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# Current status and future prospects of natural gas markets in Asia

Japan-China Joint Symposium on Asian Oil & Gas  
-The 8th IEEJ/CNPC Research Meeting-

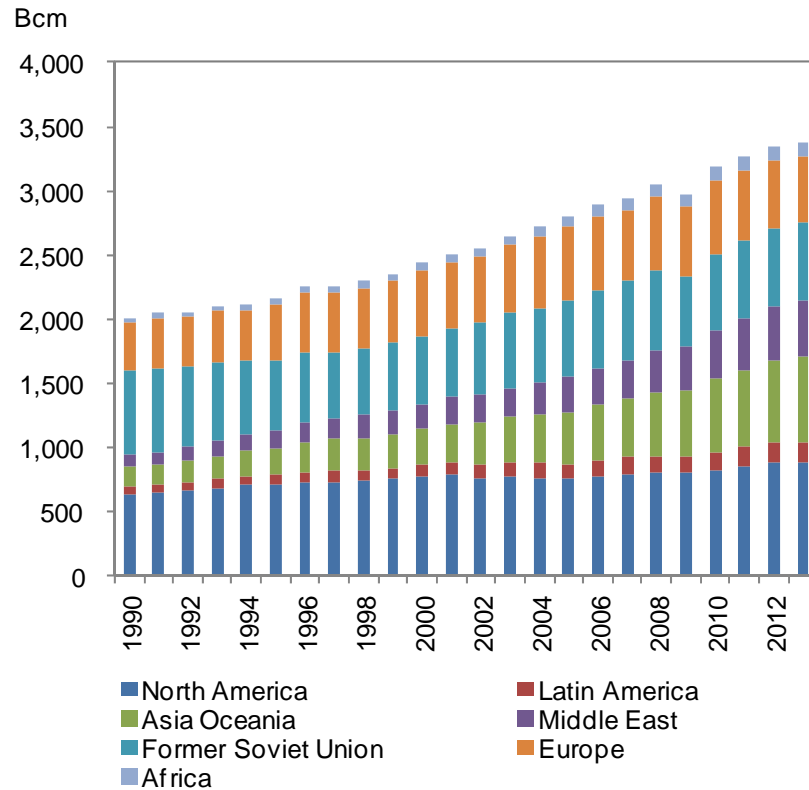
November 21, 2014

The Institute of Energy Economics, Japan  
Tetsuo Morikawa

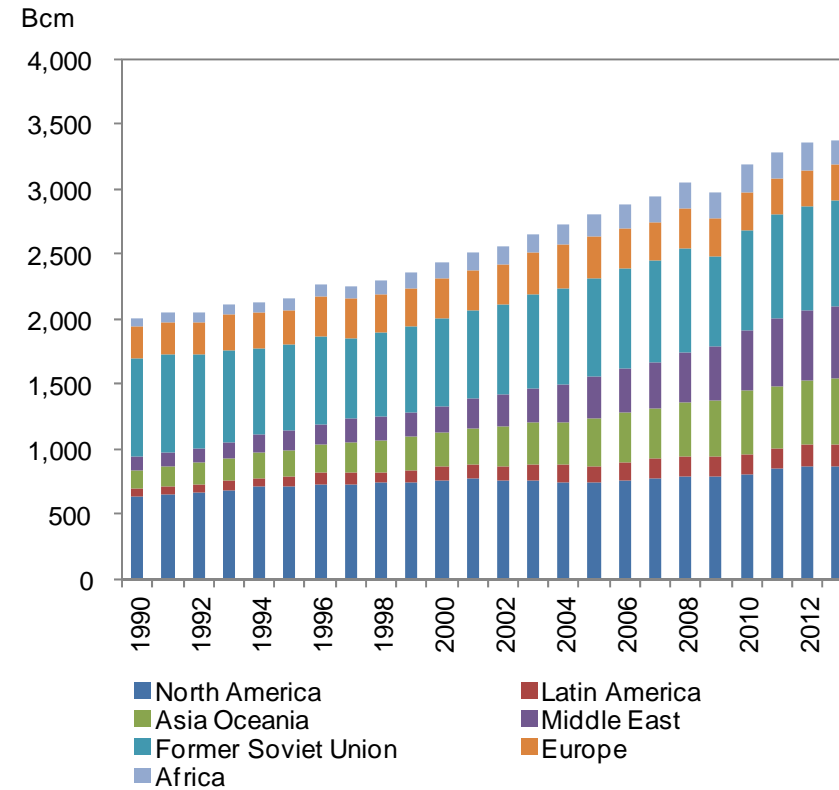
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# Natural gas supply and demand

