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# Shale gas revolution and its implication to international gas markets

The 6<sup>th</sup> IEEJ/CNPC Seminar

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# What is shale gas revolution?

Unit:Tcf

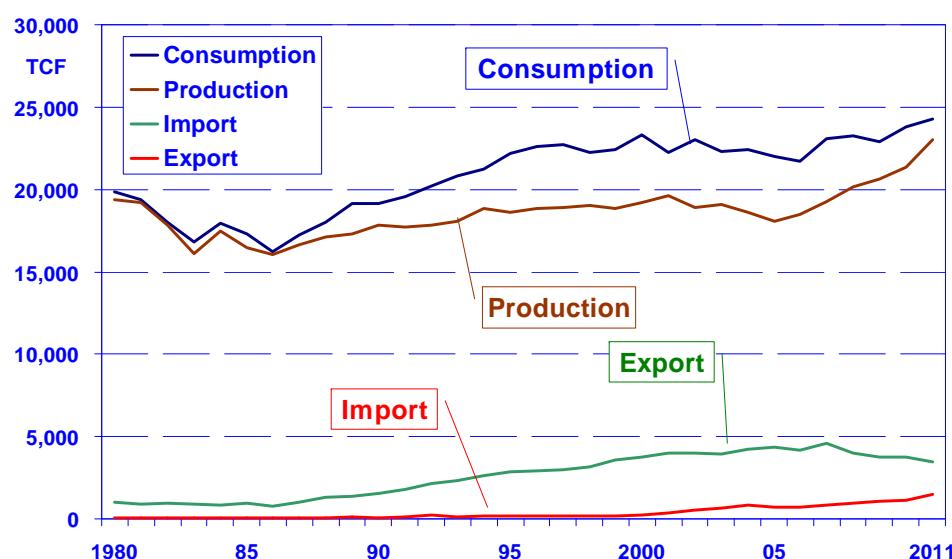
	Conventional 2011			Unconventional (Remaining Technically Recoverable Resources) (end-2011)			
	Reserves (end-2011)	Production	R/P (Years)	Tight Gas	Shale Gas	Coalbed Methane	Total
E. Europe/Eurasia	2,634	27	98	390	420	710	1,550
Middle East	2,826	19	149	320	140	0	420
Asia-Pacific	592	17	35	740	2,010	570	3,320
OECD Americas	382	31	12	390	1,660	320	2,370
Africa	513	7	73	350	1,060	0	1,410
Latin America	268	6	45	530	1,170	0	1,700
OECD Europe	145	9	16	140	570	70	780
World	7,361	116	63	2,860	7,060	1,660	11,580

(Source) BP Statistical Review of World Energy June 2012, IEA World Energy Outlook 2012

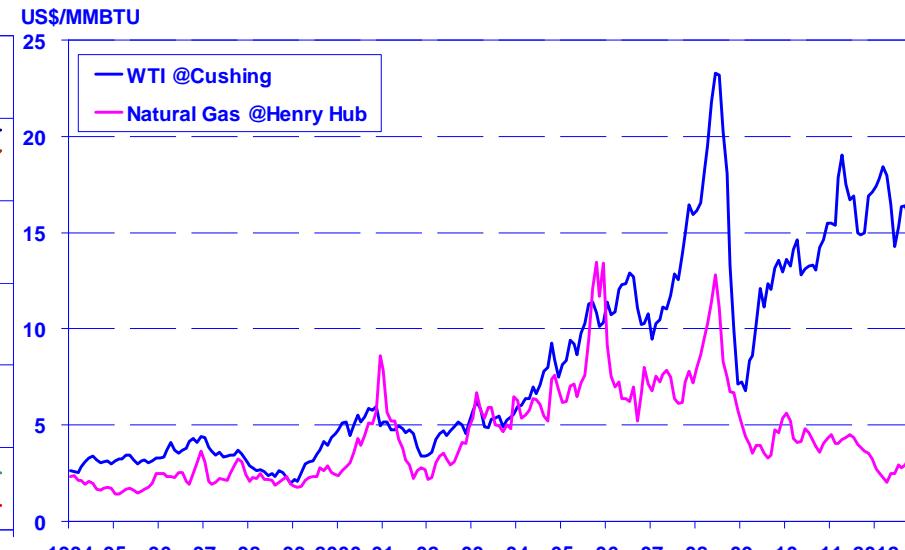
- The essence of shale gas revolution is huge expansion and less concentrated distribution of gas resources

