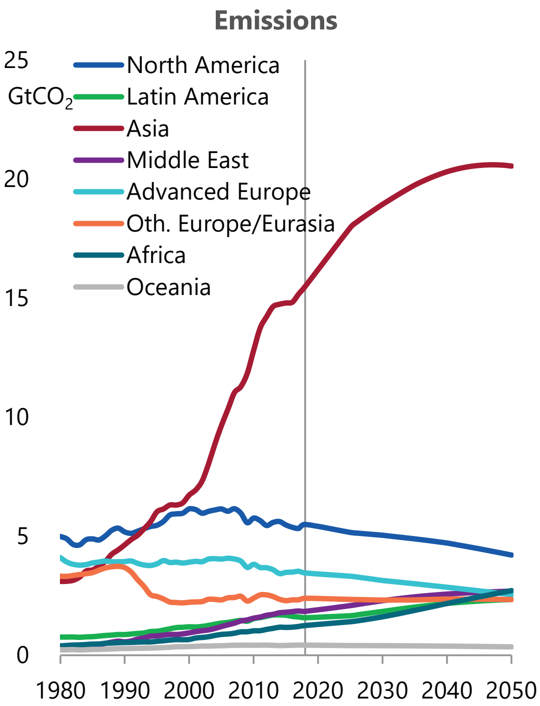
Reference Scenario

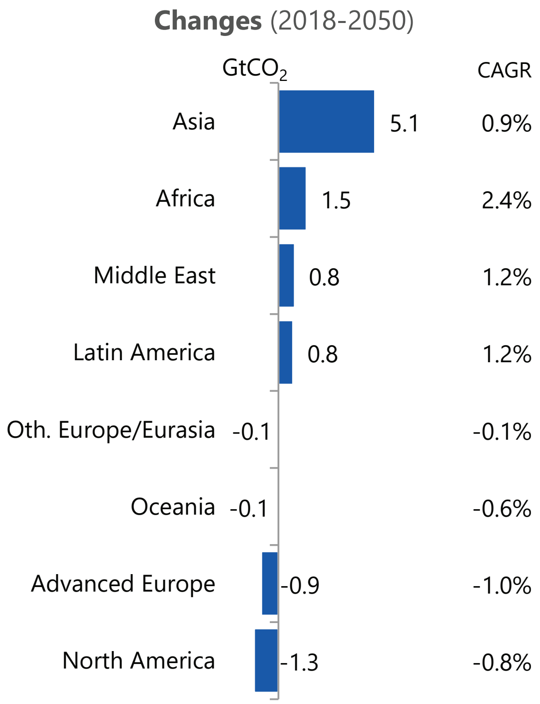
Power generation mix



Reference Scenario

Energy-related CO_2 emissions

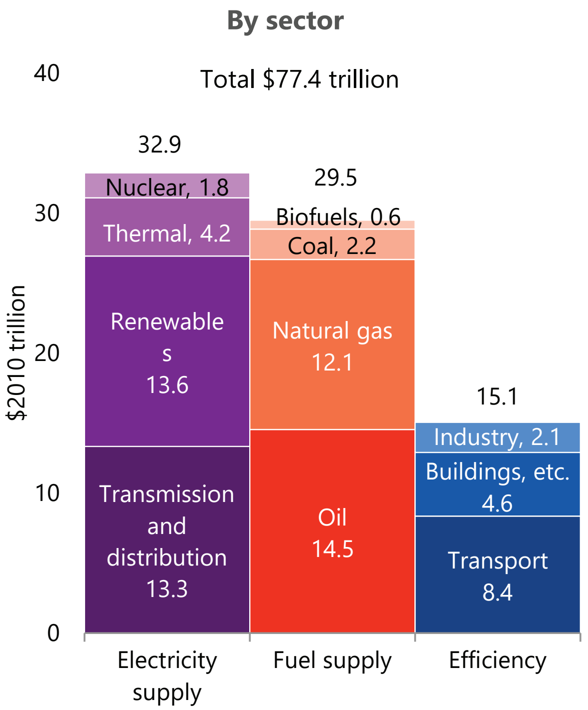


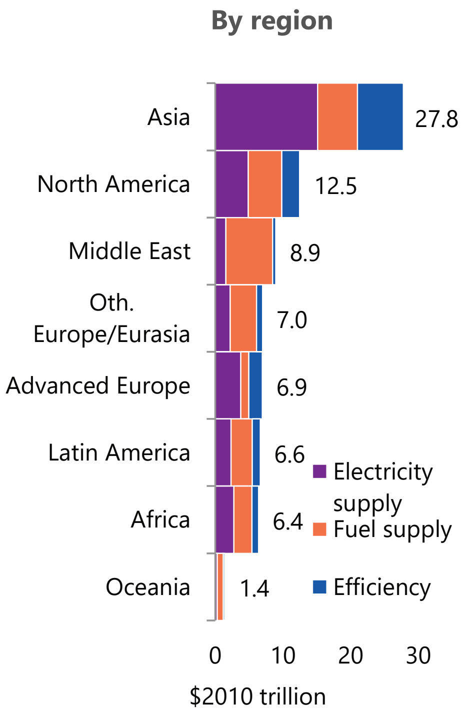


Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

Reference Scenario

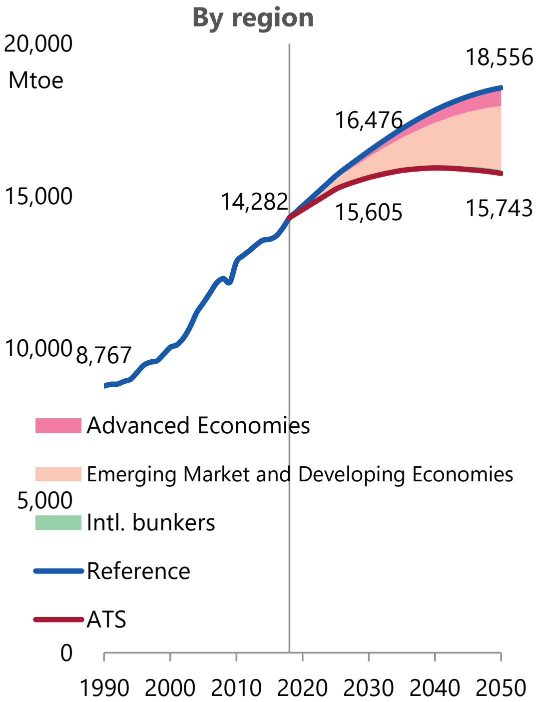
Energy-related investments (2019 – 2050)

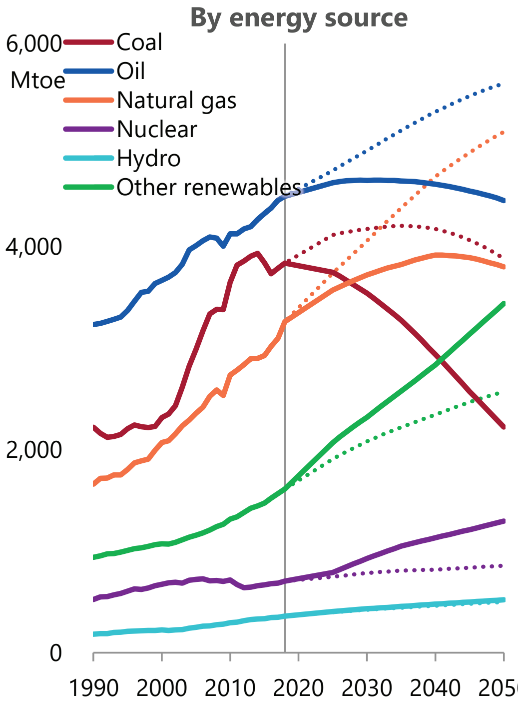




Advanced Technologies Scenario

Primary energy consumption



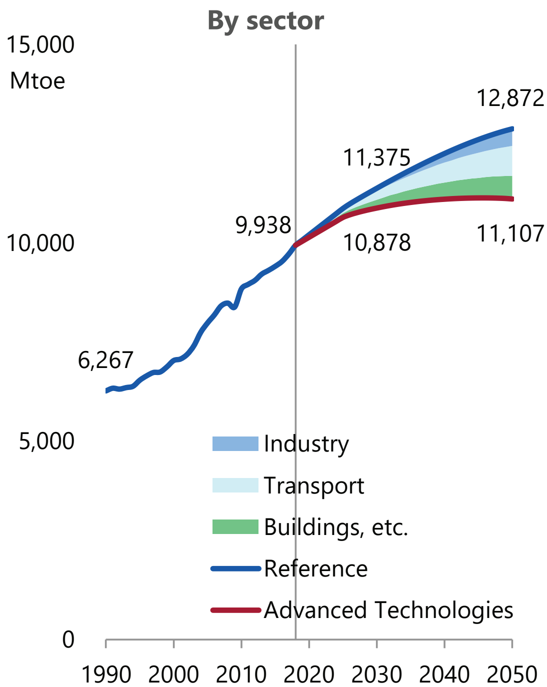


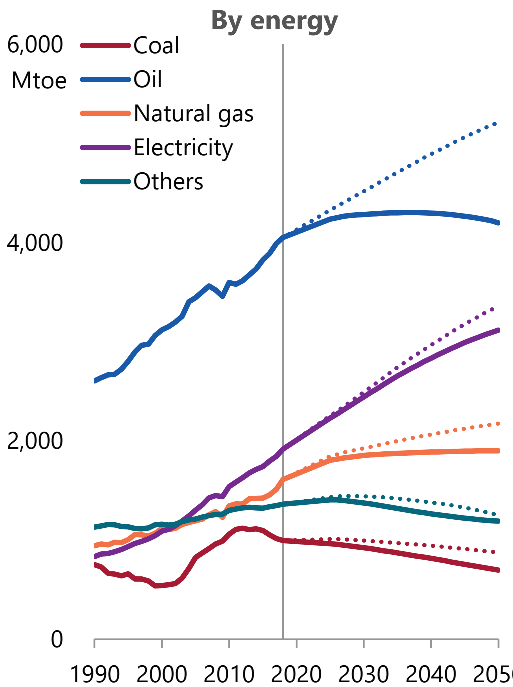
Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

Note: Solid lines stand for Advanced Technologies Scenario and dotted lines stand for Reference Scenario.

Advanced Technologies Scenario

Final energy consumption



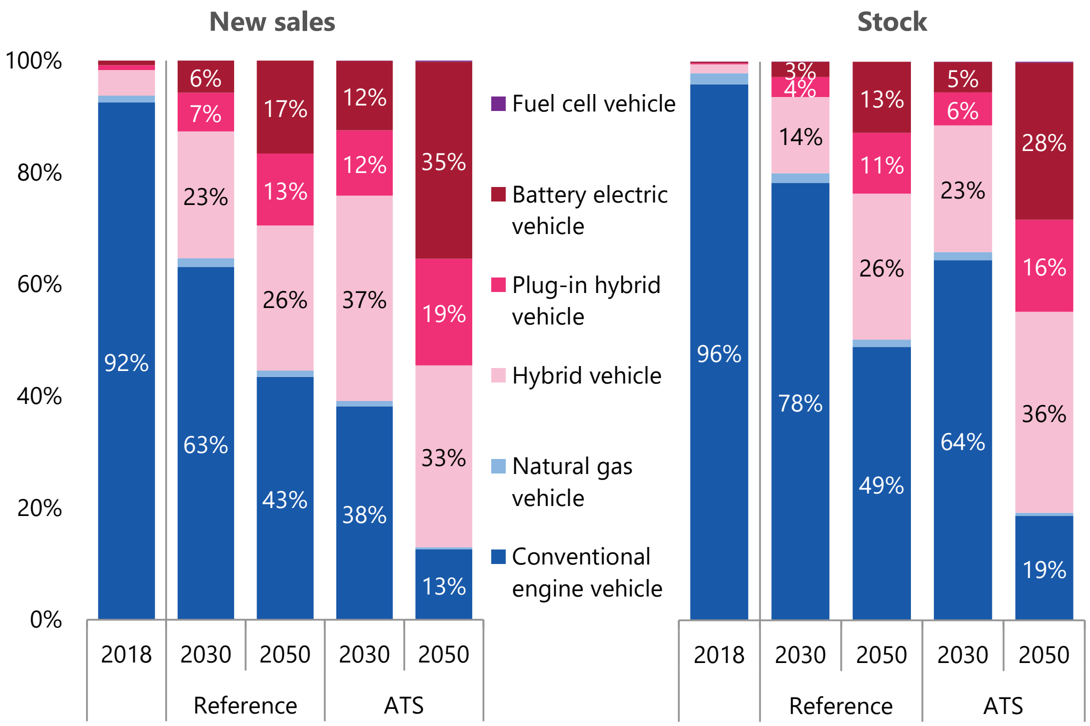


Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

Note: Solid lines stand for Advanced Technologies Scenario and dotted lines stand for Reference Scenario.

