

Clean Coal Technology Development in Hitachi

October 16, 2013

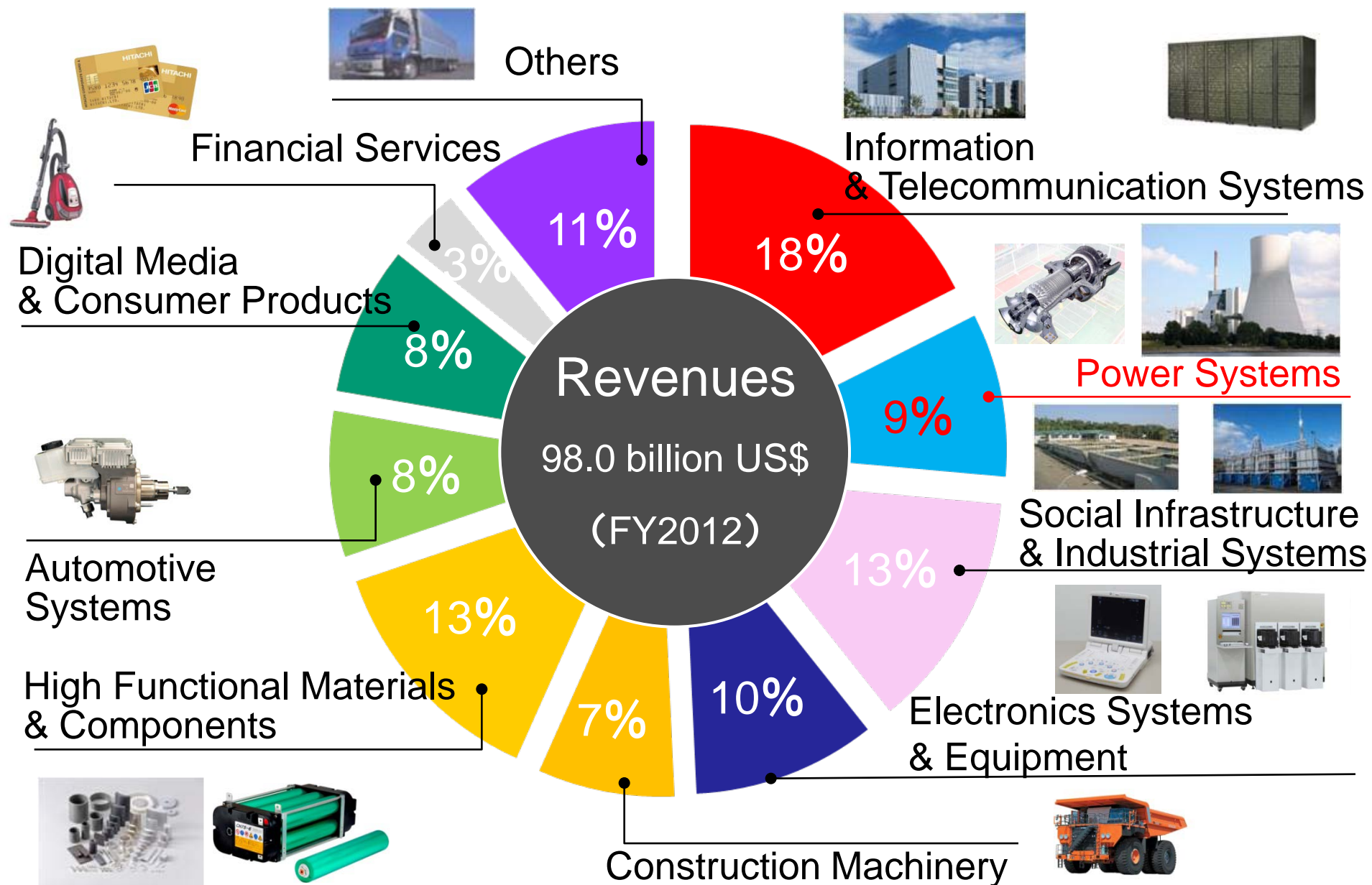
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Thermal Power Systems Department,
Power Systems Company
Hitachi, Ltd.**

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2. Boiler Technology
3. Steam Turbine Technology
4. Air Quality Control System Technology
5. Future Clean Coal Technology

1. Hitachi Power Systems Company



Thermal Power Business

Coal-fired Thermal Power Plants



Gas Turbines



Major Equipment of Coal-fired Thermal Power Plants

Steam Turbines



Boilers

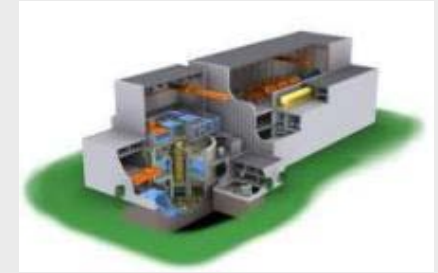


Air Quality Control System

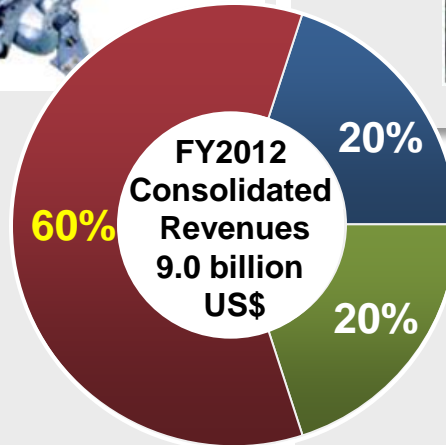


Nuclear Power Business

Boiling Water Reactor Nuclear Power Plants (ABWR-ESBWR)



Preventive Maintenance, Nuclear Fuel Cycle, etc.



Transmission & Distribution, Renewable Energy and Other Businesses

Particle beam therapy systems



Wind Power Generation Systems



Transmission & Distribution (T&D) Systems



Photovoltaic Power Generation Systems



Hydroelectric Power Generation Systems, Drive Systems, Smart Grids, Power Semiconductors, etc.

Integrated supply of BTG + AQCS ⇒ Optimize entire plants

Boilers (B)	Turbines (T)	Generators (G)	Air Quality Control System (AQCS)				
			DeNOx		Precipitators	DeSOx	CCS
			Systems	Catalysts			
○	○	○	○	○	○	○	○

■ Steam Turbines and Generators (TG)



Turbines and Generators

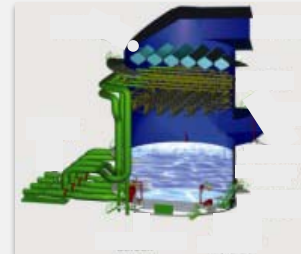


Low-pressure Turbines

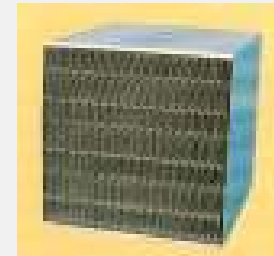
■ Boilers (B)



■ Air Quality Control System (AQCS)



DeSOx (Spray Type)