## Supply



## Demand

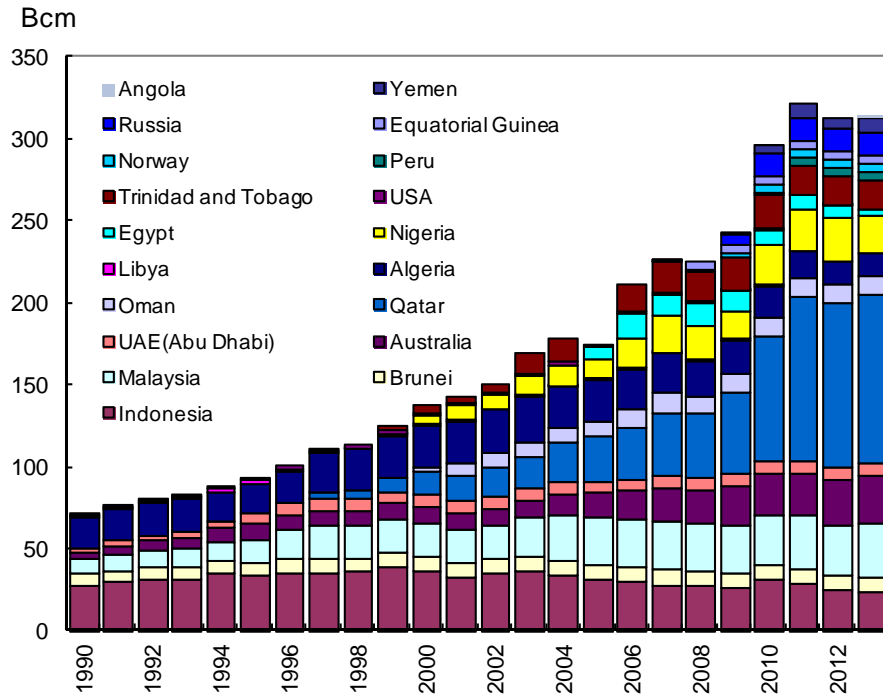


Source: Cedigaz

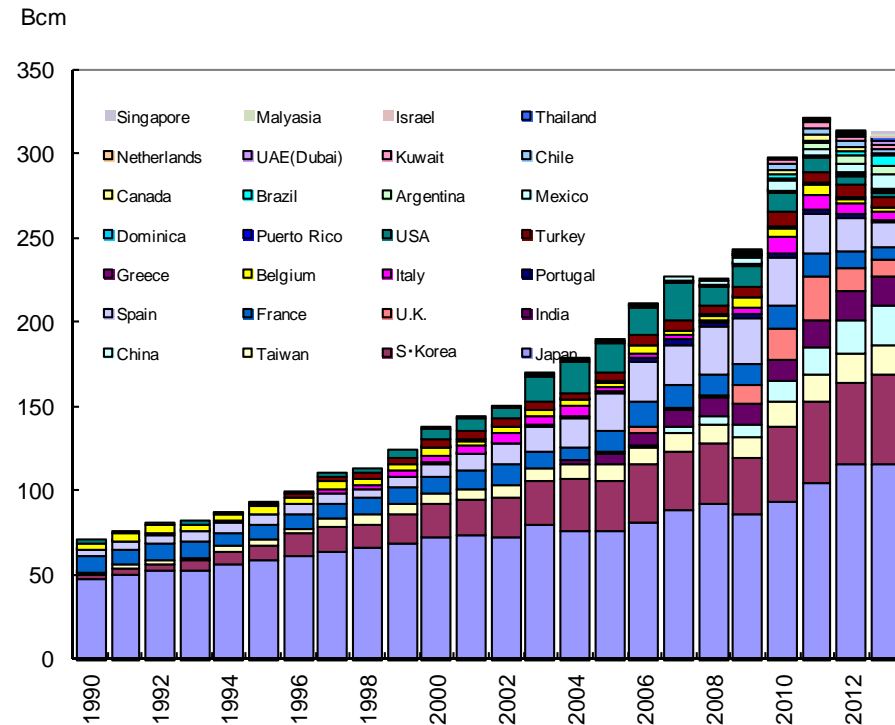
- Rapid supply and demand growth in Asia Oceania and Middle East
- Shale gas revolution pushing up the supply in North America
- Sluggish demand continuing in Europe