# Natural gas demand, supply, and prices in the US

Demand/Supply



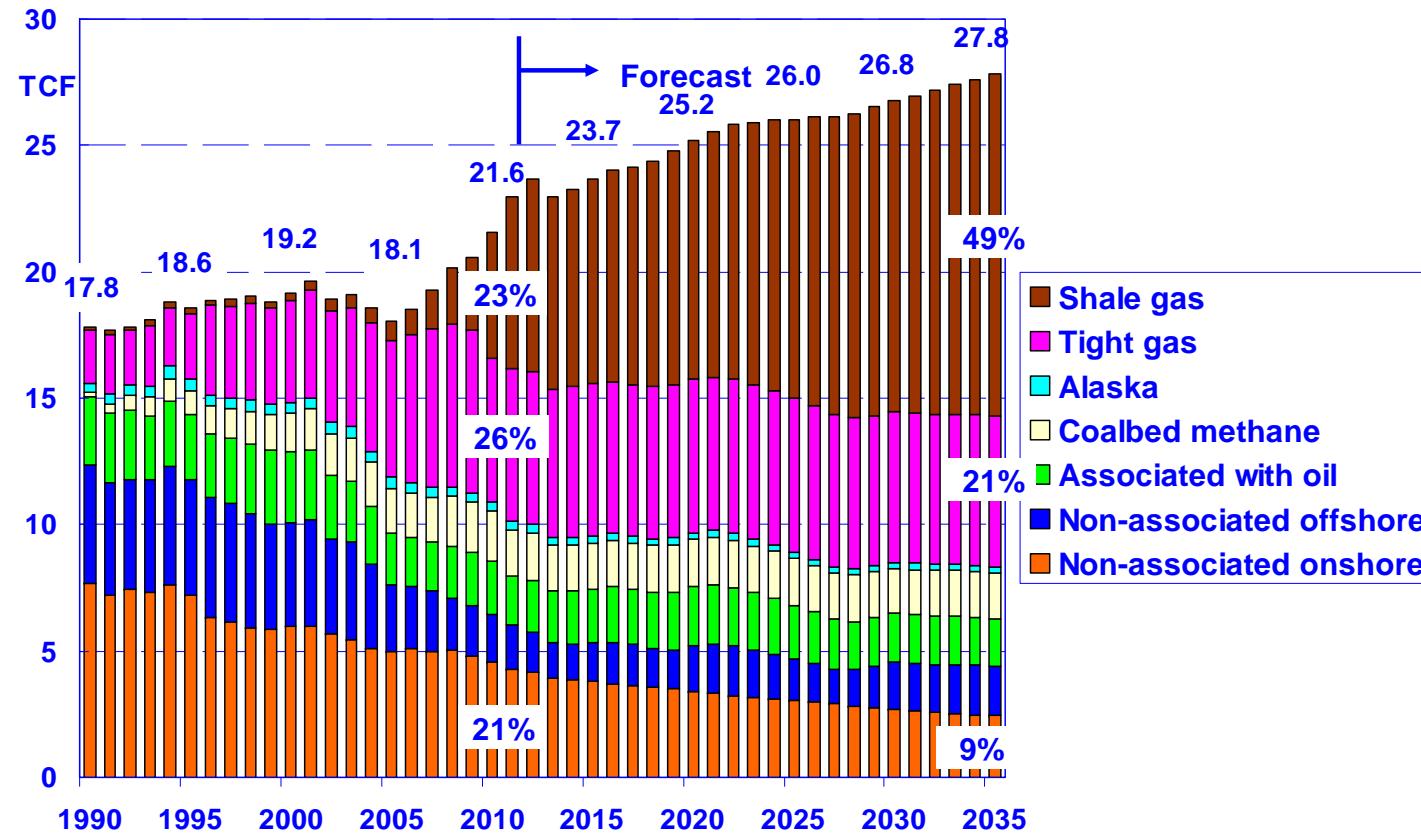
Spot Price@Henry Hub



(Source) DOE/EIA

- Demand and supply increasing at 2.3%/y and 4.2%, respectively
- Imports declining since 2007, exports increasing
- Henry Hub price declined rapidly since 2008