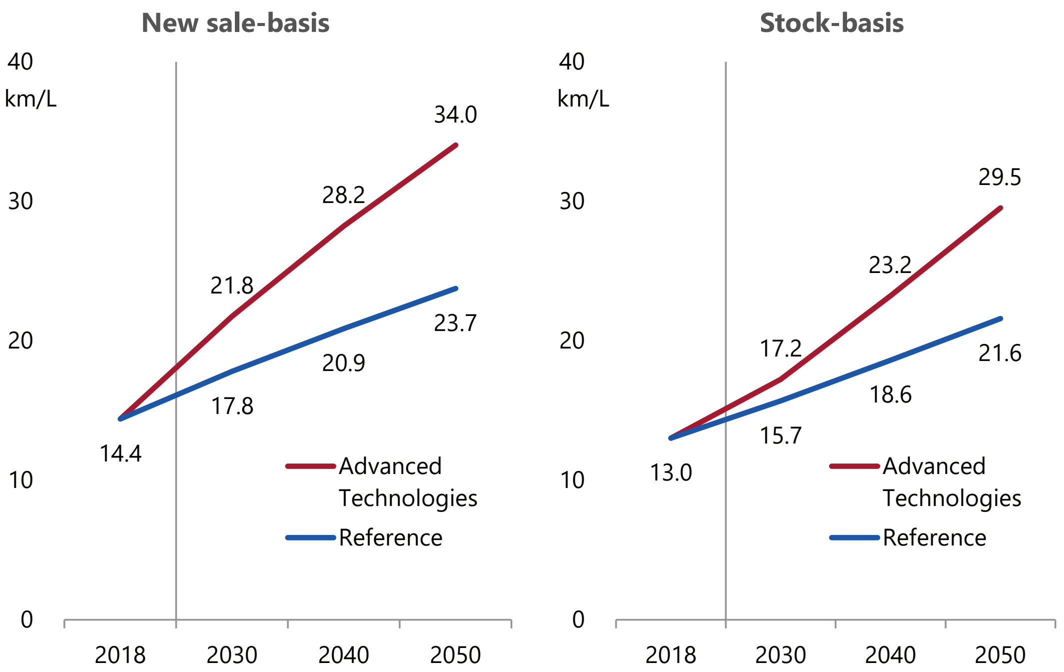
Advanced Technologies Scenario

Share of passenger vehicle



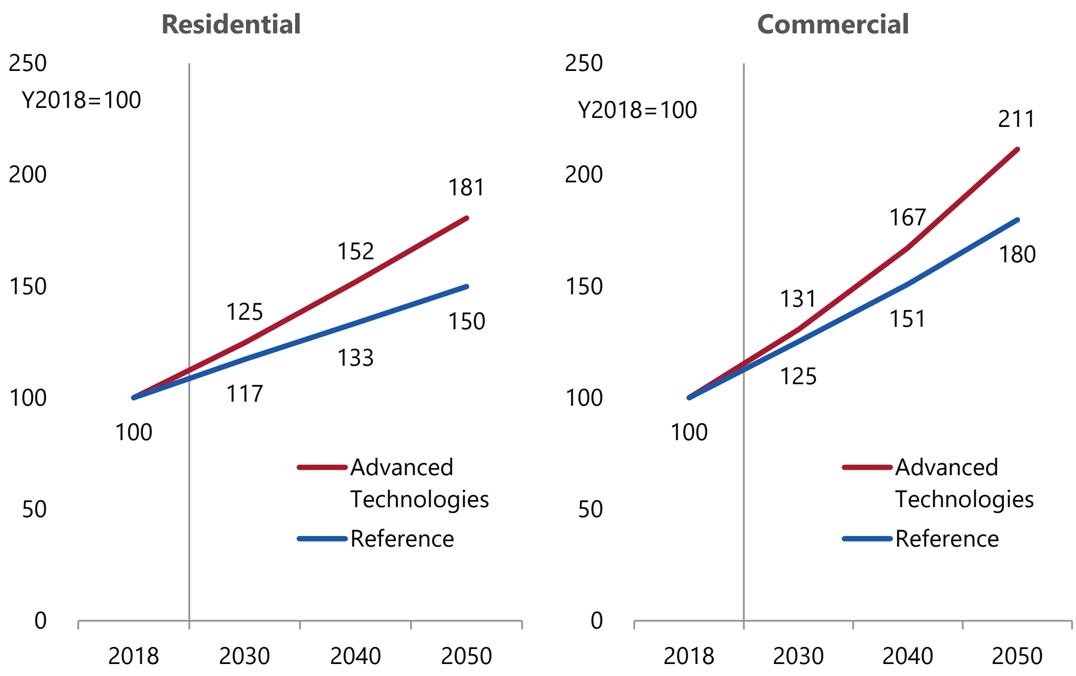
Advanced Technologies Scenario

Fuel efficiency of passenger vehicle

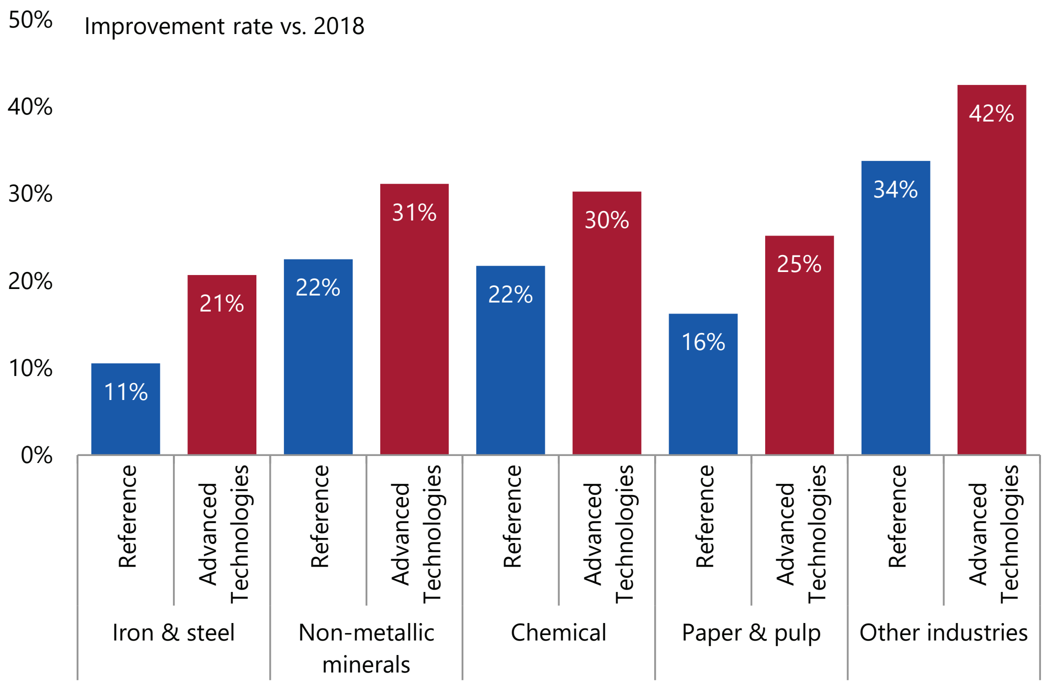


Note: Litres of gasoline equivalent

Energy efficiency in buildings sector



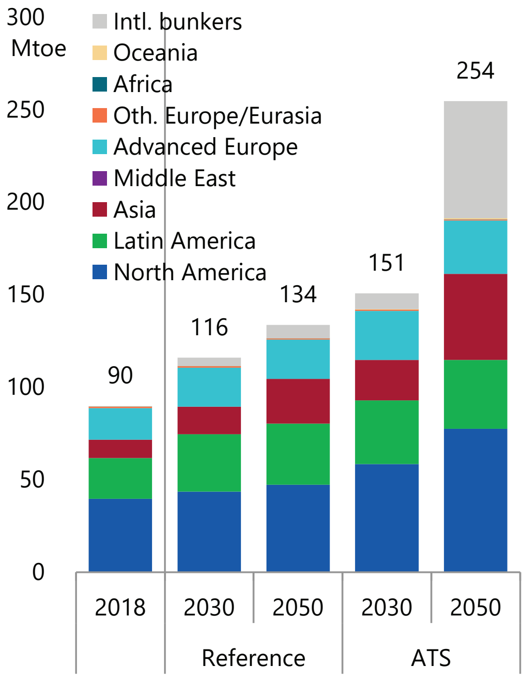
Energy intensity improvement in industry sector