# LNG trades

## Exports



## Imports

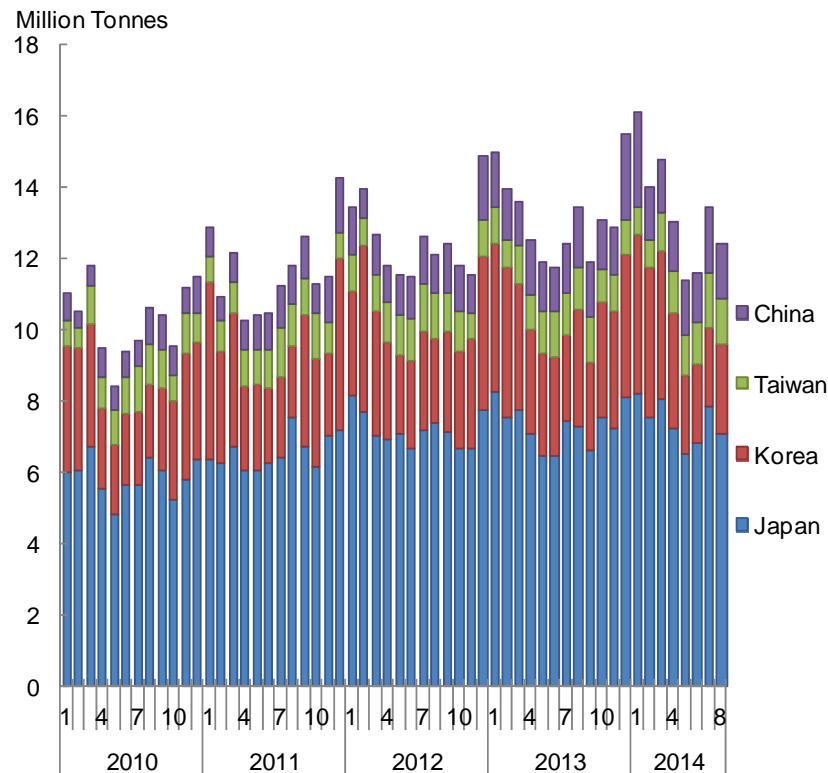


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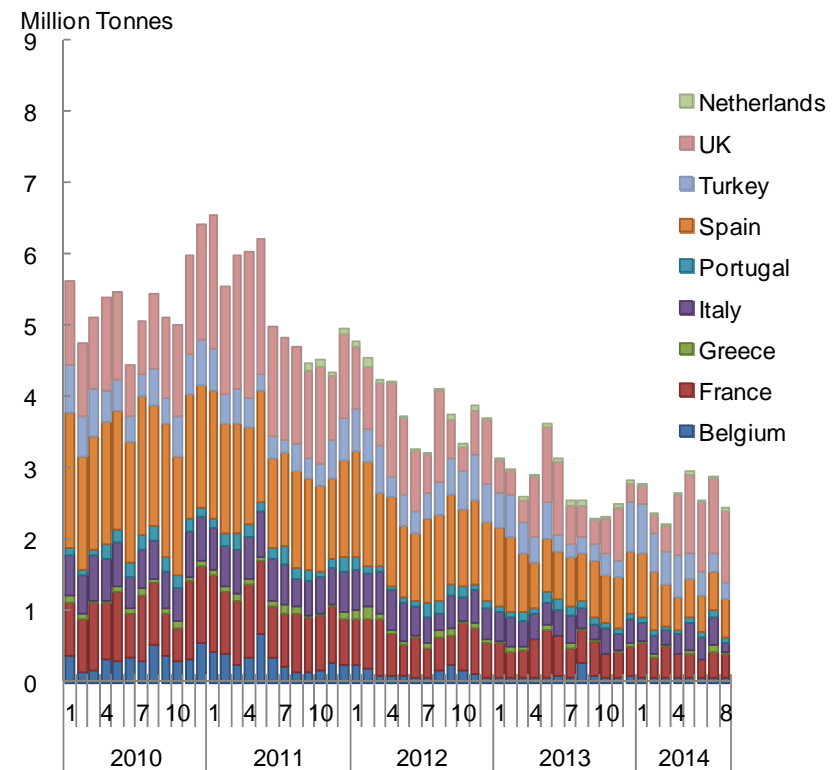
- Strong demand in Asia, but demand decrease in Atlantic led to little global demand growth in 2013
- PNG LNG and QC LNG as new LNG projects in 2014

# Monthly LNG imports in Northeast Asia and Europe

## Northeast Asia



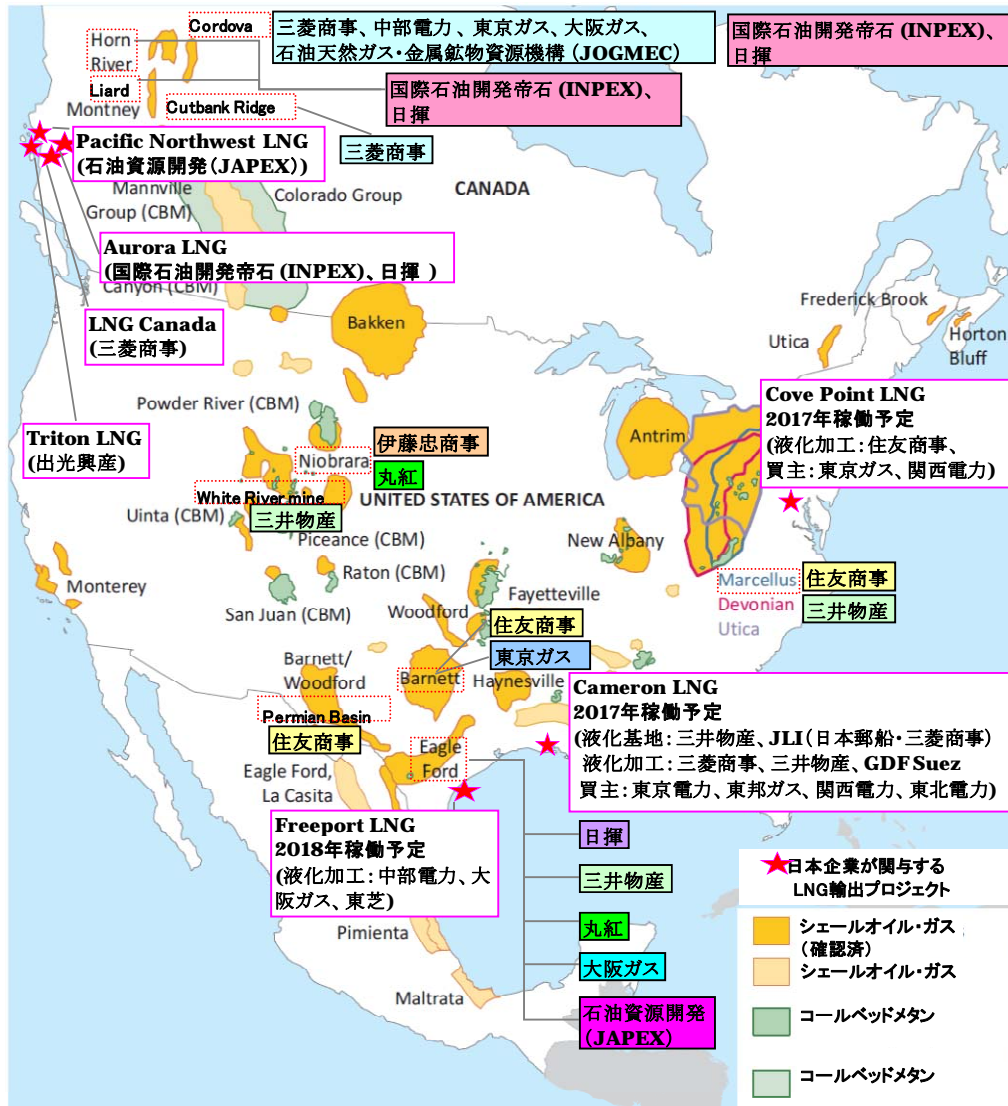
## Europe



Source: Custom statistics, IEA

- Imports in Jan-Aug 2014: 106.56MT in Northeast Asia (+2.26MT y/y), 23.55MT in Europe (-2.70MT y/y)
- European imports still slow due to weak competitiveness of natural gas