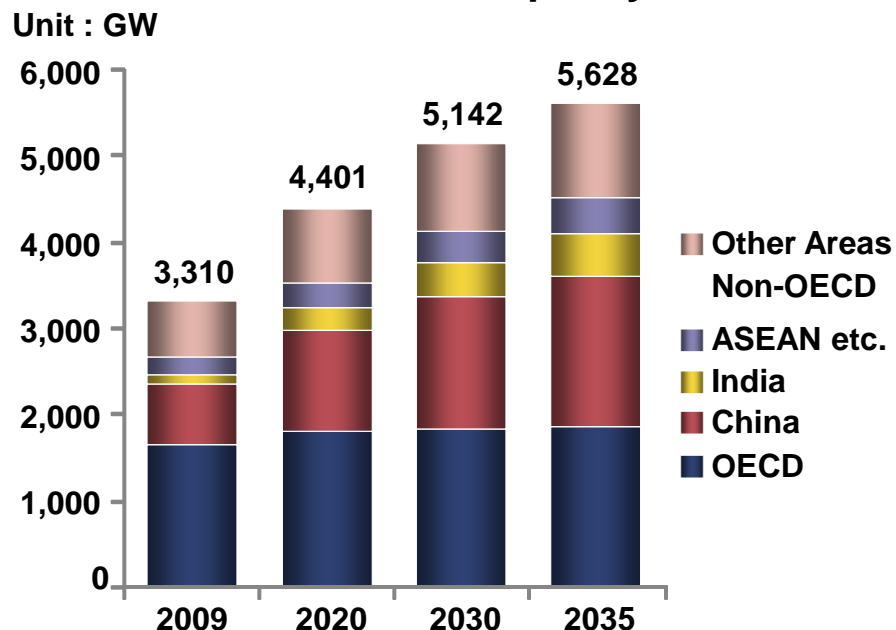
DeNOx Catalyst



New Markets

- Expand in emerging markets, particularly in Asia
- Coal-fired systems expand in emerging markets, and gas-fired systems in all regions

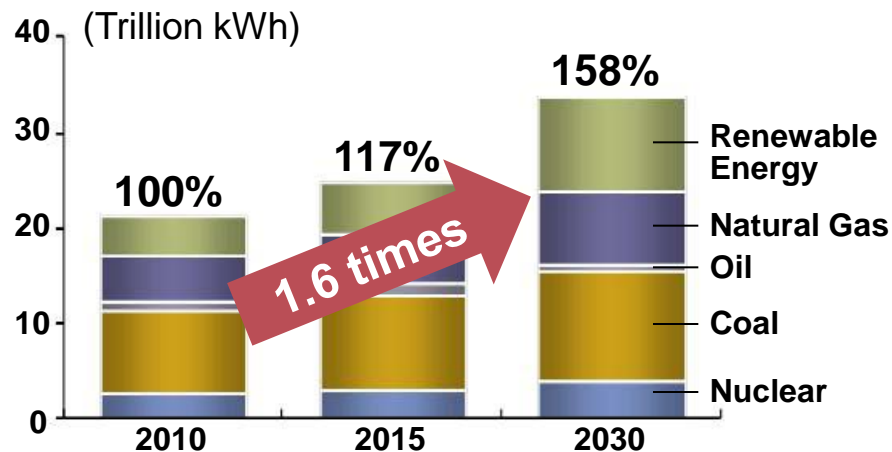
Estimation on Thermal Power Generation Capacity



Source : IEA WEO 2011

World Electricity Generation by Energy Source

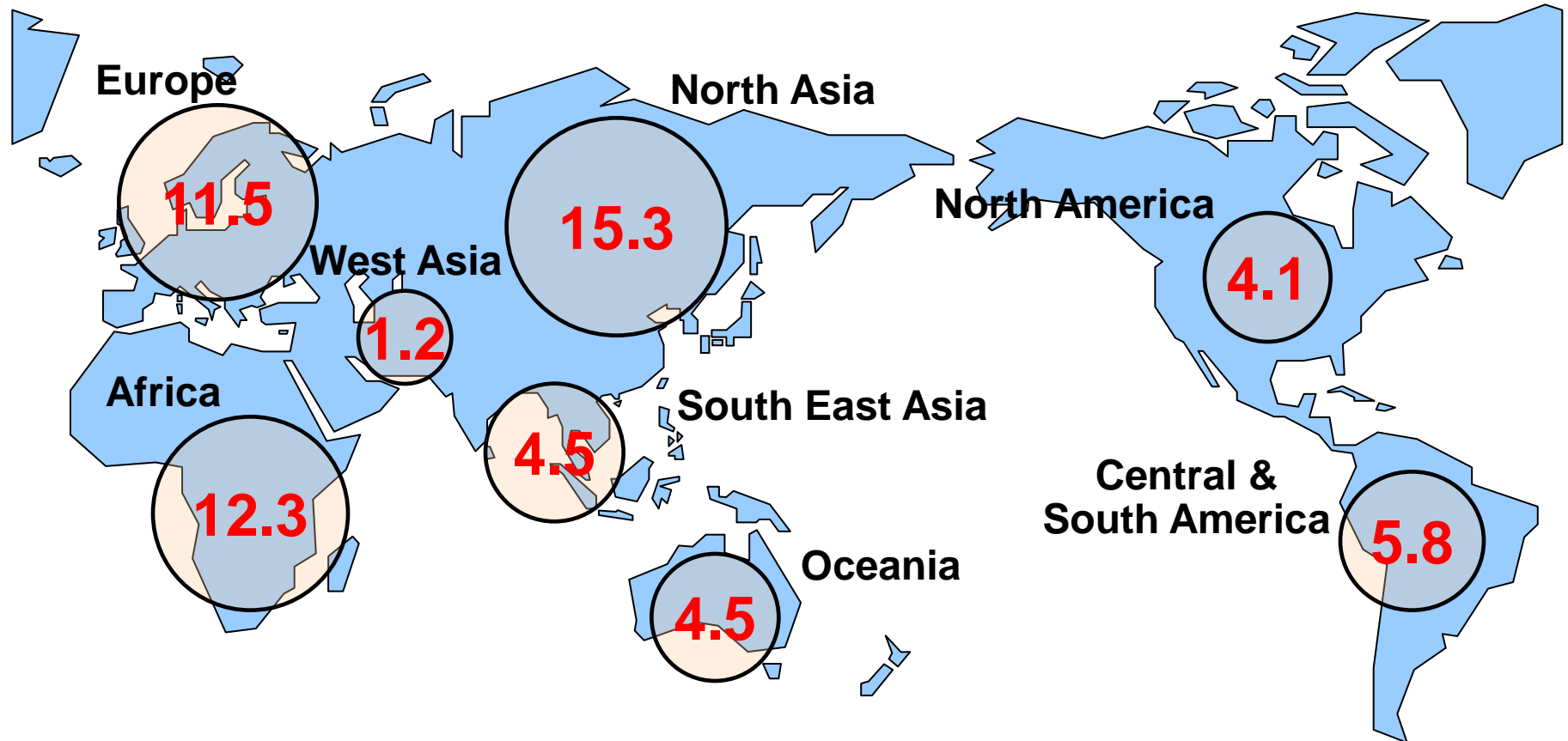
- Steady growth in coal-fired thermal power plants
- Increasing demand for AQCS due to national regulation
- Accelerated adoption of renewable energy
- Expansion of power transmission and distribution market