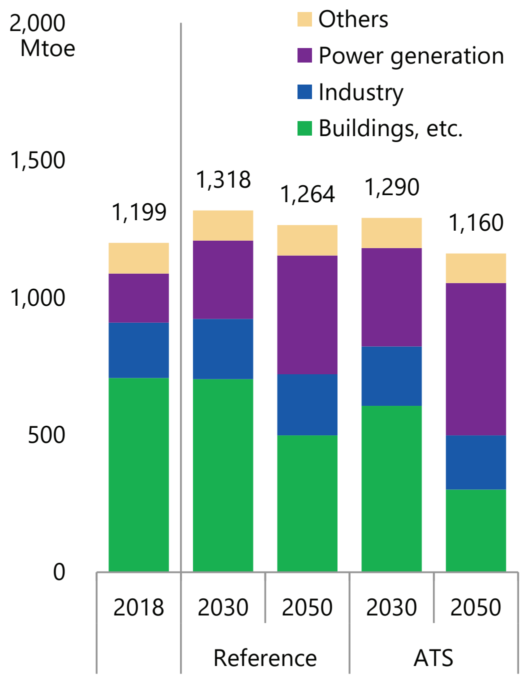
Advanced Technologies Scenario

Biomass

Biofuels for transport



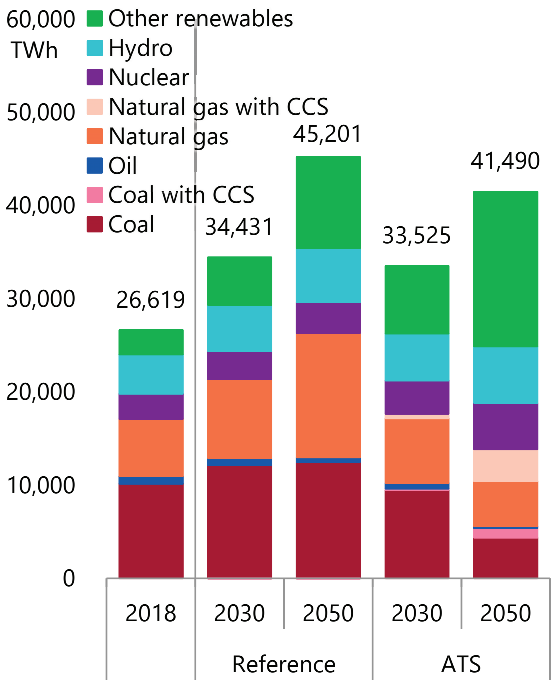
Solid biomass



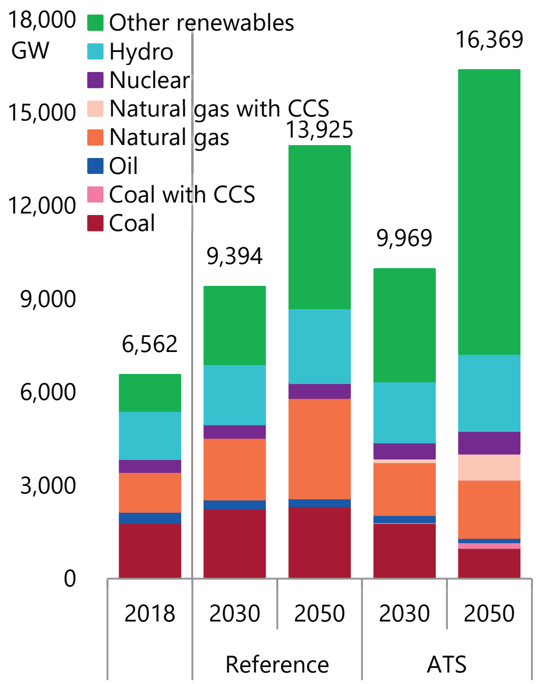
Advanced Technologies Scenario

Power generation mix

Electricity generated

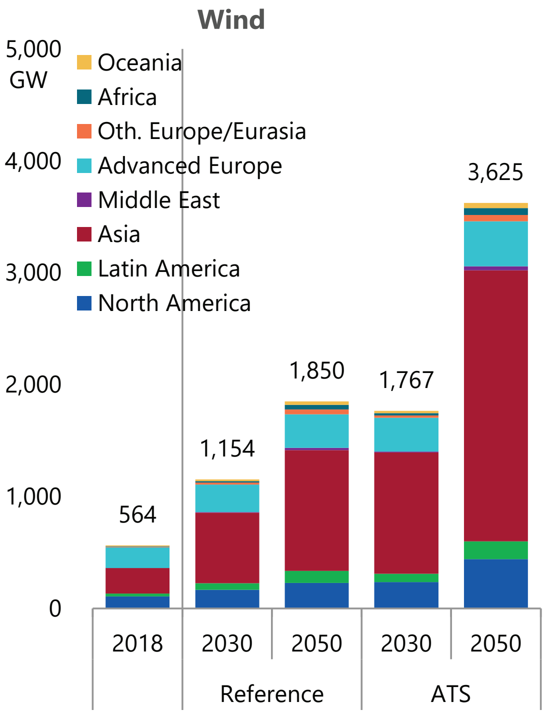


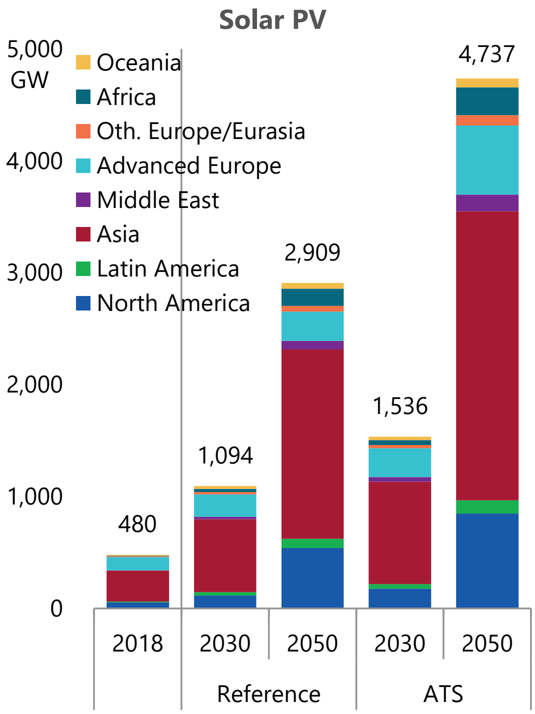
Power generation capacity



Advanced Technologies Scenario

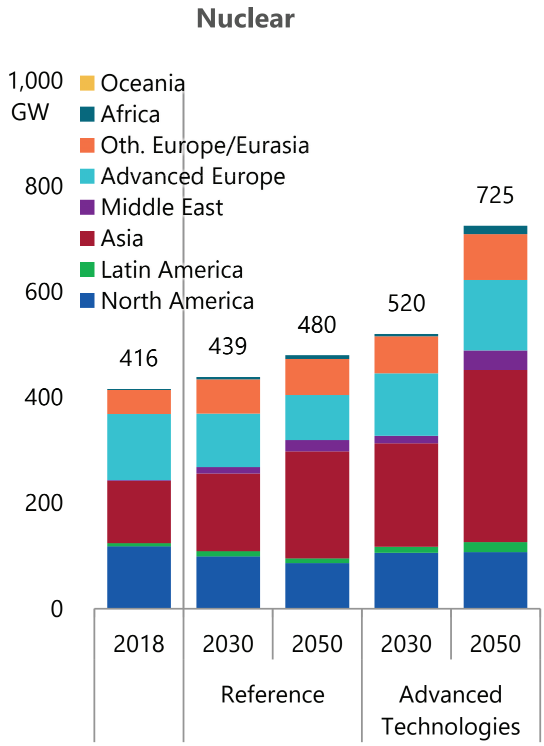
Wind and solar PV power generation capacity

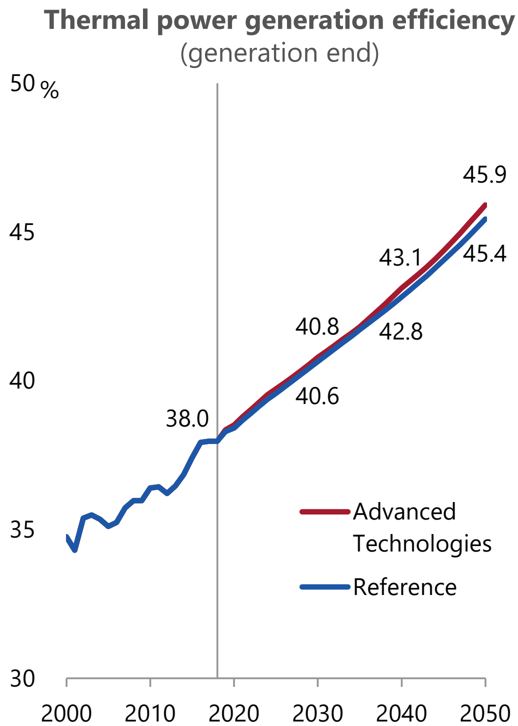




Advanced Technologies Scenario

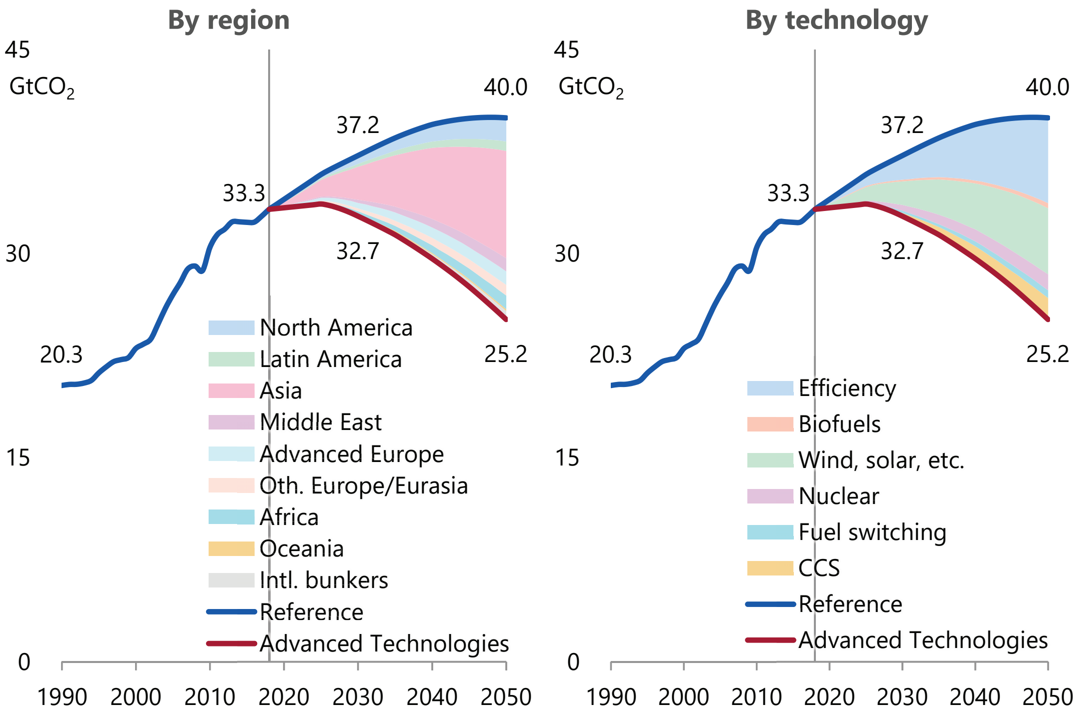
Nuclear power generation capacity and thermal power generation efficiency





Advanced Technologies Scenario

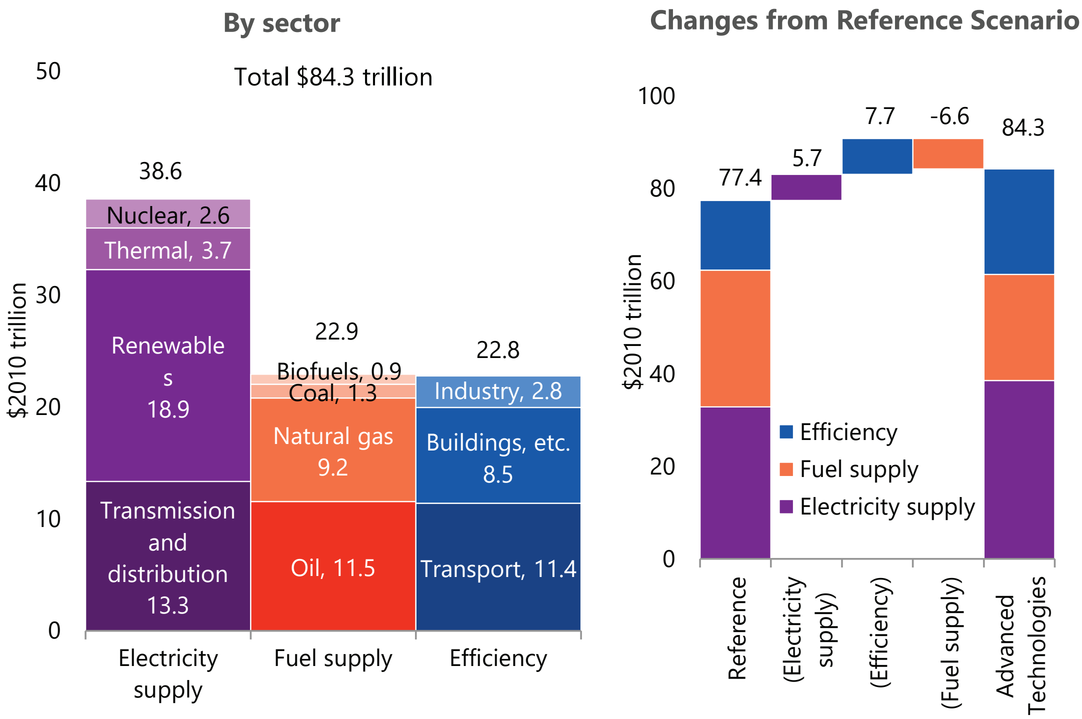
Energy-related CO_2 emissions



Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

Advanced Technologies Scenario

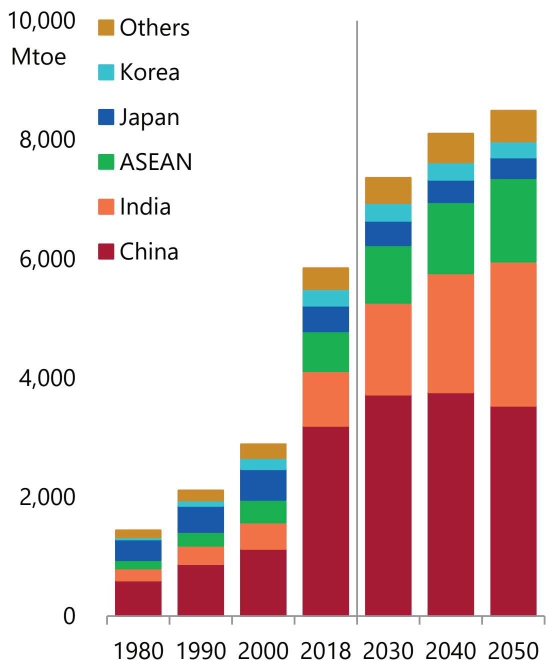
Energy-related investments (2019 – 2050)