# LNG export projects in North America



- DOE authorized 9 projects (about 80 MT/y) for export to non-FTA countries
- Out of those, FERC approved 4 projects (53MT/y) for construction
- Streamlined authorization process being implemented
- LNG export projects in North America important in terms of supply and pricing diversifications

# Europe and Russia

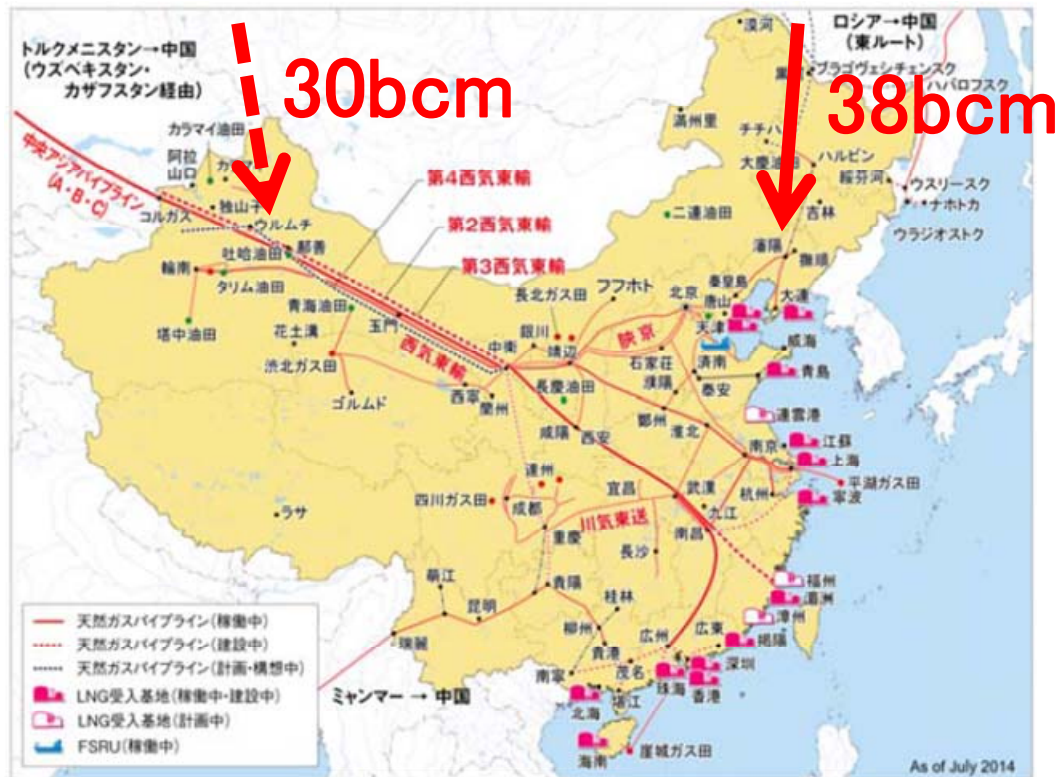


- Conflict already evident in terms of the Third Energy Package and pricing of natural gas for Europe (de-oil indexation)
- Diplomatic relations aggravated by Ukraine Crisis
  - ⇒ Encouraging Russia to shift to Asia
  - ⇒ EU controlling gas demand, diversifying supply sources