Source: World Energy Outlook 2012

2. Boiler Technology

Total Installed Capacity: 107 GW (Japan: 46 GW) (As of 2012)



■ Tokyo Electric Power Co., Ltd (Japan) Hitachi Naka Unit 1 and 2

Boiler Type : Once-Through, Benson

Generator Output : 1,000 MW

Main Steam Flow : 2,870 t/h

Steam Conditions : 25.4MPa / 604°C / 602°C

Commercial Operation : 2003 (#1), 2013 (#2)



■ MidAmerican Energy Company (USA) Walter Scott Jr. Energy Center Unit 4

Boiler Type : Once-Through, Benson

Generator Output : 853 MW

Main Steam Flow : 2,530 t/h

Steam Conditions : 26.2MPa / 570°C / 595°C

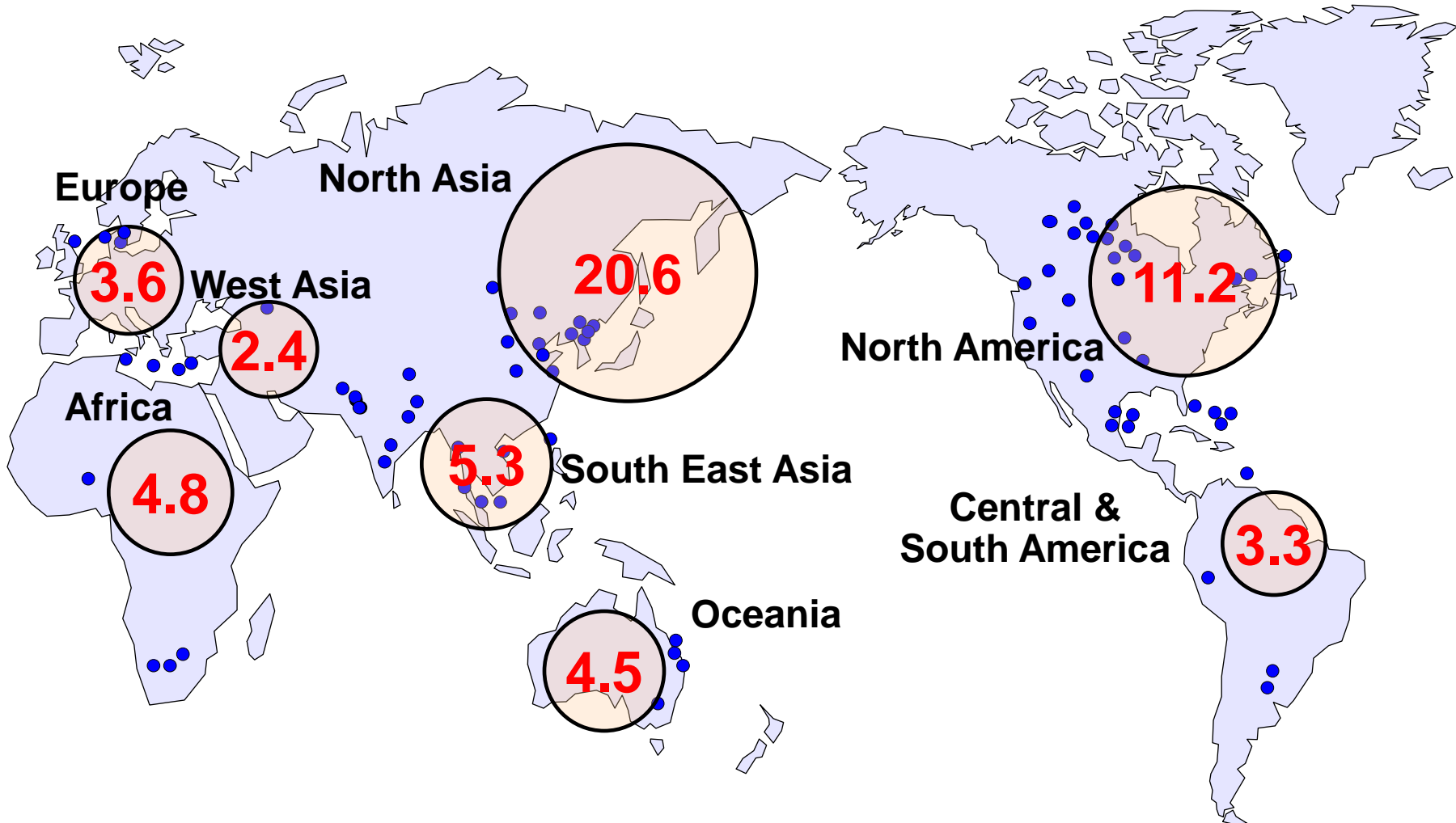
Commercial Operation : 2007



4. Steam Turbine Technology

Steam Turbine Supply Record

Total Installed Capacity: 110 GW (Japan: 44 GW) (As of 2012)



■ J-Power Co., Ltd. (Japan) Isogo unit No.2

Turbine Type :	Tandem Compound Double Flow
Generator Output :	600 MW
Revolution:	3,000rpm
Steam Conditions :	25MPa/ 600°C / 620°C
Commercial Operation :	2009



■ Netherland Rotterdam unit No.1

Turbine Type :	Tandem Compound Four Flow
Generator Output :	790 MW
Revolution:	3,000rpm
Steam Conditions :	26.3MPa/ 600°C / 620°C
Commercial Operation :	2013



■ SMC Davao Power Plant Project

Owner : San Miguel Consolidated Power Corp.

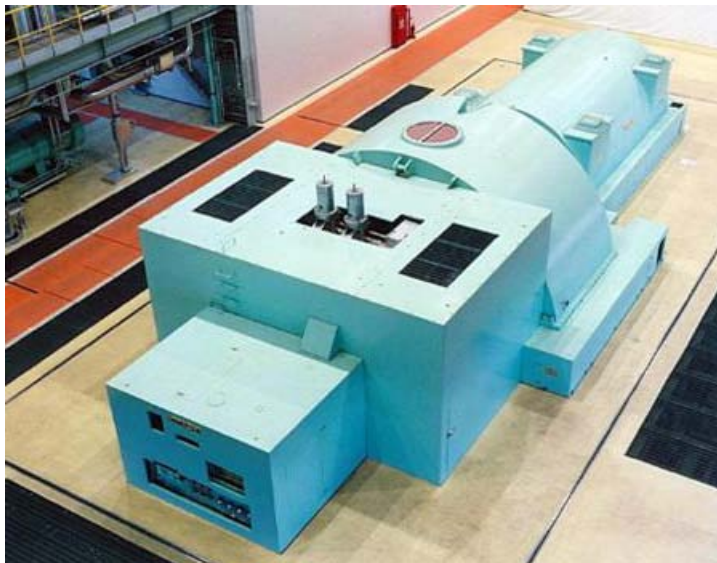
Location : Davao in Mindanao, Philippine

Gross Output : 150MW x 2 units

Turbine Type : Single Flow Exhaust Reheat
Condensing Turbine

Steam Conditions : 12.3MPa/ 538°C / 538°C

Commercial Operation : 2015, 2016



■ SMC Limay Power Plant Project

Owner : SMC Consolidated Power Corp.