# The US natural gas supply outlook

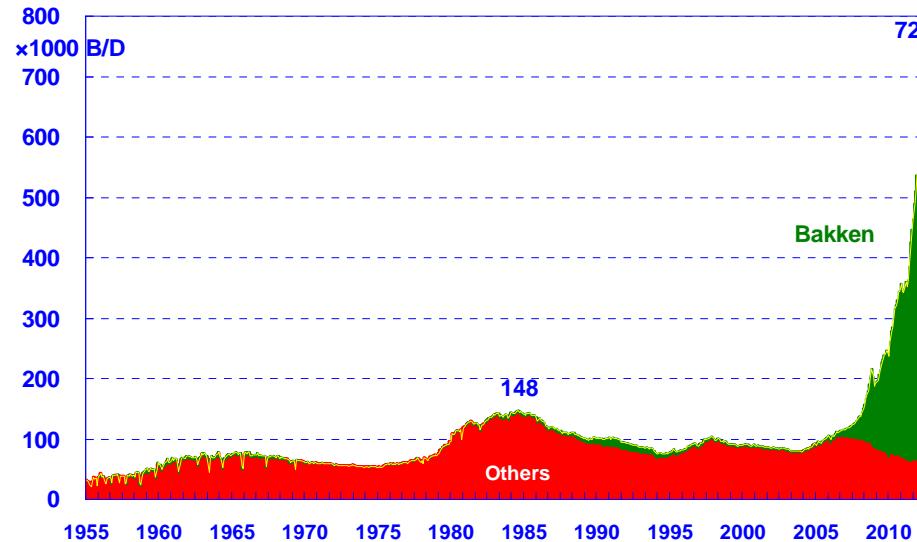


(Source) DOE/EIA Annual Energy Outlook 2012

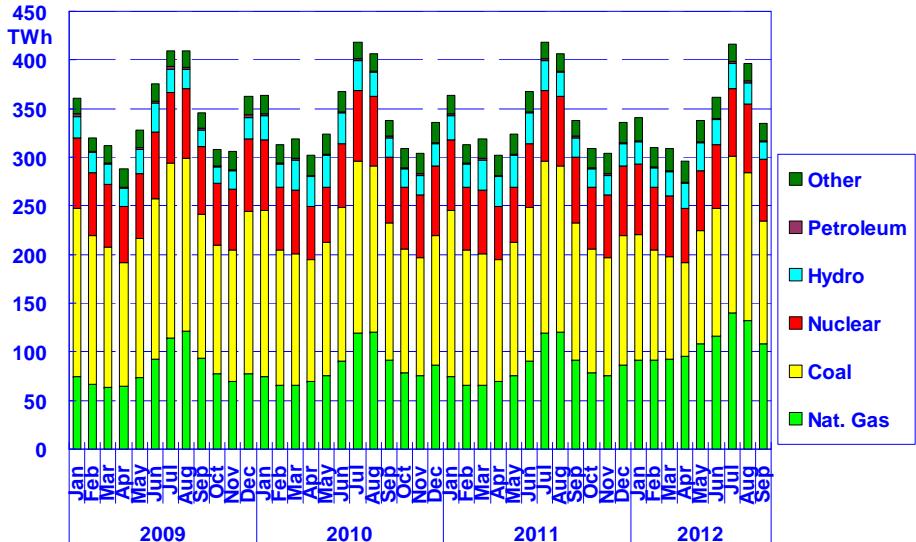
- **Shale gas revolution still ongoing to share half of the gas production in 2035**

# Shale gas revolution aftermath(1)

Shale Oil Production (North Dakota)