Source: Added on JOGMEC

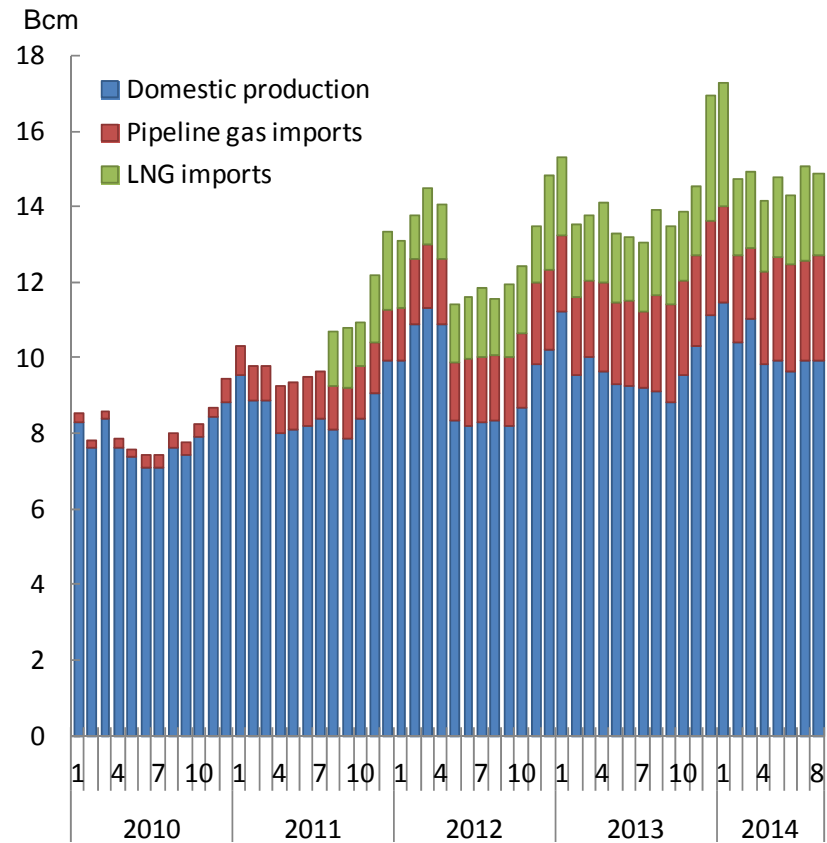
# Natural gas demand/supply in China

Gas infrastructures



Source: JOGMEC

Domestic production and imports

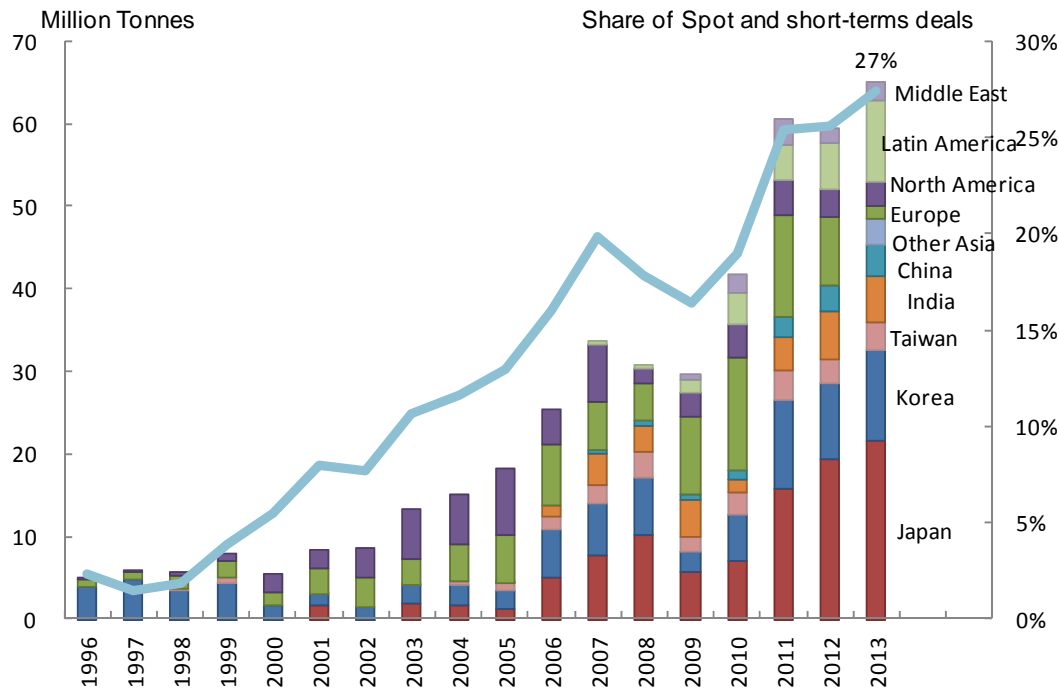


Source: China OGP

- Russian pipeline gas will contribute to control China's LNG imports

# LNG spot and short-term deals

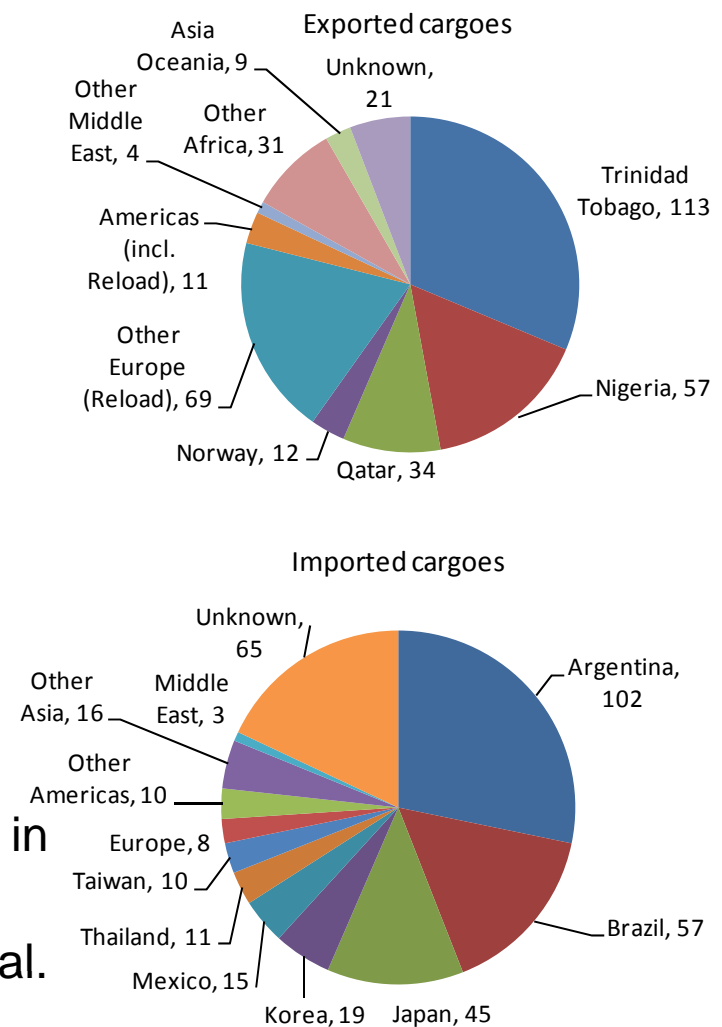
## Spot and short-term deals



Source: GIIGNL

- 64.98MT traded by spot and short-term contracts in 2013 (+4.58MT y/y).
- Japan imported 21.69MT, sharing 33% of the total.
- Nuclear restart will push down spot imports significantly.