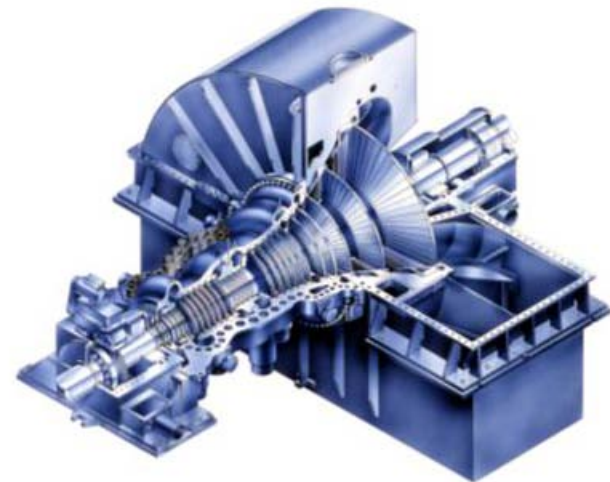
Location : Bataan in Luzon, Philippine

Gross Output : 150MW x 2 units

Turbine Type : Single Flow Exhaust Reheat
Condensing Turbine

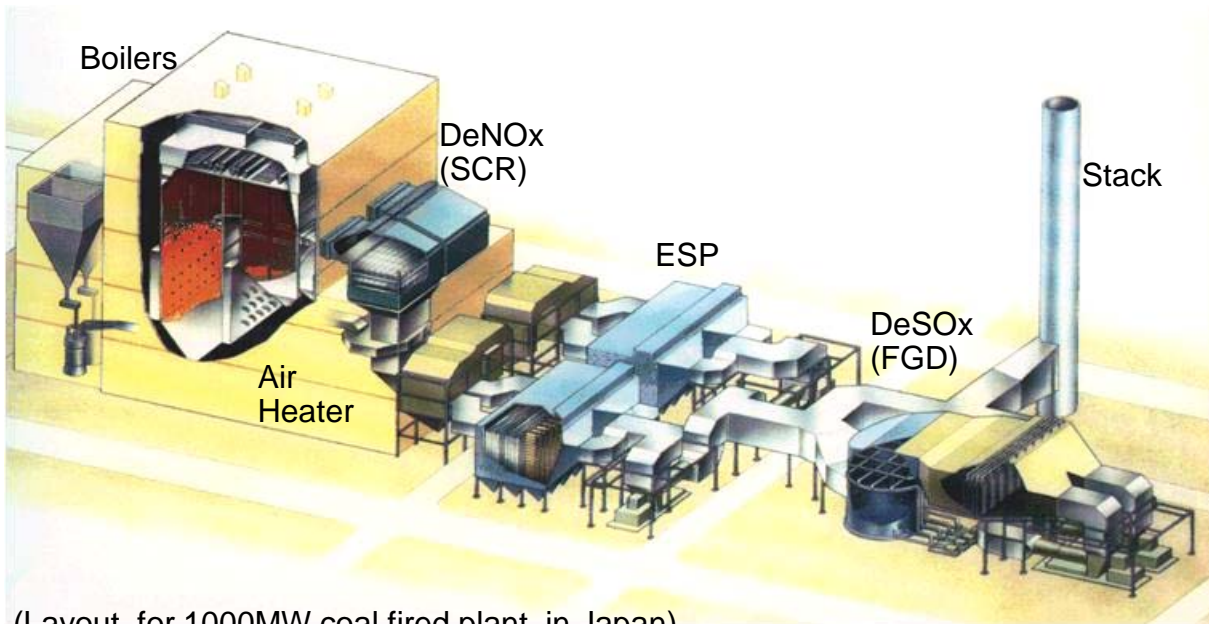
Steam Conditions : 12.3MPa/ 538°C / 538°C

Commercial Operation : 2016



3. Air Quality Control System Technology

Air Quality Control System



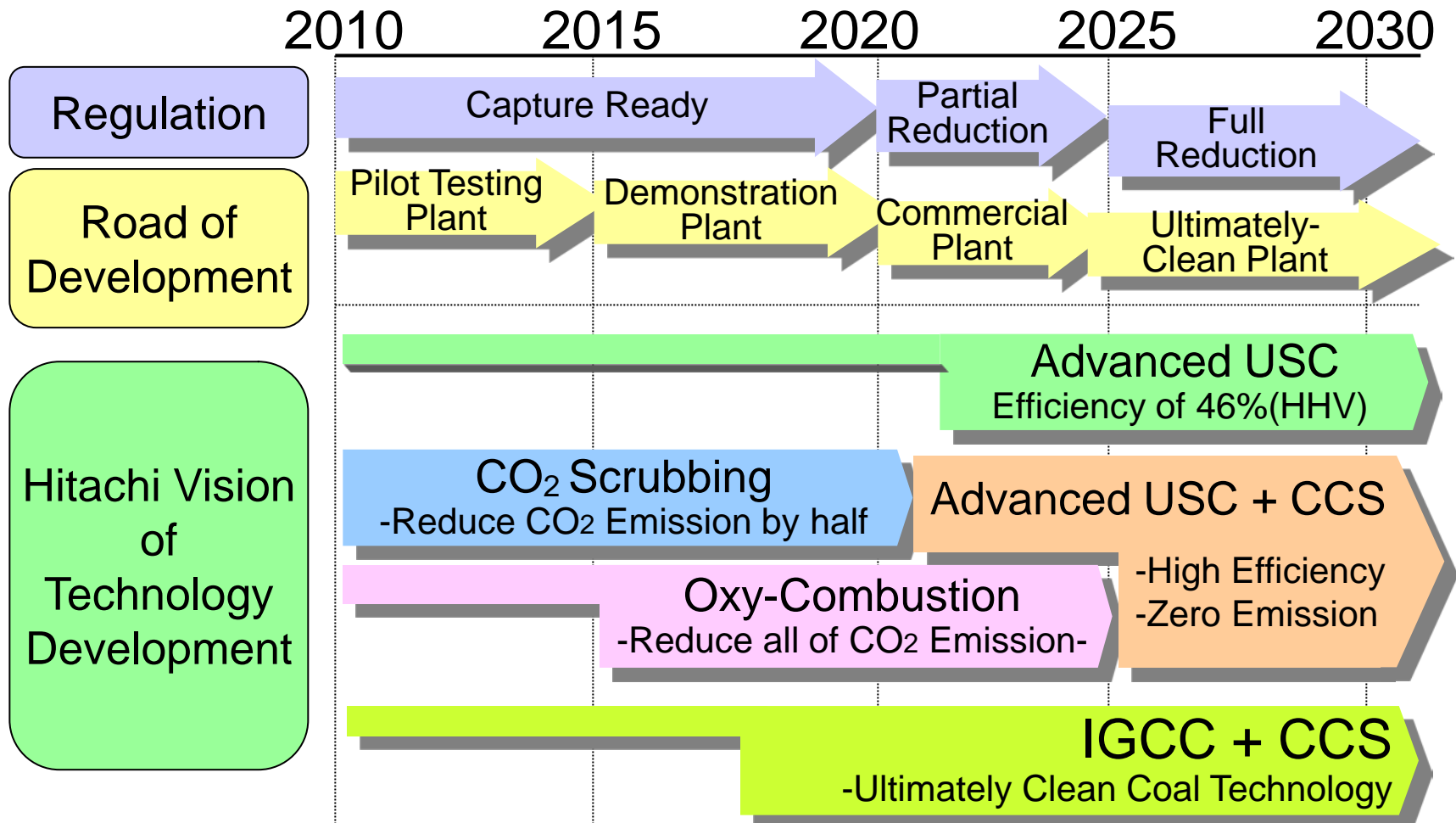
(Layout for 1000MW coal fired plant in Japan)