Shift from Coal to Nat. Gas Power Station

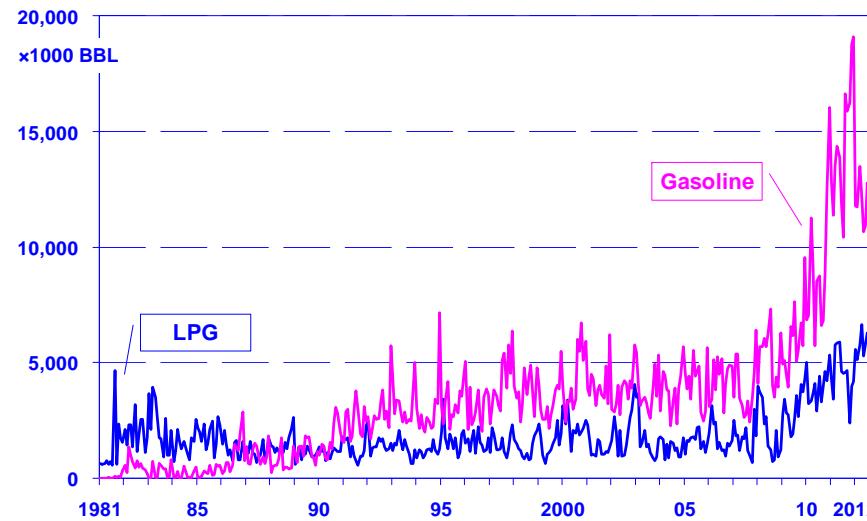


(Source) DOE/EIA

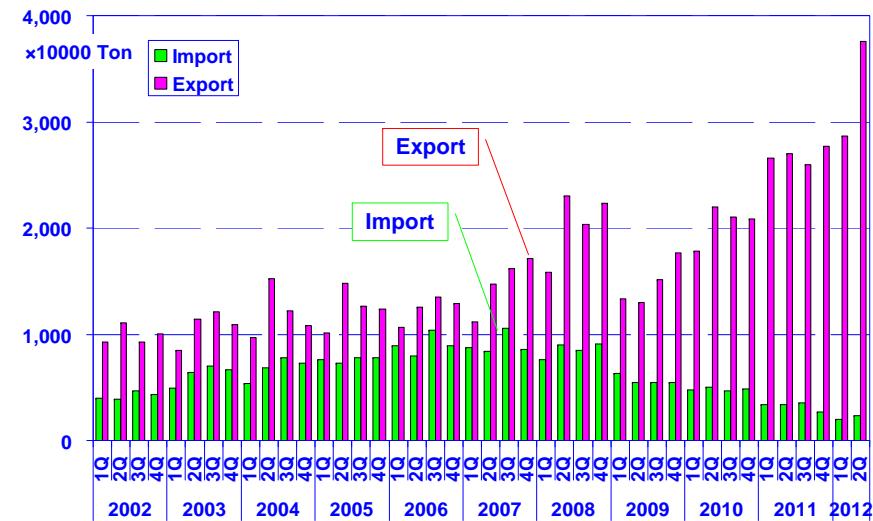
- Production shifting from shale gas to higher-value shale oil
- Power generators shifting from coal to natural gas