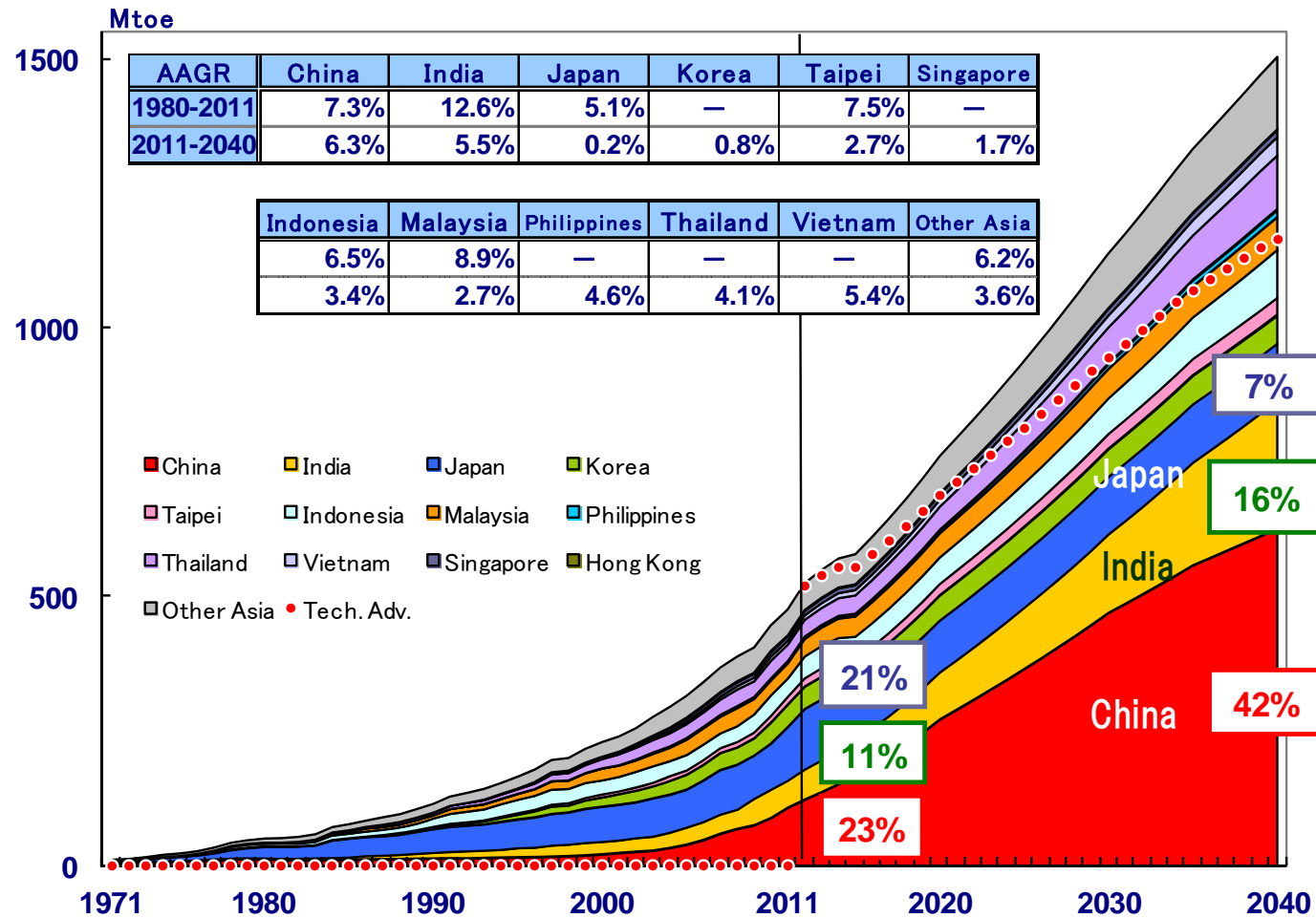
## Spot imports/exports (2013)