SCR : Selective Catalytic Reduction
ESP : Electrostatic Precipitator
FGD : Flue Gas Desulfurization

Hitachi is one of a few AQCS suppliers for total system

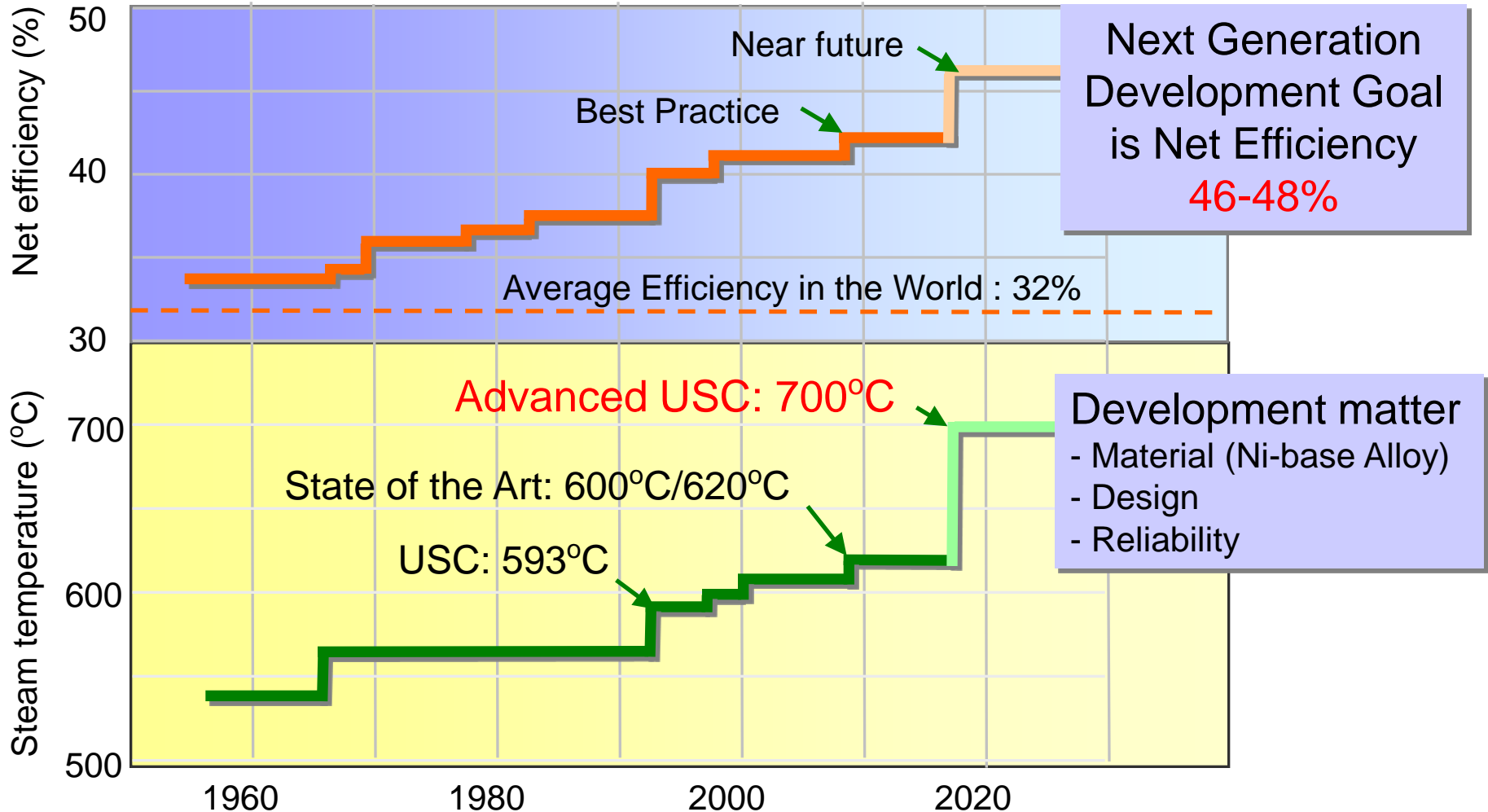
5. Future Clean Coal Technology

- Hitachi has been developing key technologies of clean coal system
 - Advanced USC (Ultra Super Critical) - CCS (CO₂ Capture and Storage)
 - IGCC (Integrated coal Gasification Combined Cycle)



Advanced USC (Ultra Super Critical)

- The efficiency of the coal fired power plant has been improved by making the steam condition a high temperature.



USC141: High Strength Ni-base Alloys
(Upper Limit: 720°C)



Application Use;
Turbine Moving Blade,
Bucket Bolts, Boiler Tube

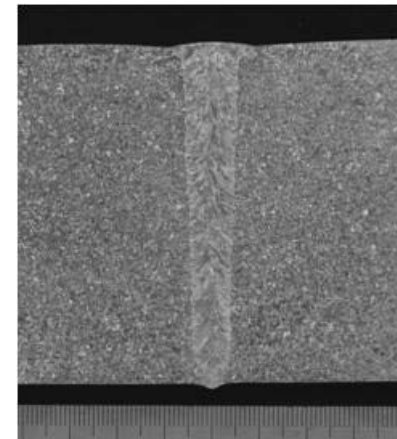
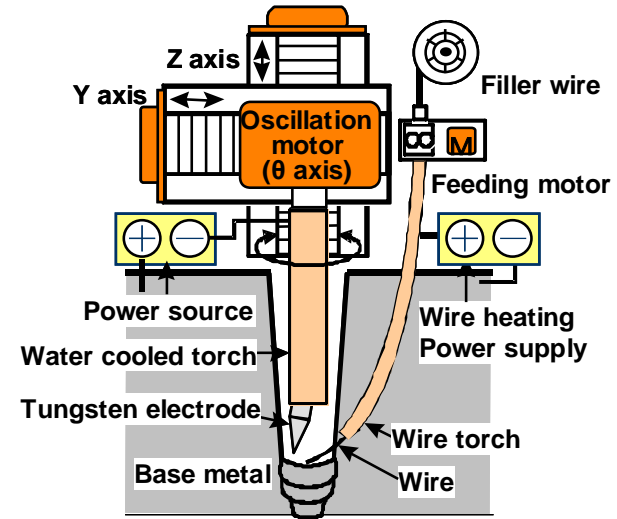
FENIX700: Fe-Ni-base Alloys for Low Price,
Large-scale Production (Upper Limit: 700°C)