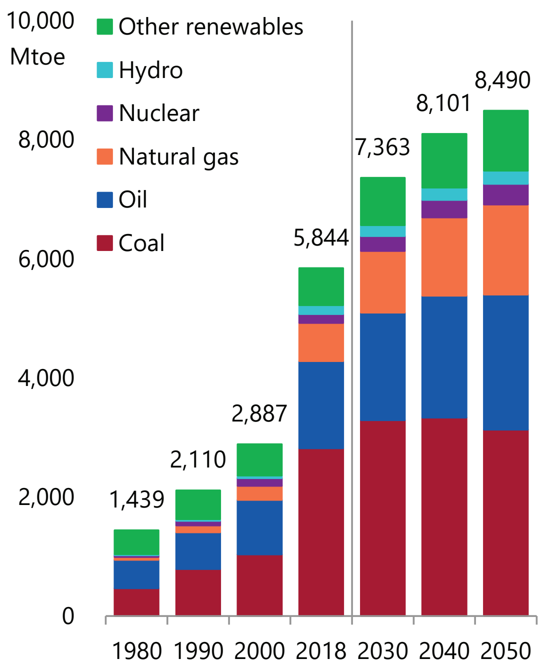
Asia | Reference Scenario

Primary energy consumption

By region



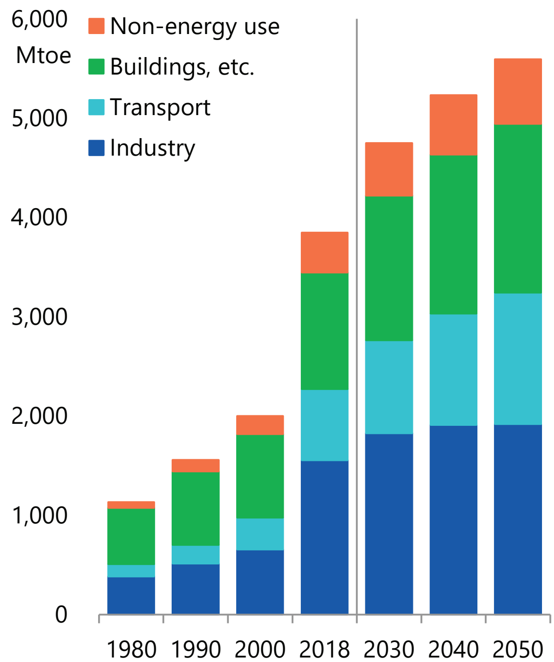
By energy source



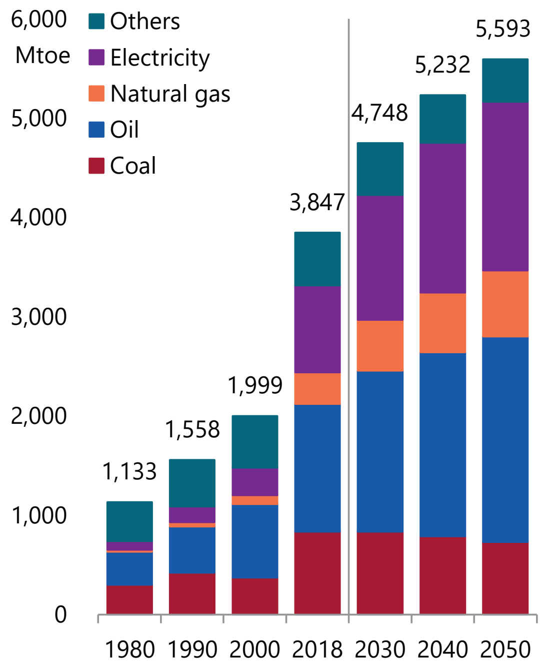
Asia | Reference Scenario

Final energy consumption

By sector



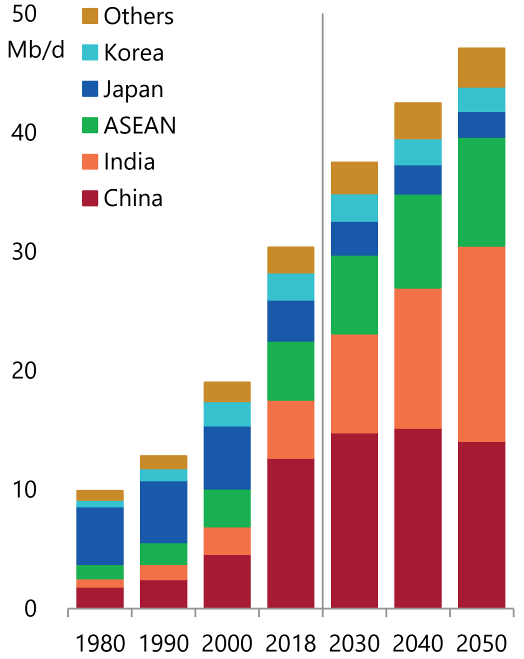
By energy source



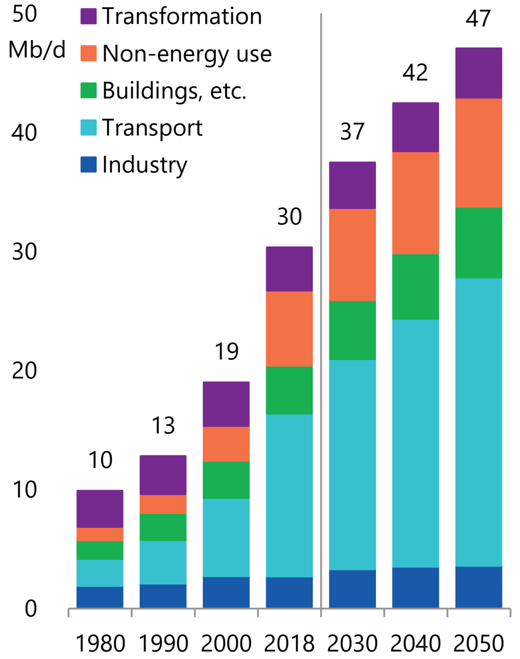
Asia | Reference Scenario

Oil consumption

By region



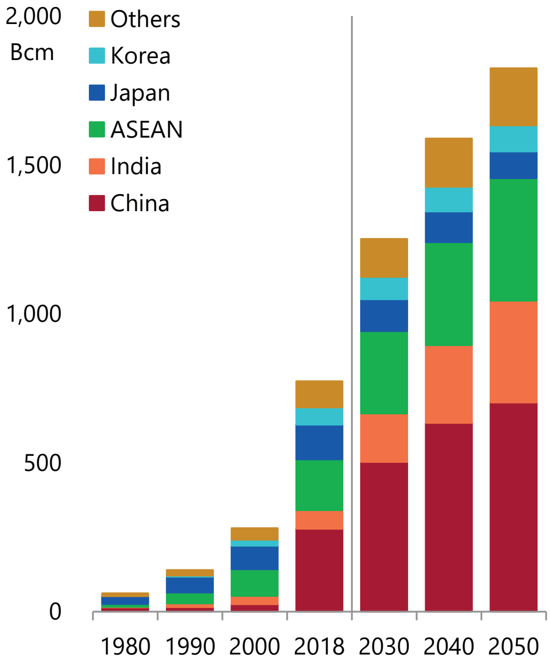
By sector



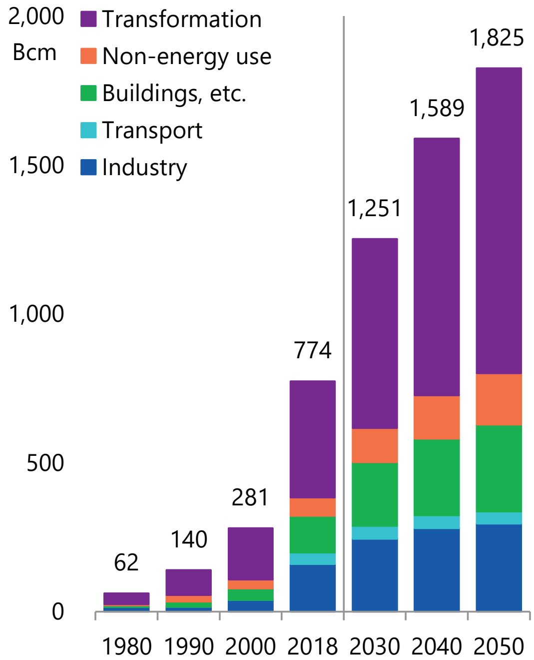
Asia | Reference Scenario

Natural gas consumption

By region



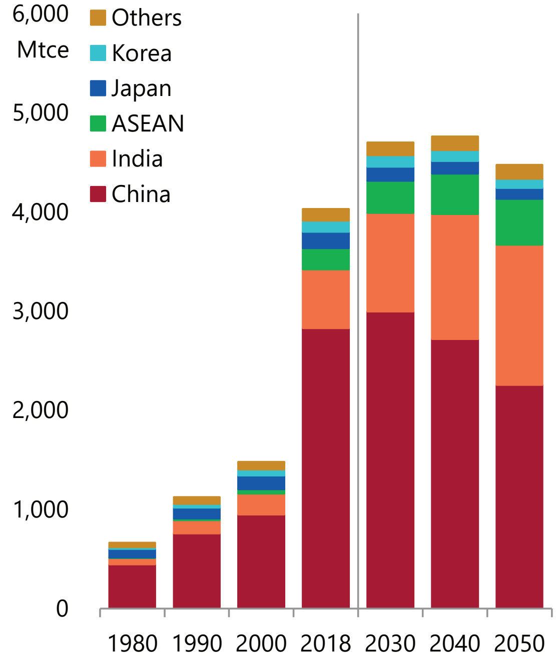
By sector



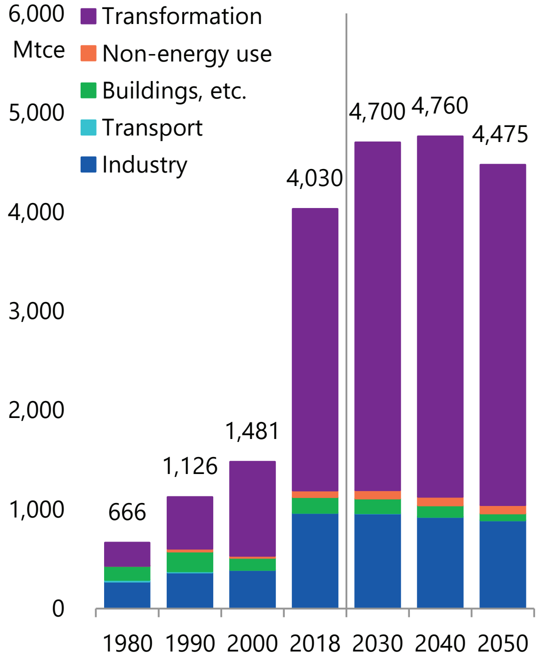
Asia | Reference Scenario

Coal consumption

By region



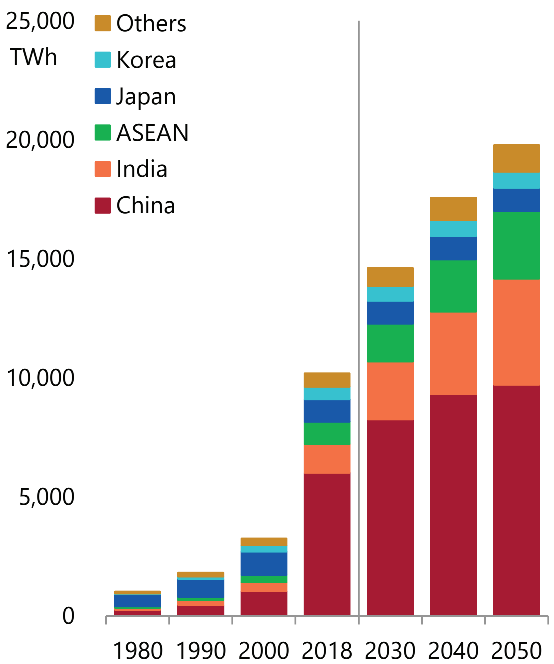
By sector



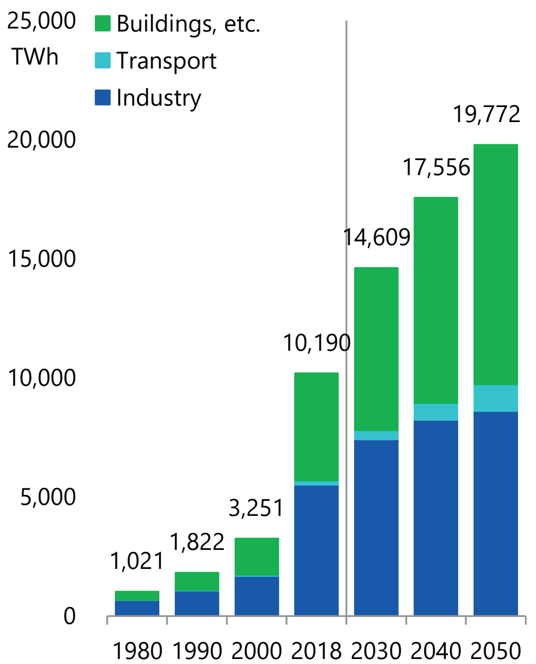
Asia | Reference Scenario

Final consumption of electricity

By region

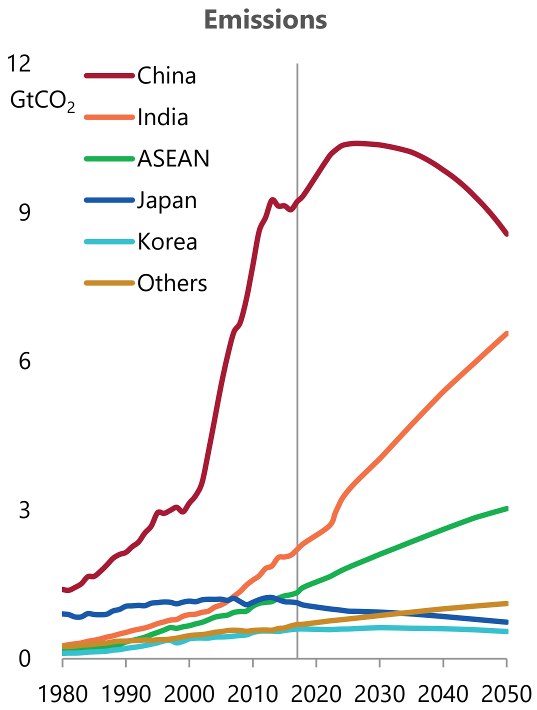


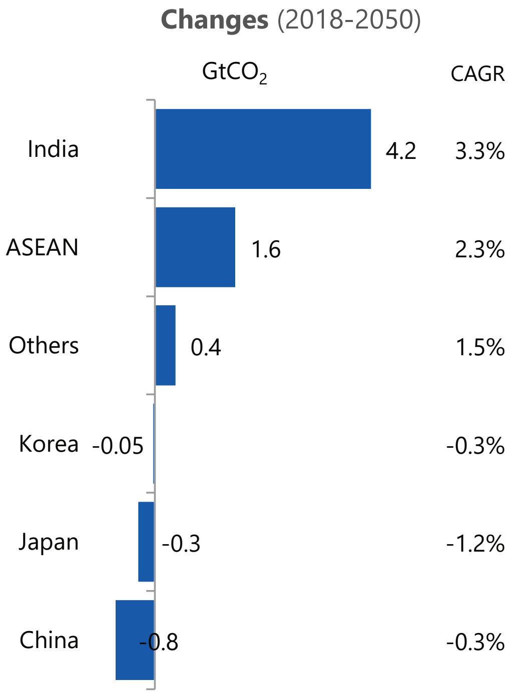
By sector