Source: ICIS Heren



# Natural gas demand outlook in Asia



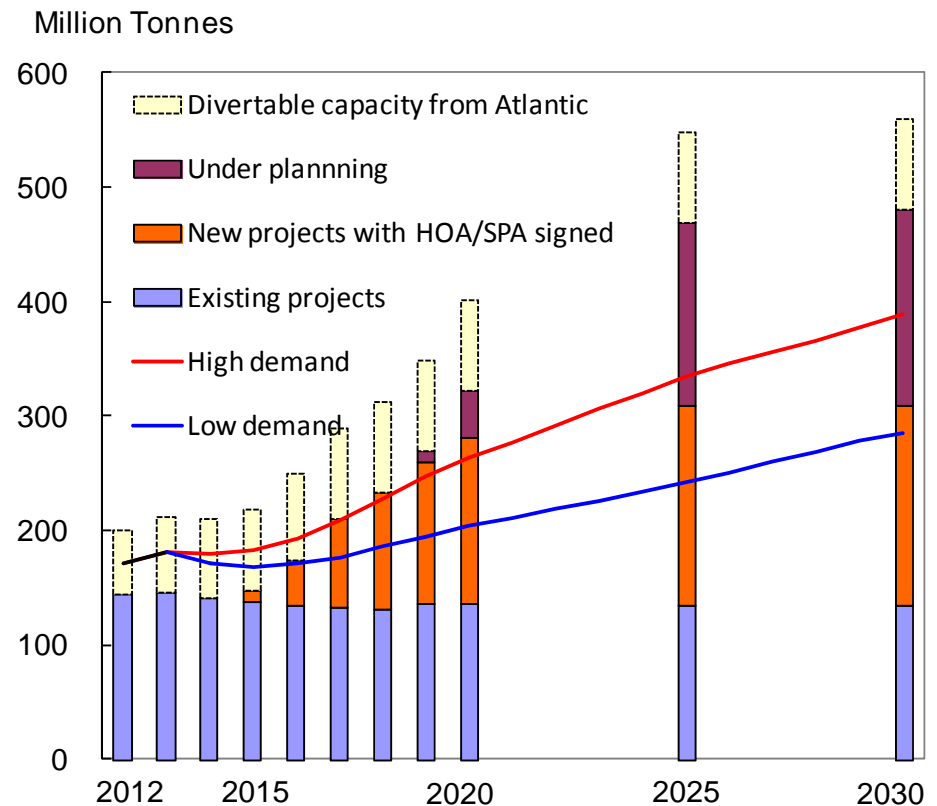
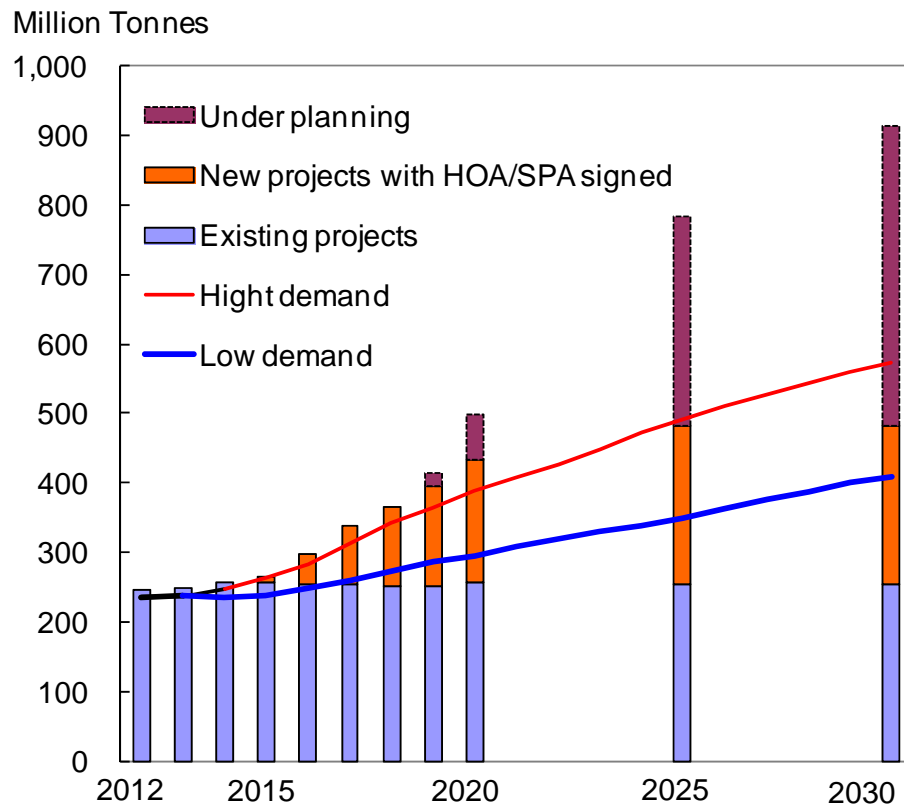
Source: IEEJ

- China and India will lead the Asian demand growth.