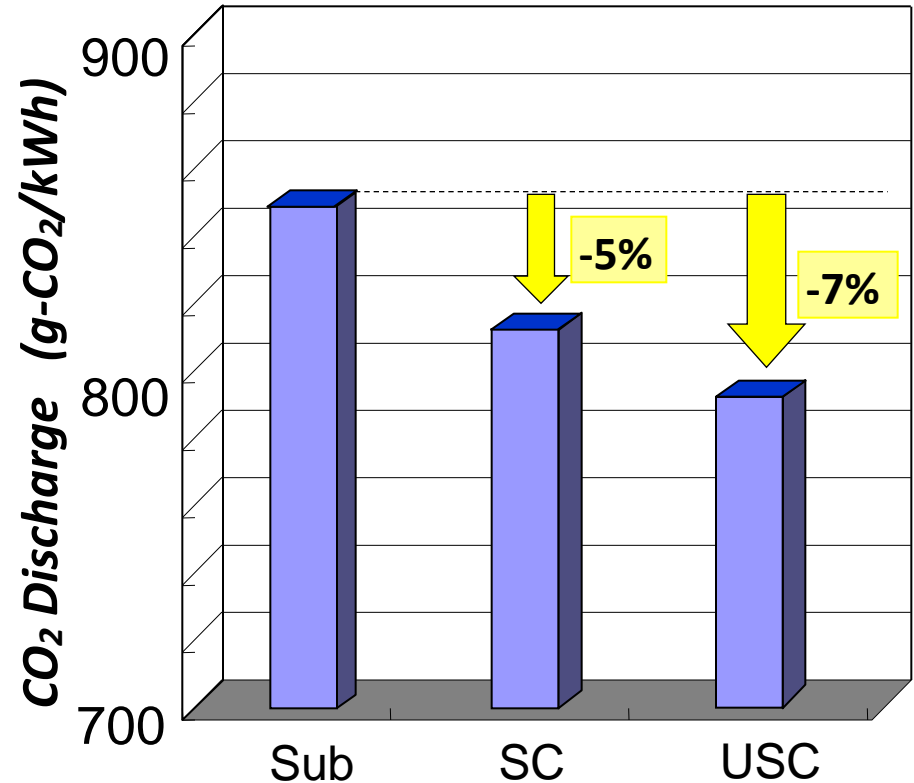
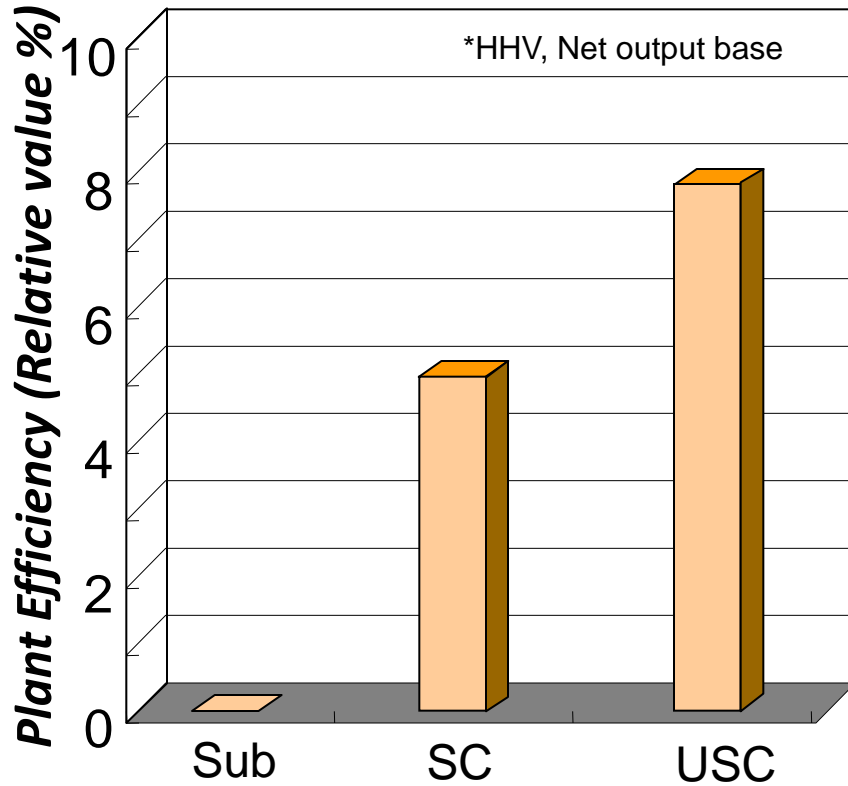
12.5 ton Stead Ingot for Turbine Rotor

Application Use; Turbine Rotor

Narrow Gap Hot Wire Technology

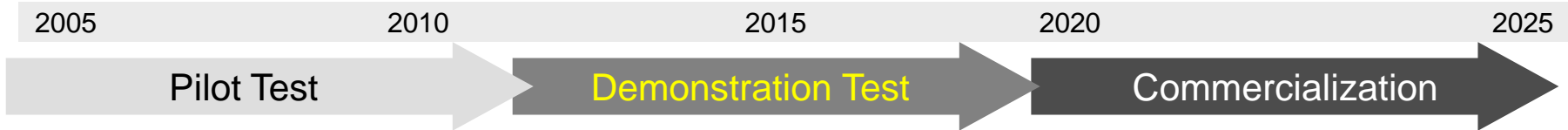


【Calculation value based on our experiences】



	Pressure (MPa)	Temperature (°C)
Sub: Sub-Critical	16.7	538/538
SC: Super Critical	24.1	566/566
USC: Ultra Super Critical	25.0	600/600

Accelerate Commercialization



Joint Research by Power Companies (To 1995)

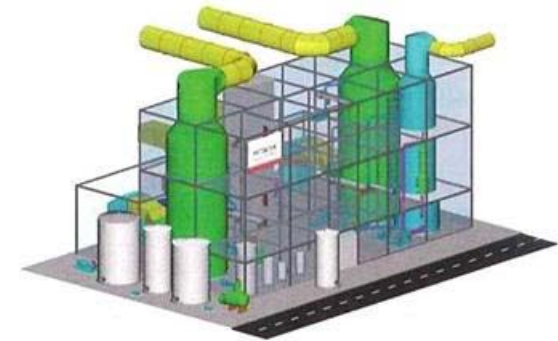


Test with Organizations Overseas (2012)