Asia | Reference Scenario

Energy-related CO_2 emissions

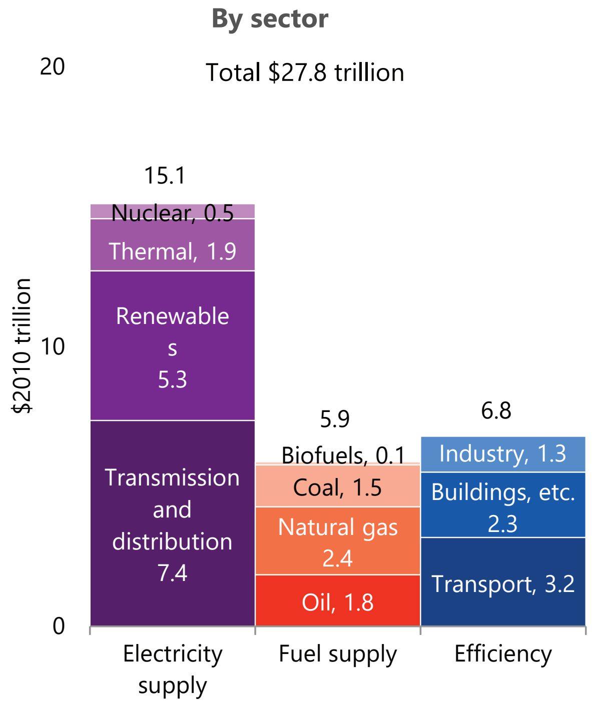


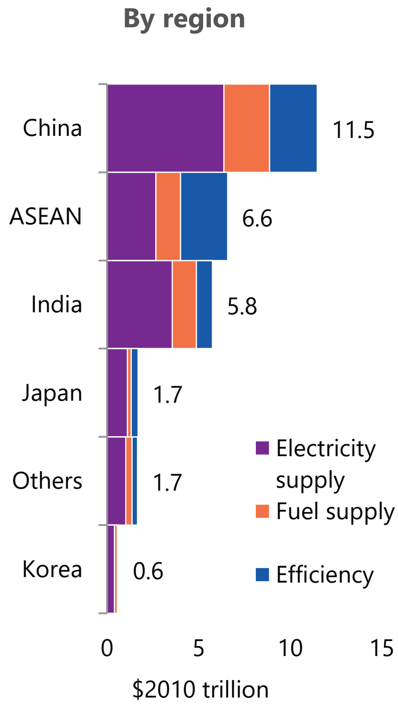


Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

Asia | Reference Scenario

Energy-related investments (2019 – 2050)

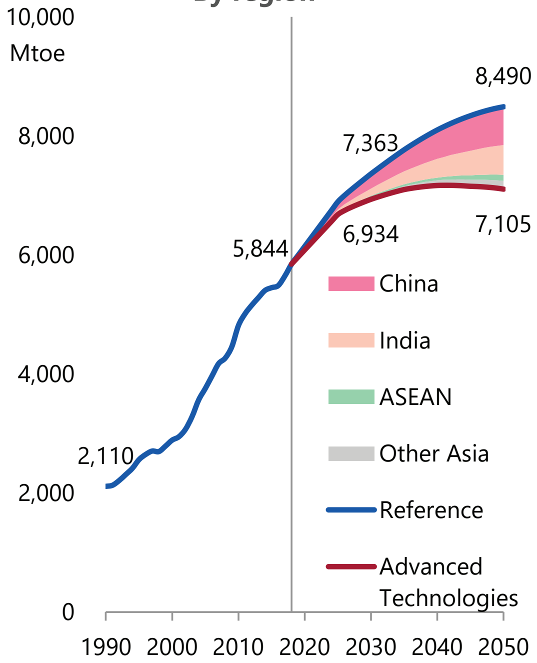




Asia | Advanced Technologies Scenario

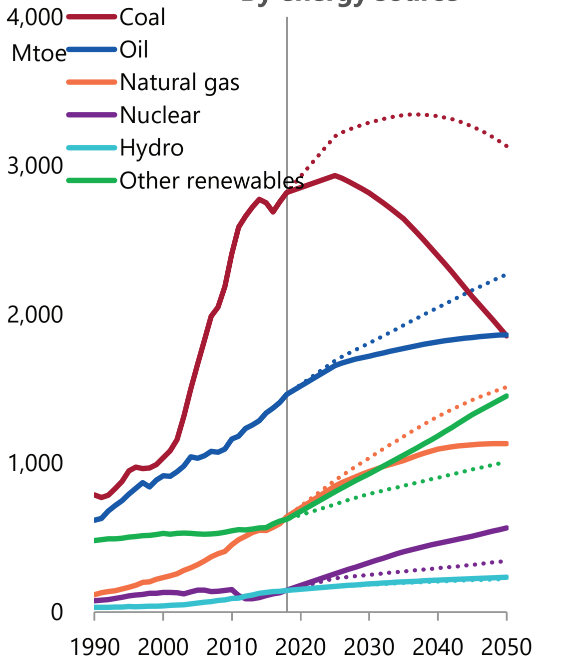
Primary energy consumption

By region



Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

By energy source

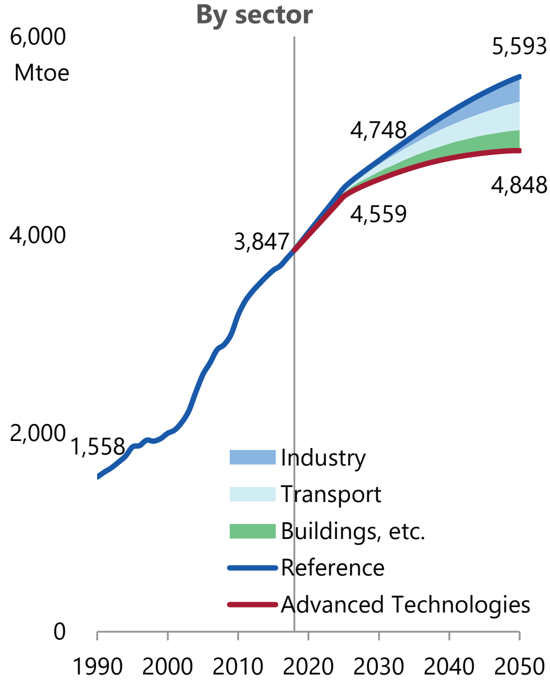


Note: Solid lines stand for Advanced Technologies Scenario and dotted lines stand for Reference Scenario.

Asia | Advanced Technologies Scenario

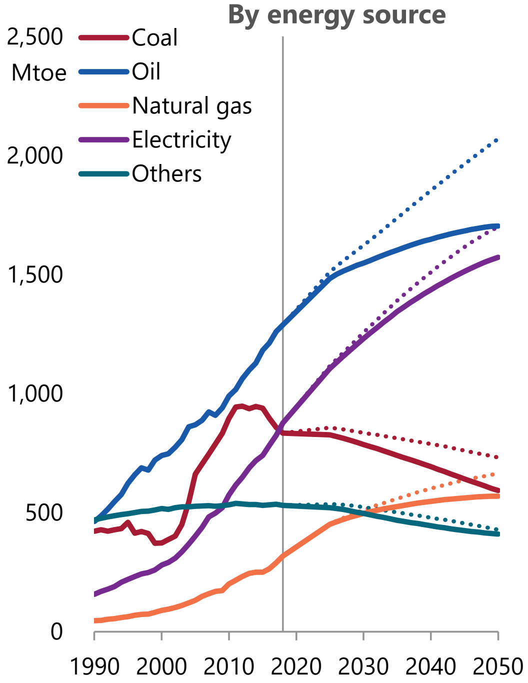
Final energy consumption

By sector



Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

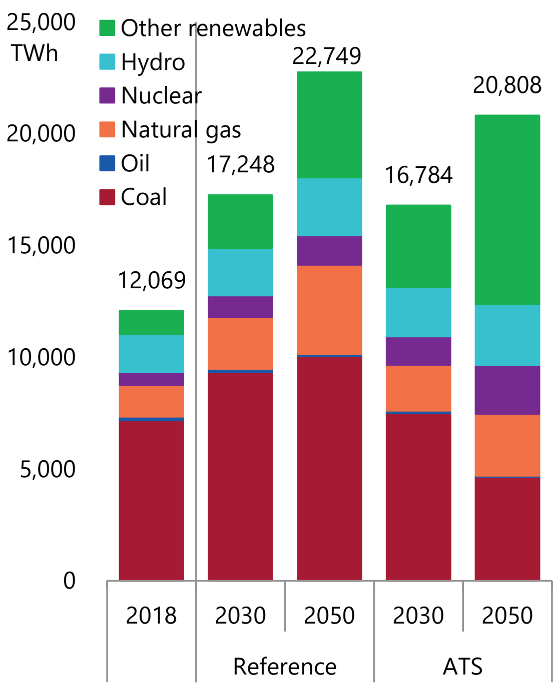
By energy source

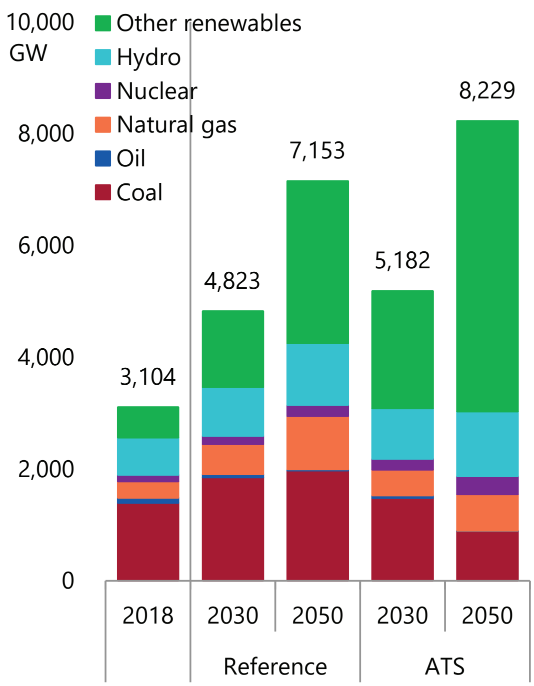


Note: Solid lines stand for Advanced Technologies Scenario and dotted lines stand for Reference Scenario.