# LNG supply/demand outlook

## World

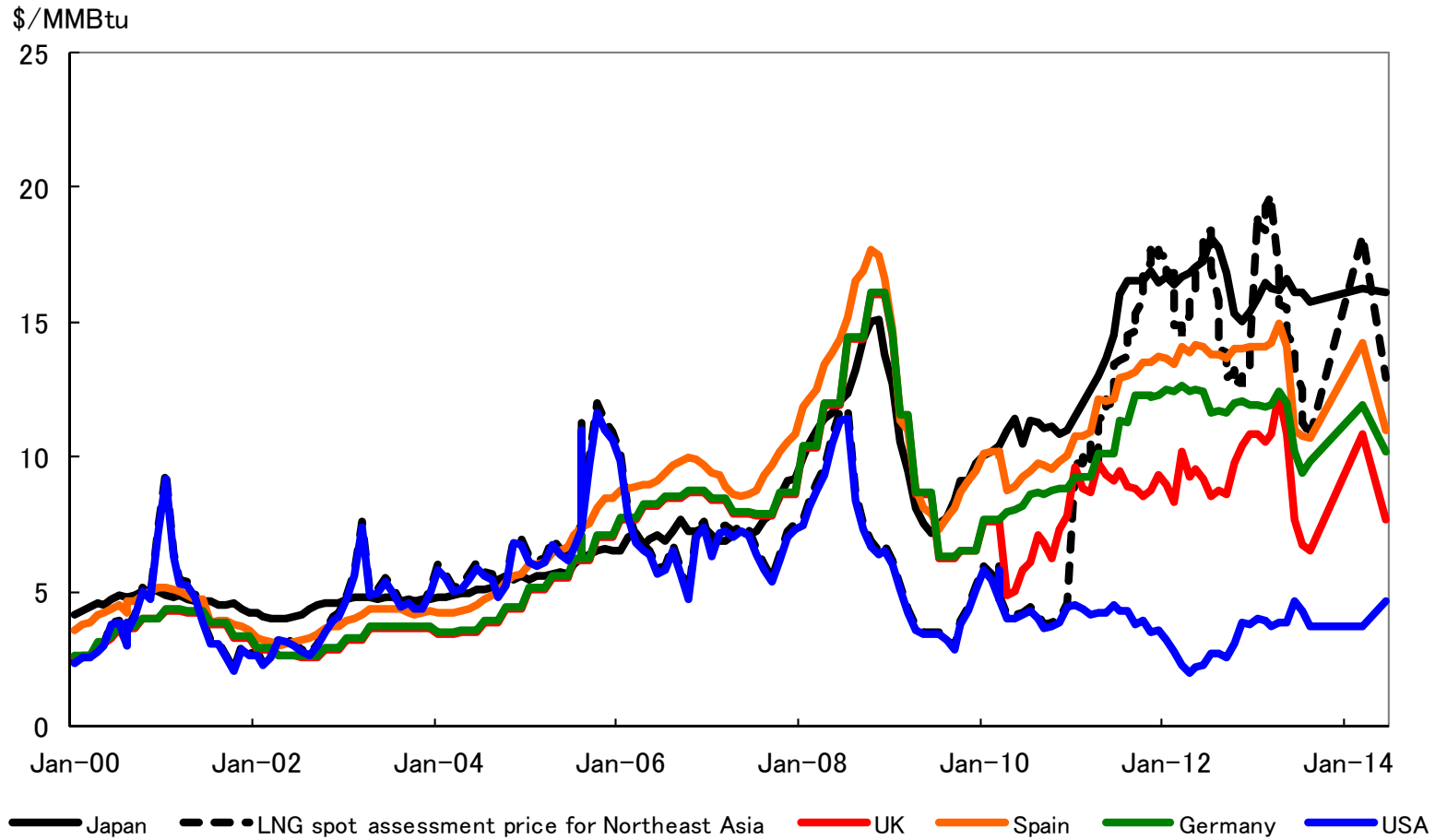
## Asia and Middle East



Source: IEEJ

- New projects will ease LNG market towards 2020.
- Timely investment is the key to realize ample supply potential post 2020.

# International natural gas prices



Source: Energy Intelligence, EIA

- Asia premium of LNG still significant, yet spot prices dropped significantly in this summer

# LNG pricing options for Asia

	Hub pricing		Spot LNG pricing	Adjustment within oil-linked pricing	Link with other fuels (Electricity, Coal)
	Henry Hub, NBP	Hubs in Asia			
Advantages	<ul style="list-style-type: none"> <li>• Already available</li> <li>• Lower prices (for now)</li> </ul>	<ul style="list-style-type: none"> <li>• Possible to reflect regional market balance</li> </ul>	<ul style="list-style-type: none"> <li>• Already available</li> </ul>	<ul style="list-style-type: none"> <li>• Possibly the quickest solution</li> </ul>	<ul style="list-style-type: none"> <li>• Rational for power utilities</li> </ul>
Disadvantages	<ul style="list-style-type: none"> <li>• Higher volatility</li> <li>• Asia market balance not reflected</li> </ul>	<ul style="list-style-type: none"> <li>• Not yet available</li> <li>• Higher volatility</li> </ul>	<ul style="list-style-type: none"> <li>• Higher volatility</li> <li>• Limited liquidity (so far)</li> </ul>	<ul style="list-style-type: none"> <li>• Gas market balance not reflected</li> </ul>	<ul style="list-style-type: none"> <li>• Lack of power market liquidity</li> </ul>

- Rationality of oil-linked pricing being questioned
- Sustainable and rational pricing needs to emerge for mutual benefit between sellers and buyers

# LNG Producer-Consumer Conference 2014

- Held on November 6th
- About 1,000 attendee from more than 50 countries



Program	
Keynote speeches	<ul style="list-style-type: none"> <li>* Yoichi Miyazawa, Minister of Economy, Trade and Industry</li> <li>* Mohammed Bin Saleh Al-Sada, Minister of Energy and Industry, Qatar</li> <li>* Ian Macfarlane, Minister for Industry, Australia</li> <li>* Greg Rickford, Minister of Natural Resources, Canada</li> <li>* Maria van der Hoeven, Executive Director, International Energy Agency</li> </ul>
Session 1	LNG supply outlook & Actions by producers
Session 2	LNG demand outlook & Actions by consumers
Session 3	New movement towards developing flexible LNG market and change in LNG trade
Session 4	LNG technology developments

# LNG Producer-Consumer Conference 2014

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- Participants shared view on weakening Asian LNG market
  - Japan's import price can be 20-30% lower (Minister Miyazawa)
  - New capacity in Australia will weaken LNG market (Minister Macfarlane)
- Appeal from the US west coast LNG projects
  - LNG buyers accessible to cost-base LNG
  - Relatively shorter transportation distance
  - No Panama canal risk
  - Existing infrastructure available
- Still searching for alternative pricing to replace oil indexation
  - Price level vs Pricing
  - Hybrid pricing as a transitional measure
  - How will we establish Asian benchmark prices?

# Multilateral joint study group on LNG

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- Proposed by IEEJ at the LNG Producer-Consumer Conference 2013
- Participants
  - Members: Research institutes from LNG importing/exporting countries, International organizations
  - Observers: Government agencies
- Workshops in February and September in 2014
- Policy recommendations at LNG Producer-Consumer Conference 2014 (<http://eneken.ieej.or.jp/press/press141106a.pdf>)
  - Cooperation between sellers and buyers, governments and companies
  - Pricing diversifications
  - Flexible and transparent market developments

# Conclusions

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- Natural gas supply and demand
  - Demand strong in Asia, still weak in Europe
  - LNG market being weakened
  - Decreased spot LNG prices
- Issues in major countries
  - Expectation raising for North American LNG
  - Russia's shift to Asia
  - Supply diversifications by China
- LNG Producer-Consumer Conference2014
  - Shared view on weaker market
  - US west coast LNG
  - How can Asian benchmark prices be established?
  - Flexible and transparent LNG market needed