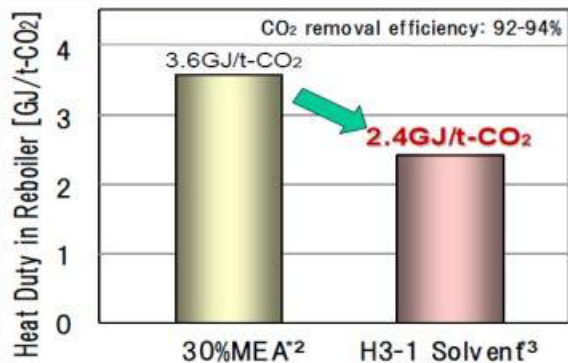
SaskPower

CCTF Project



Conceptual Design of CO₂ Scrubbing (800MW class)

NCCC Test Result



*1 NCCC: National Carbon Capture Center *2 MEA: Standard Solvent
*3 H3-1: Hitachi Solvent *4 SaskPower: Utility company in Saskatchewan, Canada

Hitachi has participated in SaskPower CCS Project

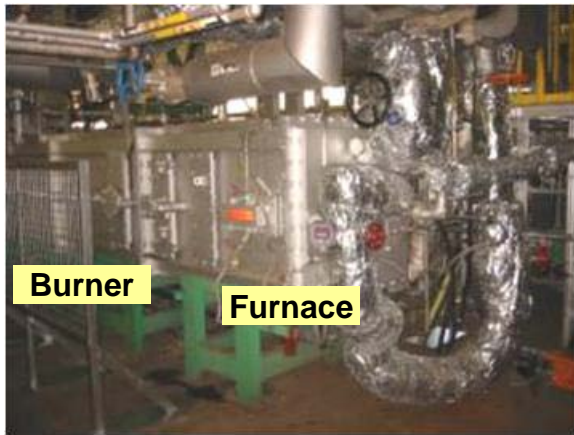
- Hitachi and SaskPower*⁴ have collaborated to design and built Carbon Capture Test Facility (CCTF, 120 t-CO₂/day) at Shand Power Station.
- Hitachi supplies the newly-designed steam turbine and generator for Boundary Dam CCS Project. (3000 t-CO₂/day)



Boundary Dam Power Station

Fundamental Study

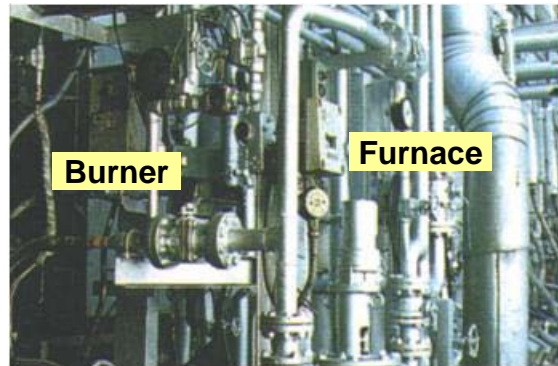
- Laboratory Test
- Basic Combustion Test (0.4MWth Test Facility)



0.4MWth Test Facility

Verification Study

- Large Scale Combustion Test (4MWth Test Facility)
- Total System Check (1.5MWth Test Facility)



4MWth Test Facility



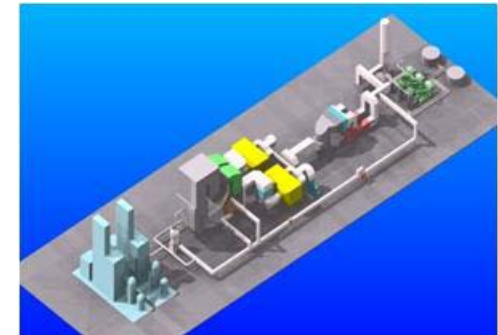
1.5MWth Test Facility

Demonstration Test Feasibility Study

- Trial Design of Actual Plant (500MW class)
- Cost Evaluation



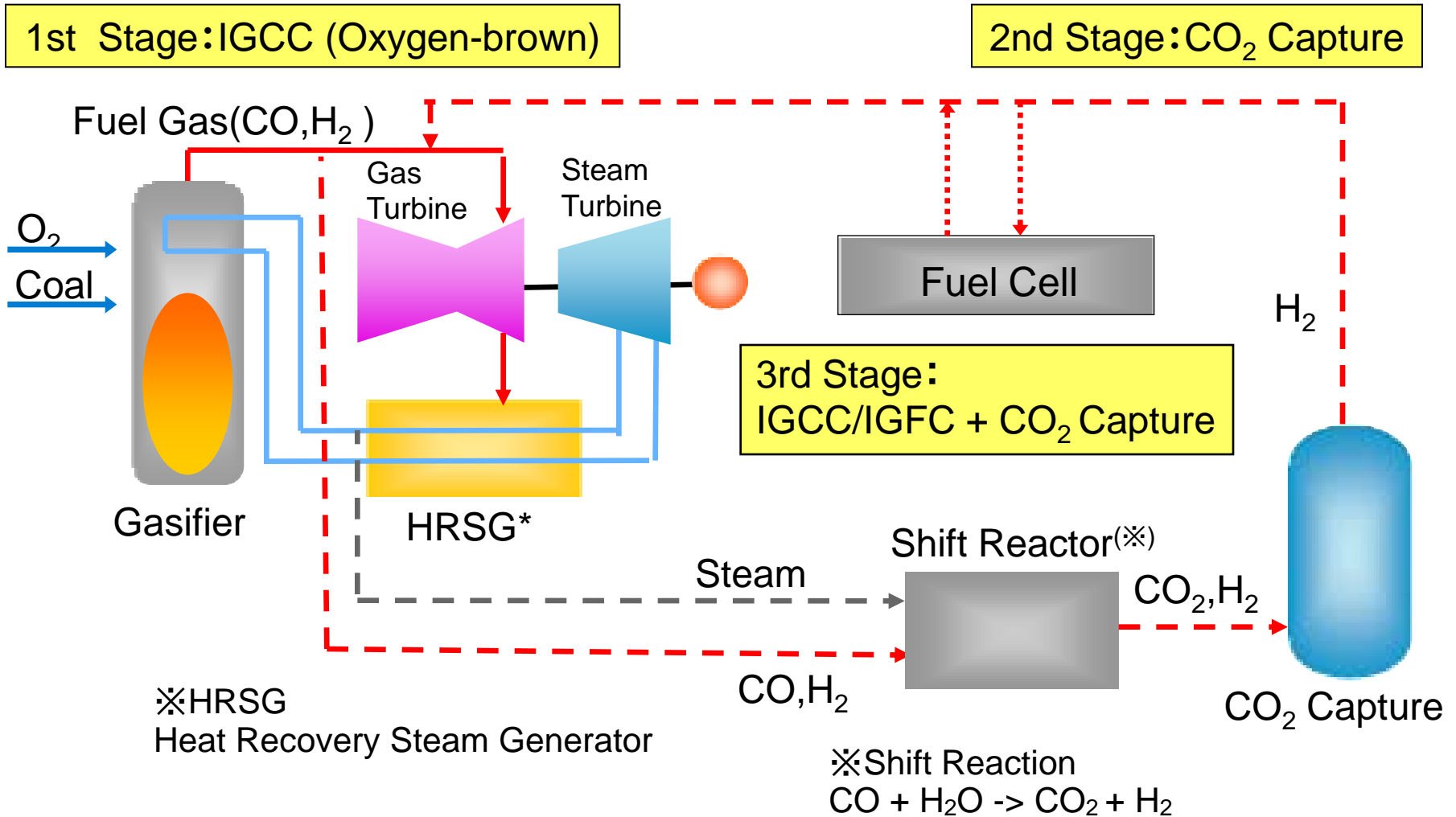
30MWth Test Plant *1



Conceptual Design of Oxy-combustion (500MW class)