Asia | Advanced Technologies Scenario

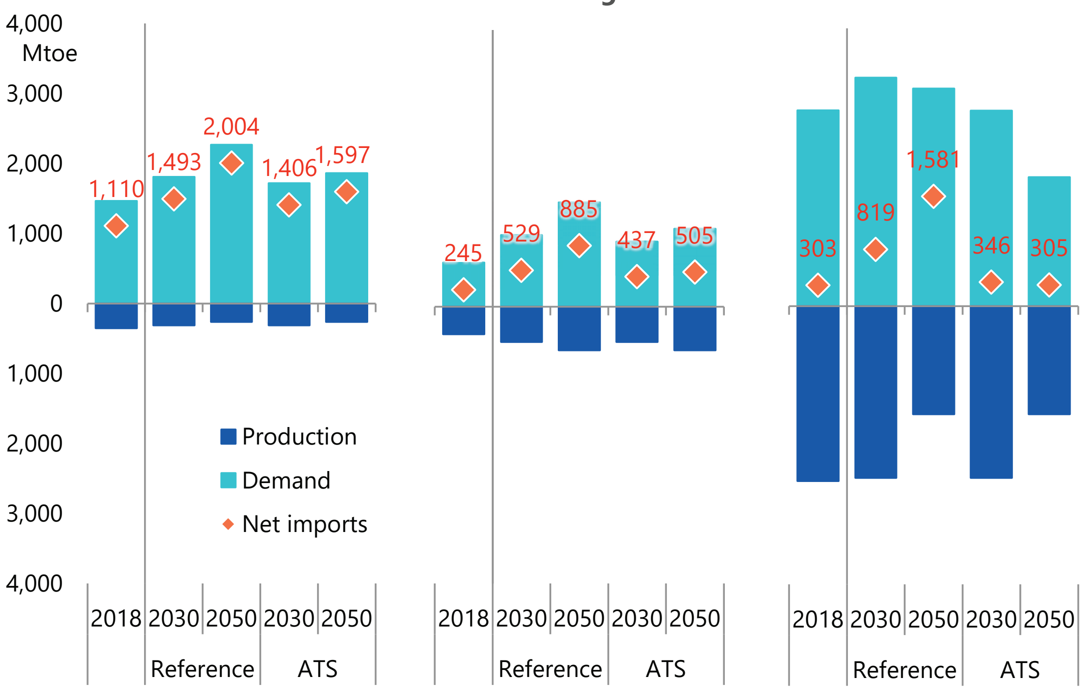
Power generation mix





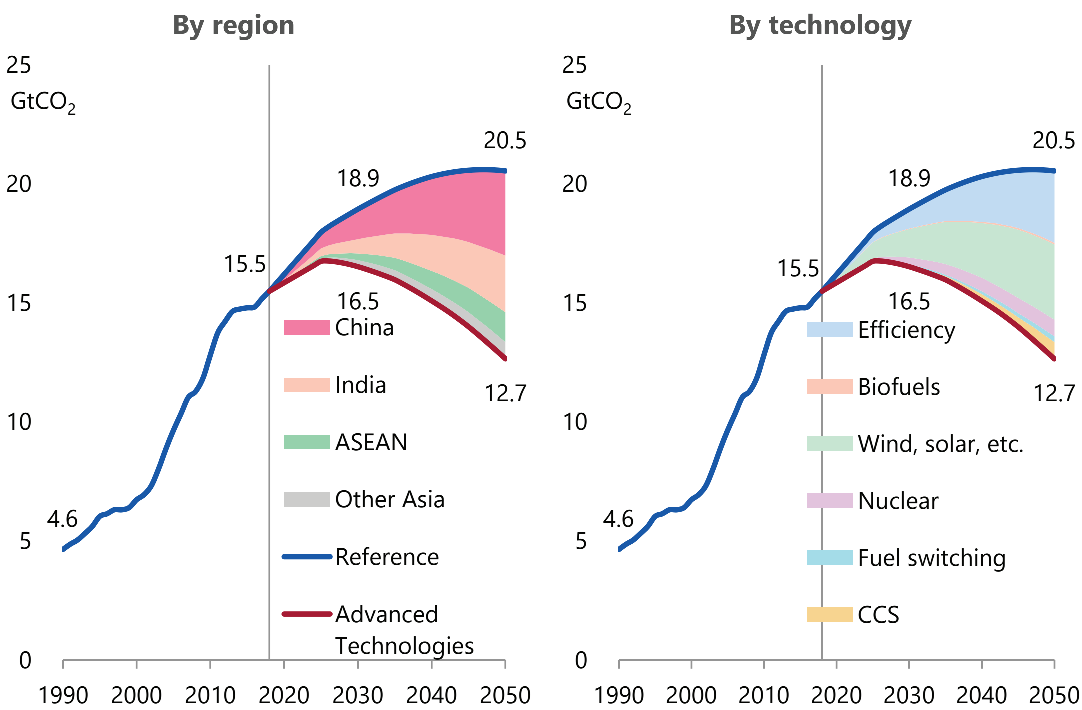
Asia | Advanced Technologies Scenario

Supply and demand balance of fossil fuels



Asia | Advanced Technologies Scenario

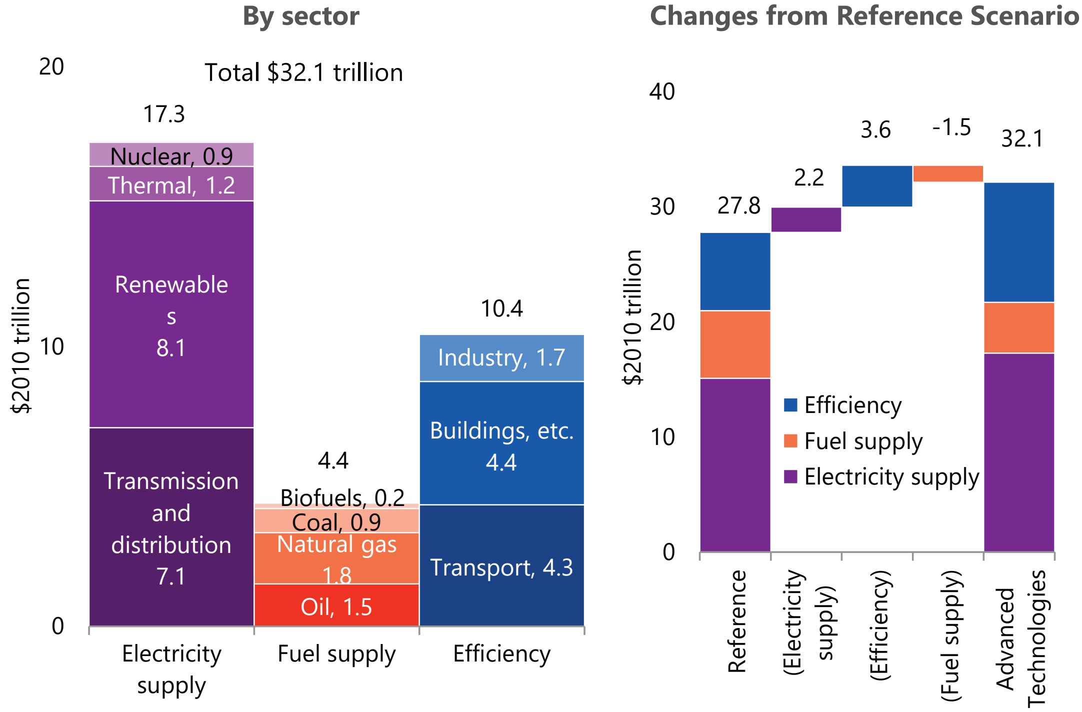
Energy-related CO_2 emissions



Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

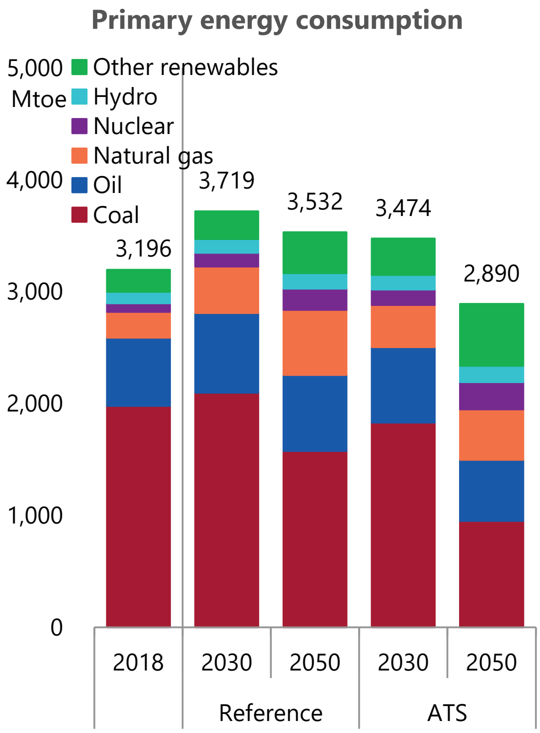
Asia | Advanced Technologies Scenario

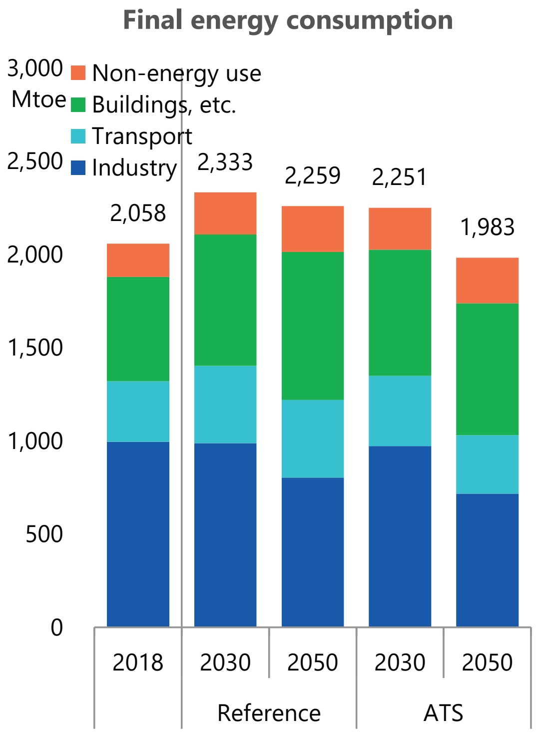
Energy-related investments (2019 – 2050)



China

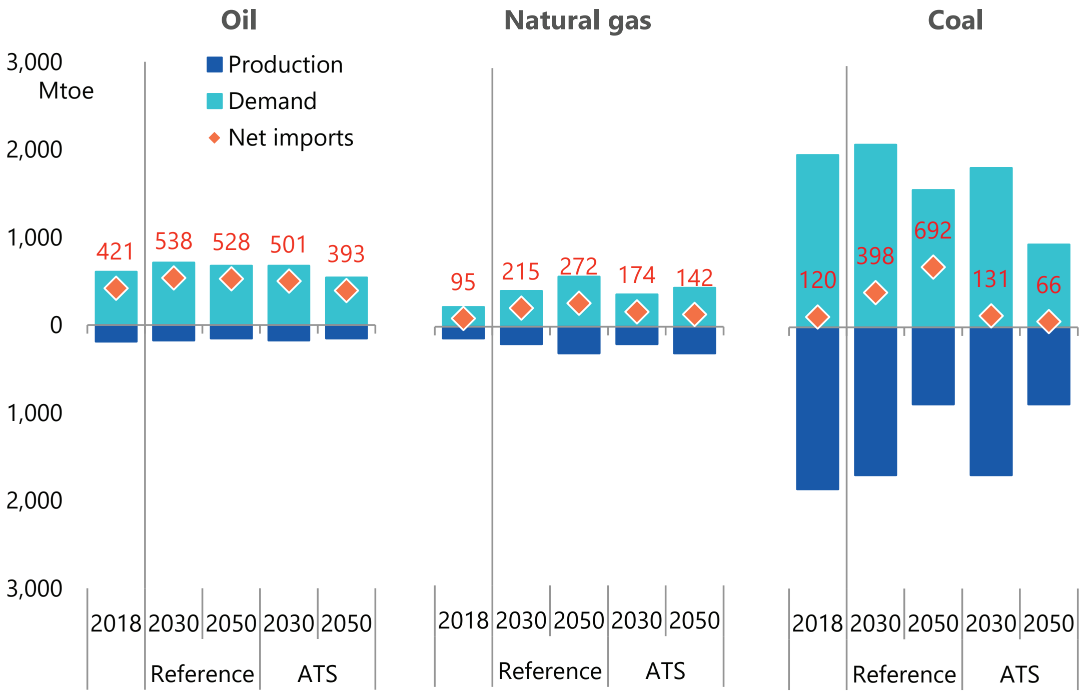
Energy consumption





China

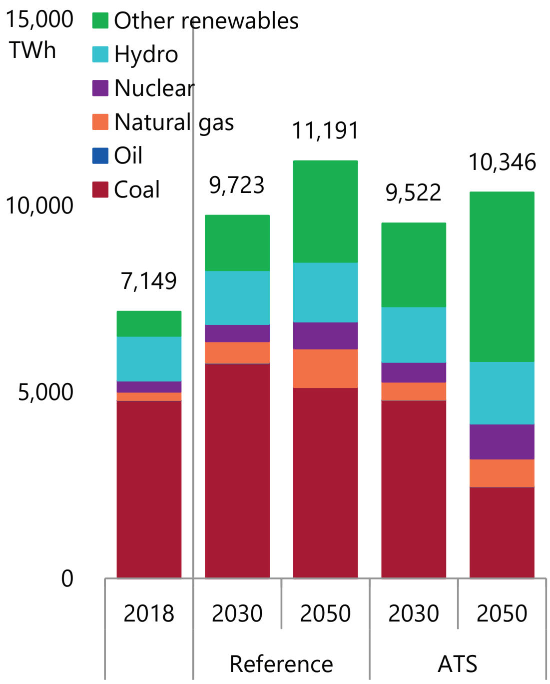
Supply and demand balance of fossil fuels



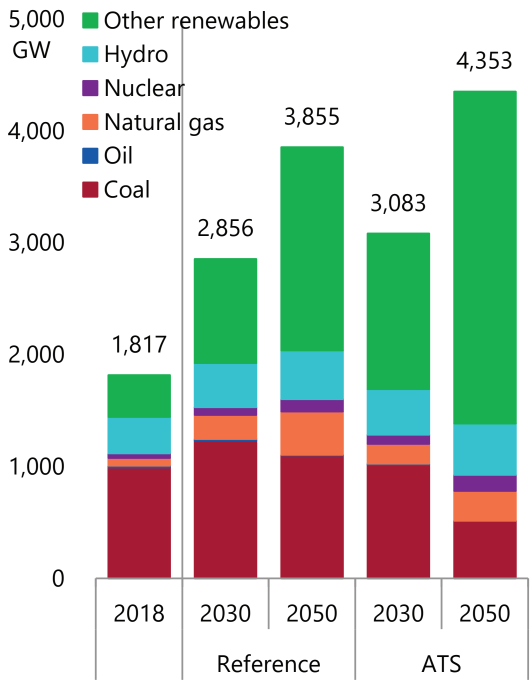
China

Power generation mix

Electricity generated



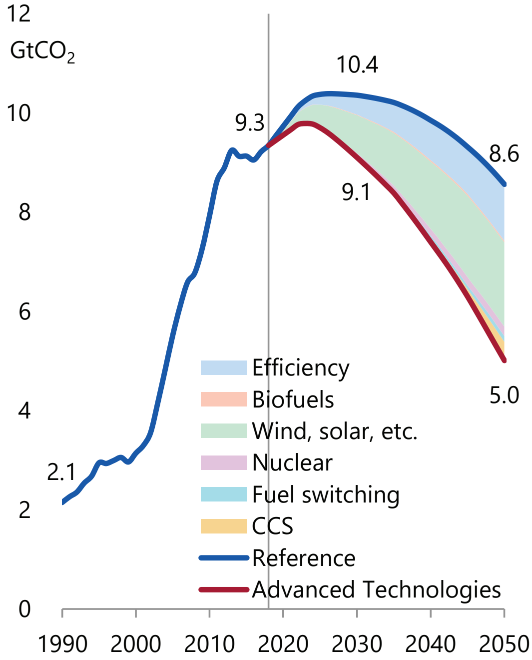
Power generation capacity



China

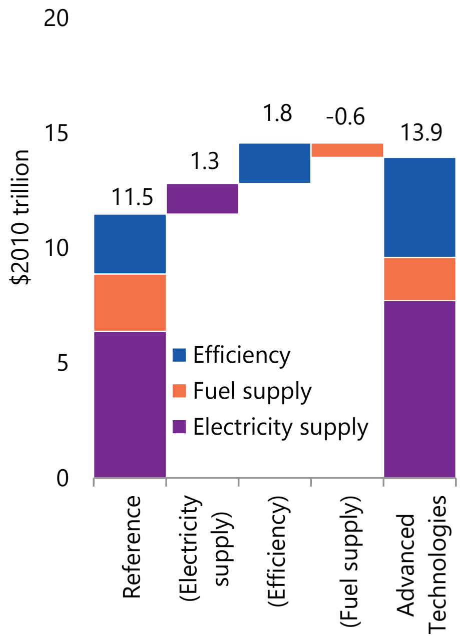
Energy-related CO_2 emissions and investments

CO_2 emissions



Investments

(2019 – 2050)