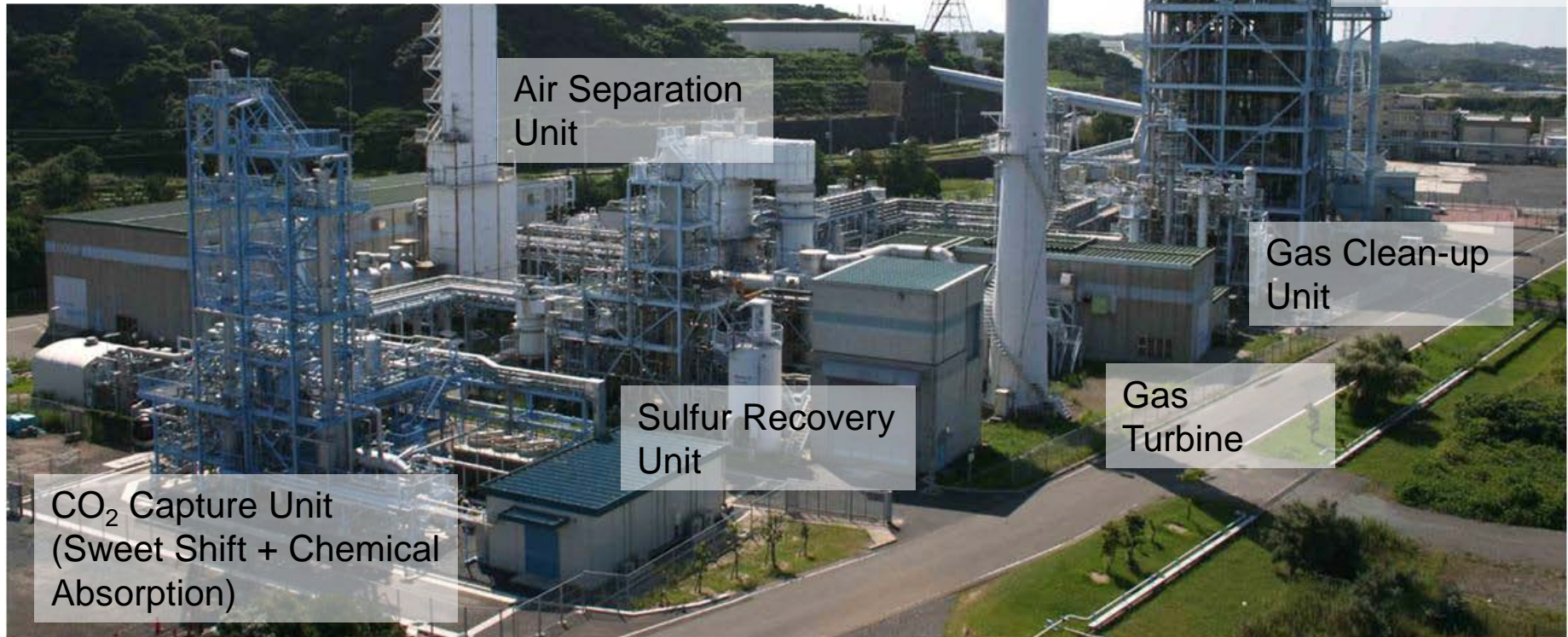
*1: Schwarze Pumpe (Vattenfall):
Hitachi has conducted burner combustion test.

IGCC (Integrated coal Gasification Combined Cycle)

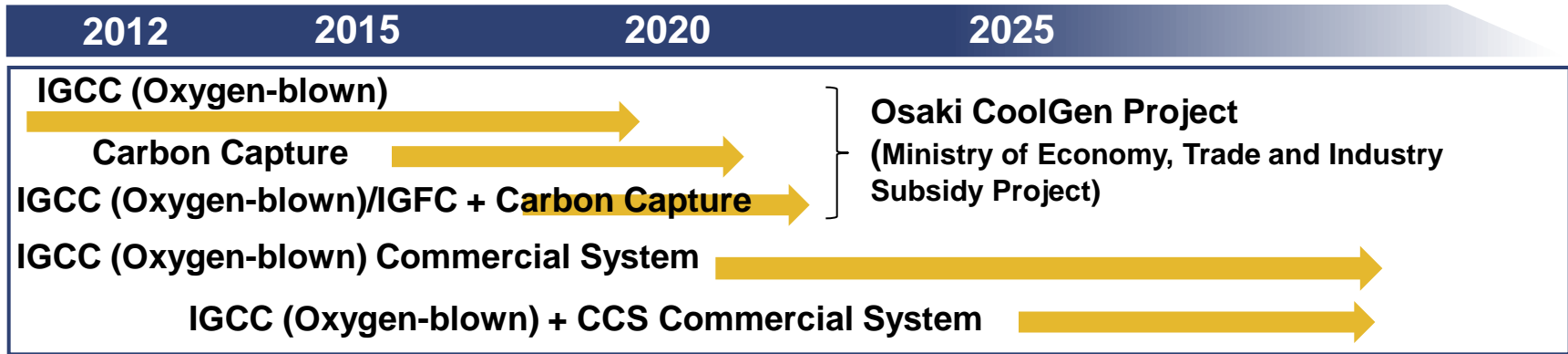


IGCC Pilot Plant (Nakoso, Fukushima)

Gasifier	O ₂ -blown Entrained Flow Gasifier (2-stage Spiral Flow Type)
Coal Feed Rate	150 t/day
Gasification Pressure	2.5 MPa
Syngas Volume	14,800m ³ N/h
Gas Clean-up	Absorption with MDEA
Sulfur Recovery	Limestone-Gypsum
CO ₂ Capture Unit Capacity	1,000m ³ _N /h
GT Output	8,000kW



Early Commercialization with Accelerated Demonstration Test



Osaki CoolGen Project

Gasifier	1,100 tons/day
Combined cycle	170 MW class

Started the Construction in March 2013

Cooperation with Integrated Thermal Power Systems Company

HITACHI
Inspire the Next



MH Power Systems

(Joint Stock Company with Mitsubishi Heavy Industries)

- Gas turbines
- Steam turbines & Generators
- Boilers and AQCS
- Control equipment
- Maintenance services

Cooperation

Power Systems Company

- Nuclear power systems
- Power transmission and distribution
- Electric control systems
- Renewable energy

Hitachi Power Solutions, Ltd.

- Monitoring
- Facility diagnosis

Hitachi Group

Information & Telecommunication Systems Company

- Big Data utilization
- Cloud computing

Infrastructure Systems Company

- Compressors
- Inverters
- Demand Side Management (DSM)
- Smart cities

Hitachi Capital, Ltd

- Finance
- Leasing

Hitachi Transport System, Ltd

- Logistics

HITACHI

Inspire the Next