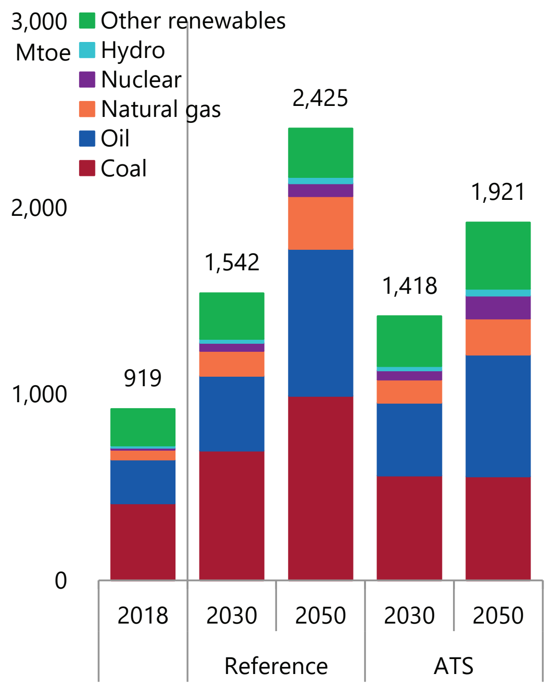


Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

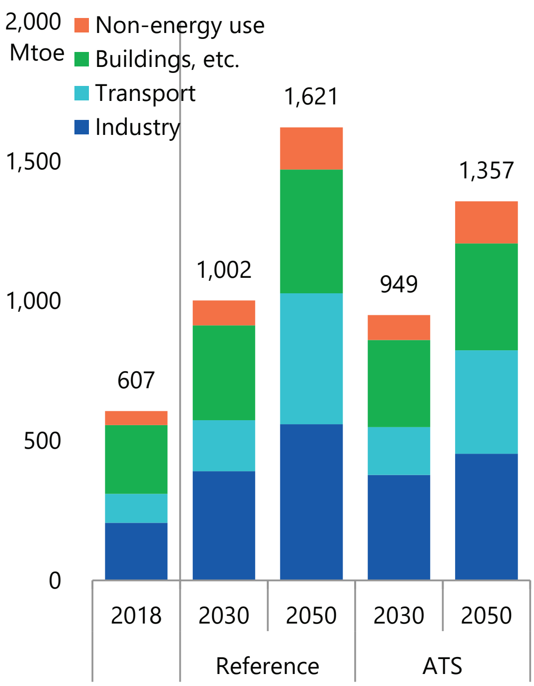
India

Energy consumption

Primary energy consumption



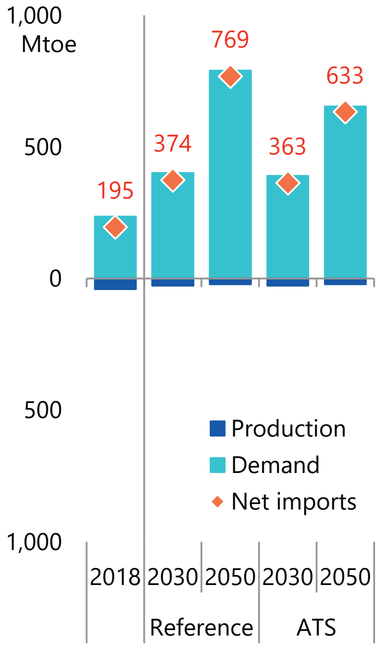
Final energy consumption



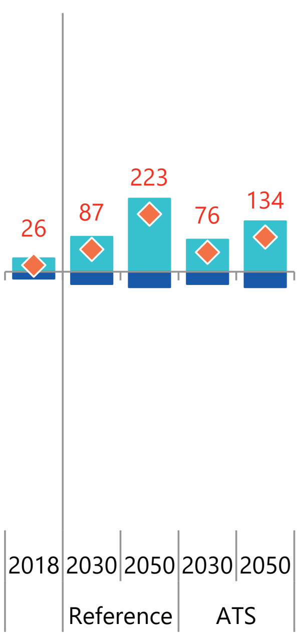
India

Supply and demand balance of fossil fuels

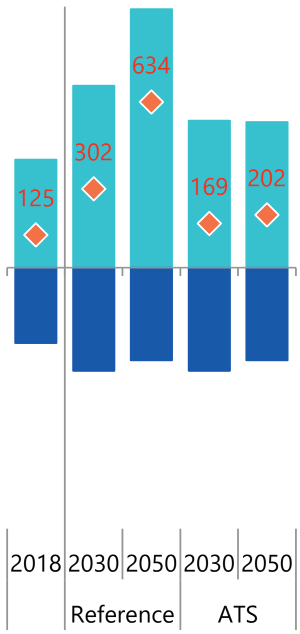
Oil



Natural gas



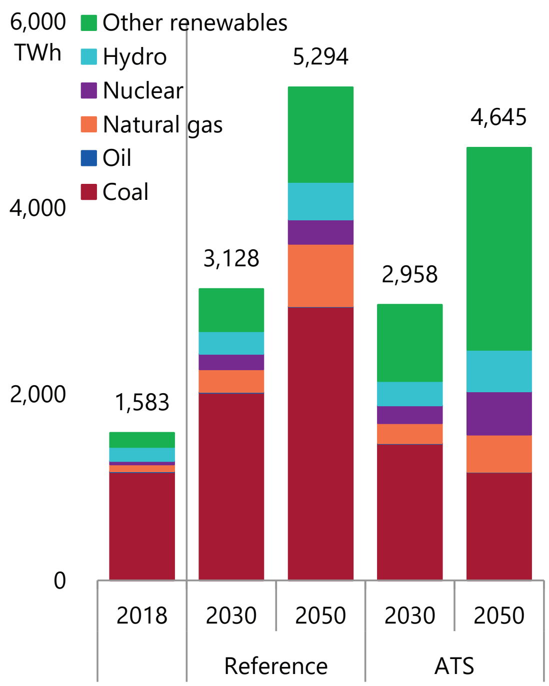
Coal



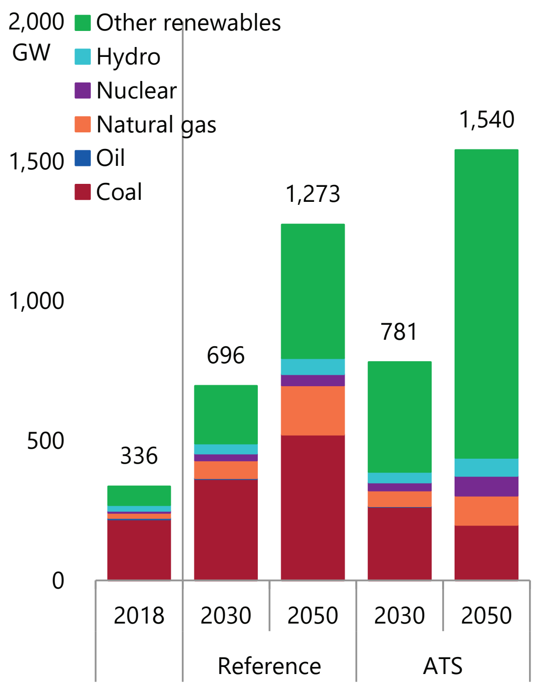
India

Power generation mix

Electricity generated



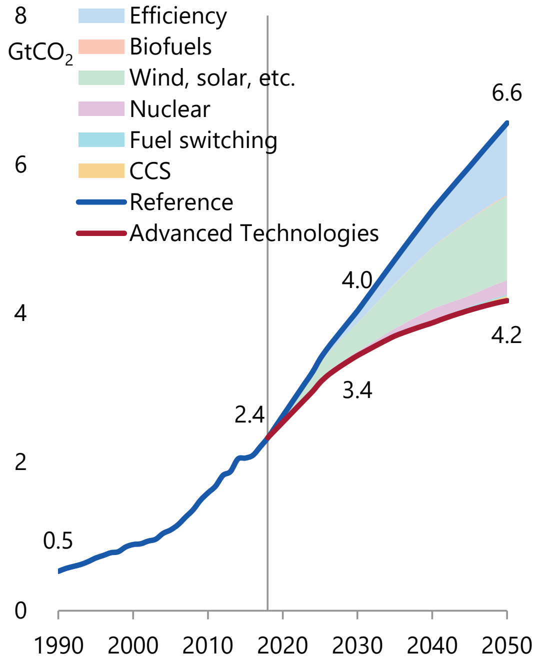
Power generation capacity



India

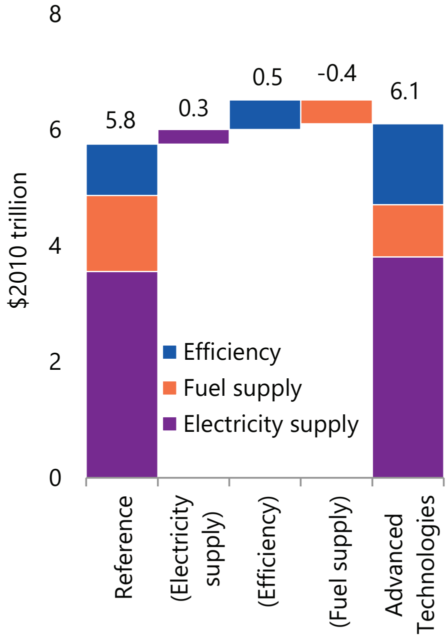
Energy-related CO_2 emissions and investments

CO_2 emissions



Investments

(2019 – 2050)

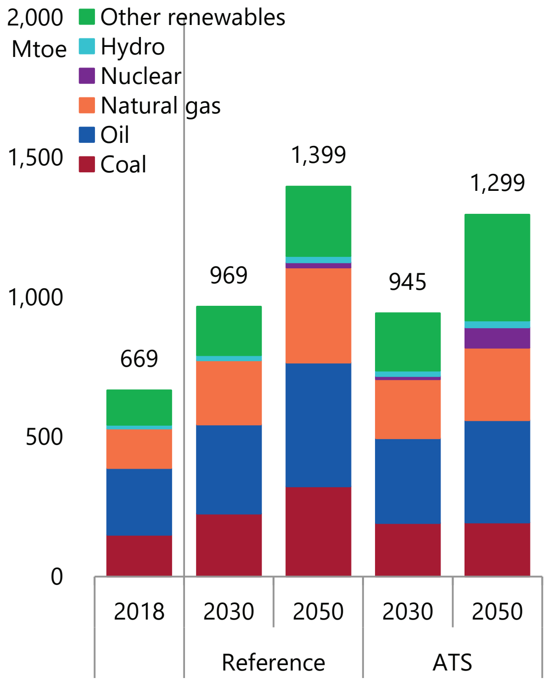


Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

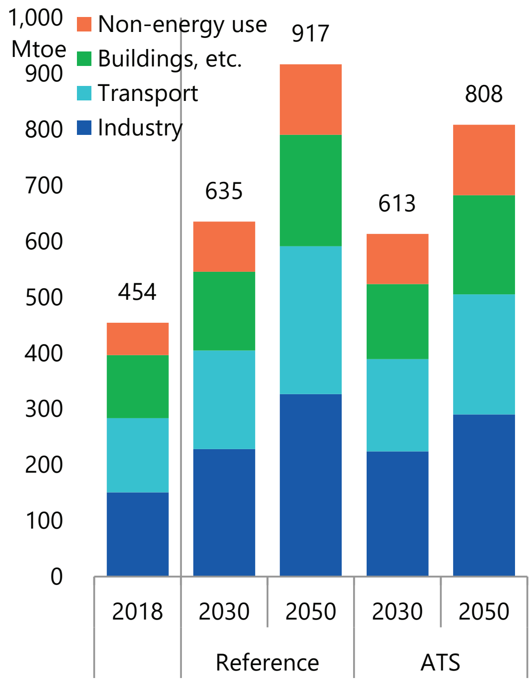
ASEAN

Energy consumption

Primary energy consumption

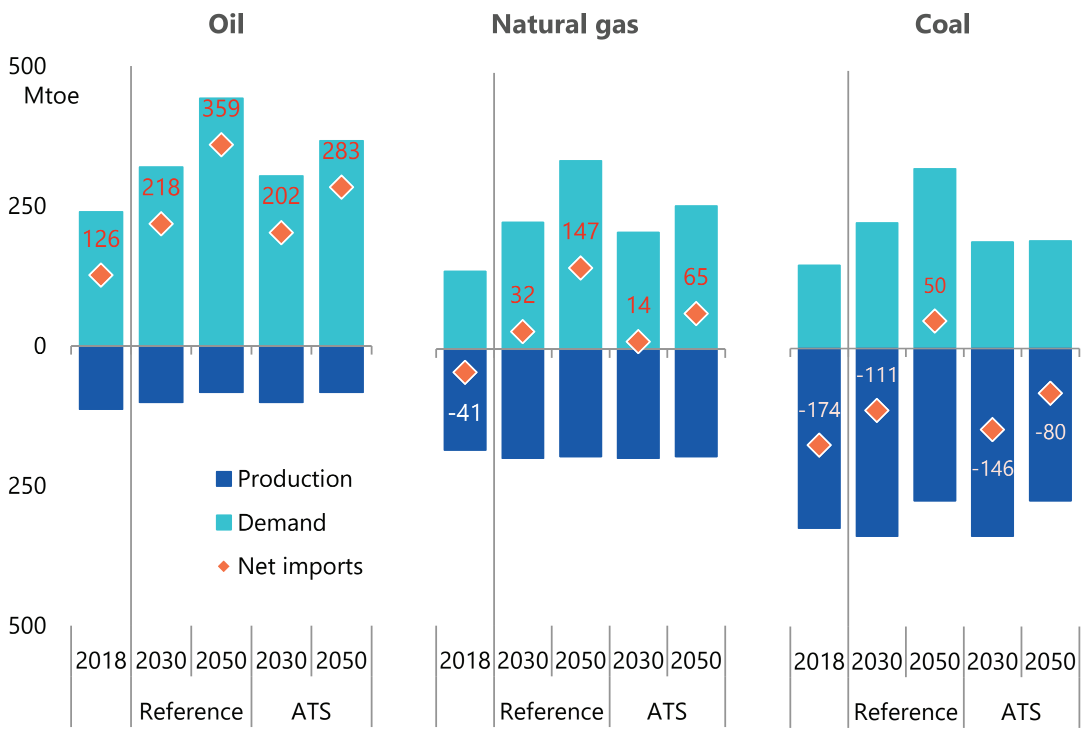


Final energy consumption



ASEAN

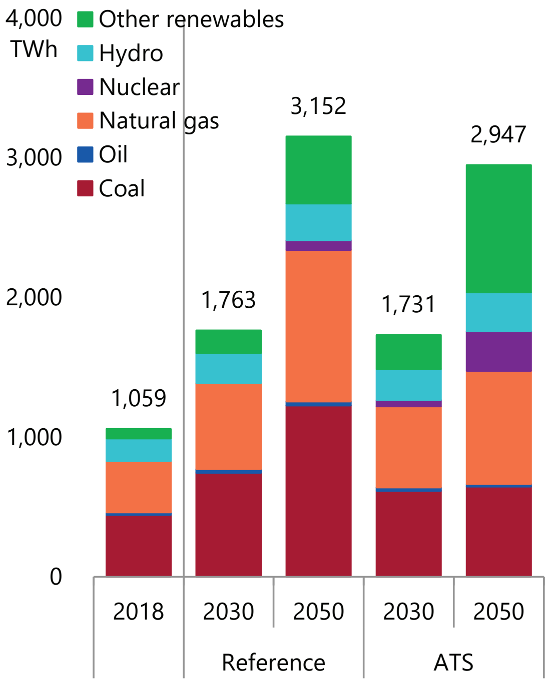
Supply and demand balance of fossil fuels



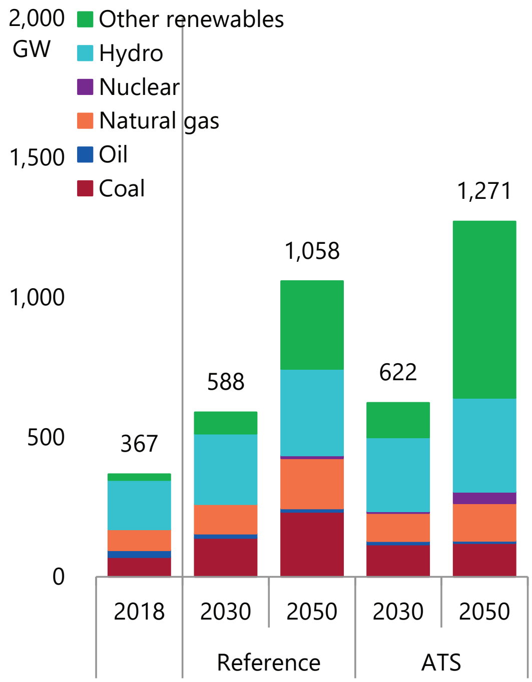
ASEAN

Power generation mix

Electricity generated



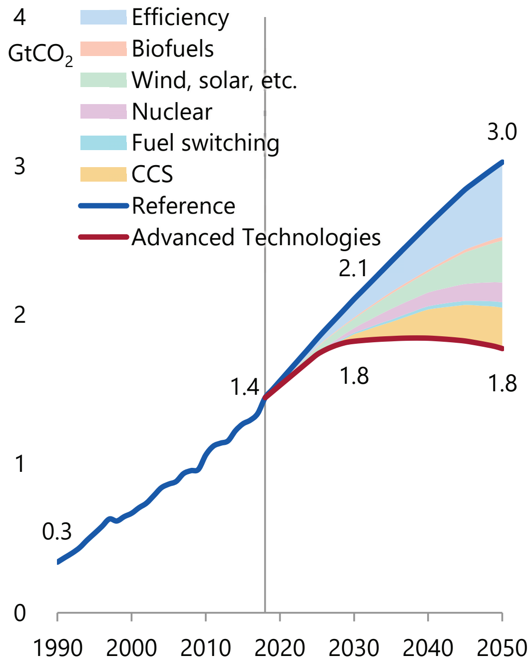
Power generation capacity



ASEAN

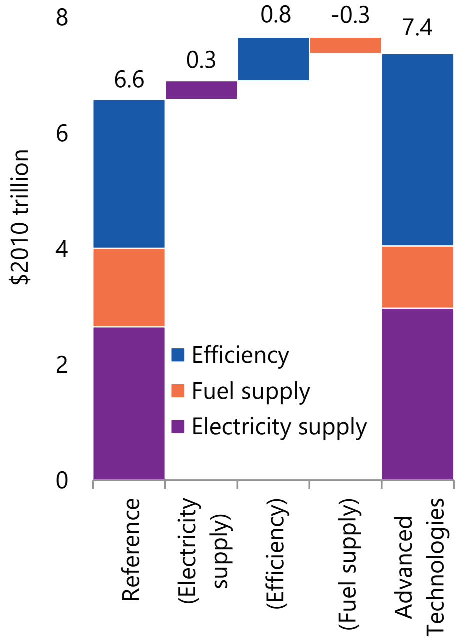
Energy-related CO_2 emissions and investments

CO_2 emissions



Investments

(2019 – 2050)



Note: See Figure 6-1 in Chapter 6 for the short-term impact of COVID-19.

The tables for IEEJ Outlook 2021 are currently available at
https://eneken.ieej.or.jp/en/whatsnew/436.html.

The full text will be available early 2021 at the same URL.

IEEJ Outlook 2021

October 2020

The Institute of Energy Economics, Japan

Contact: report@tky.ieej.or.jp