# Shale gas revolution aftermath (2)

Export of LPG and Motor Gasoline



Export of Coal

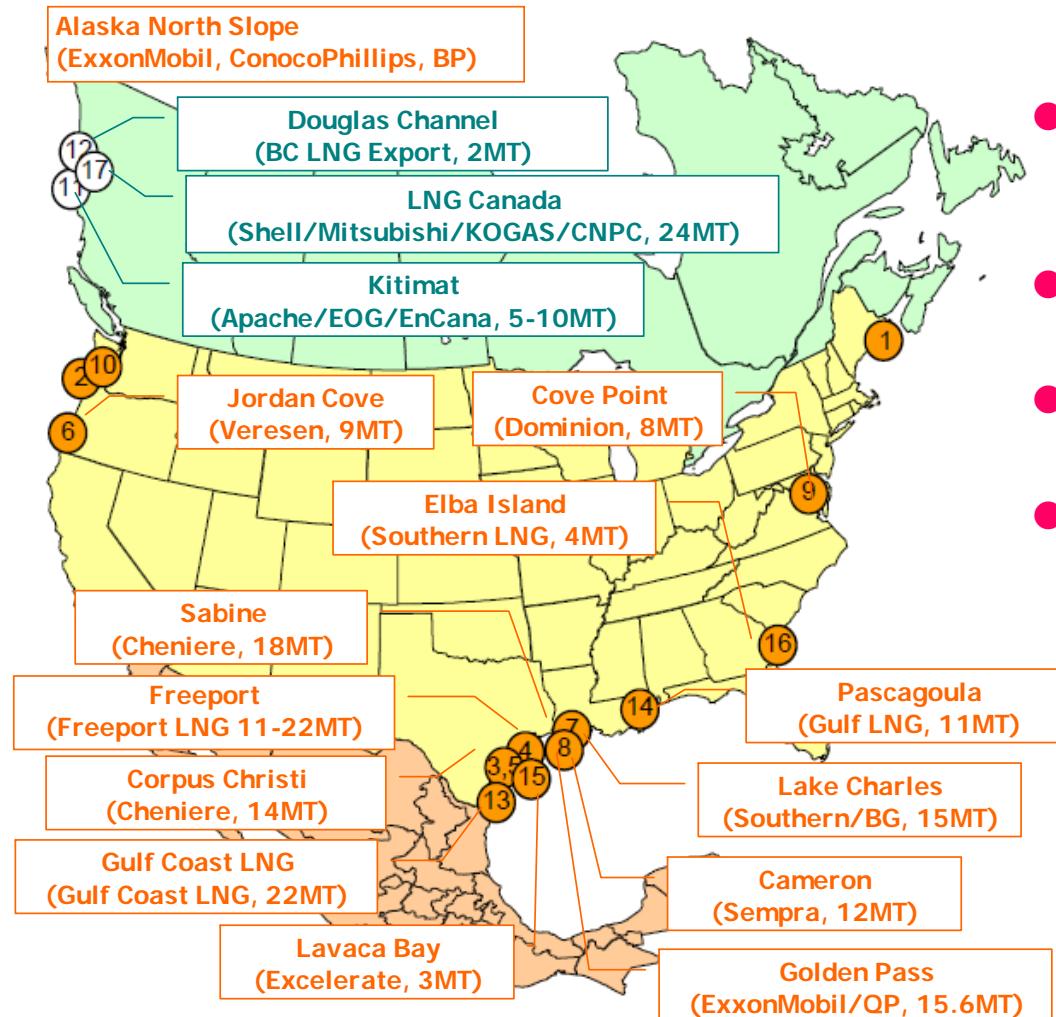


(Source) DOE/EIA

- Increasing shale oil and NBL leading to more LPG and gasoline exports
- Coal: lesser imports & more exports
- Hopefully leading to lowering Japan's LPG and coal import costs

# LNG export projects in North America

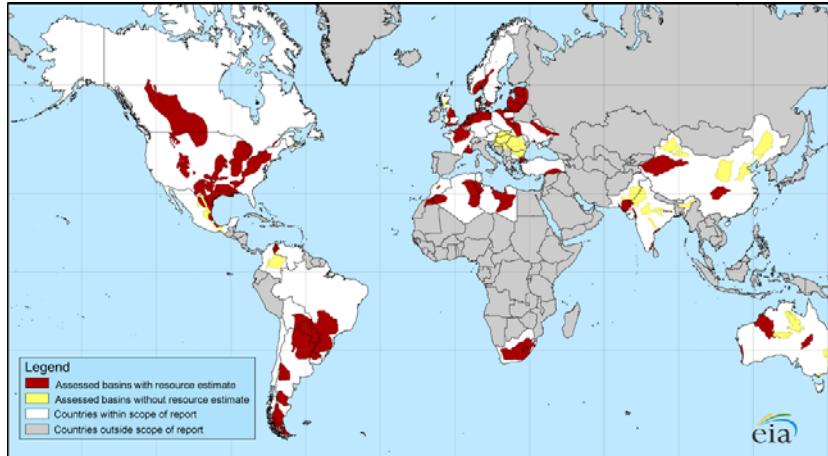
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- **Oversupply resulting in many LNG export projects**
- **Export potential close to 200MT/y**
- **Lowering Asian LNG price?**
- **Export authorization as a risk**

(Source) FERC, Company websites

# Global Shale gas revolution?

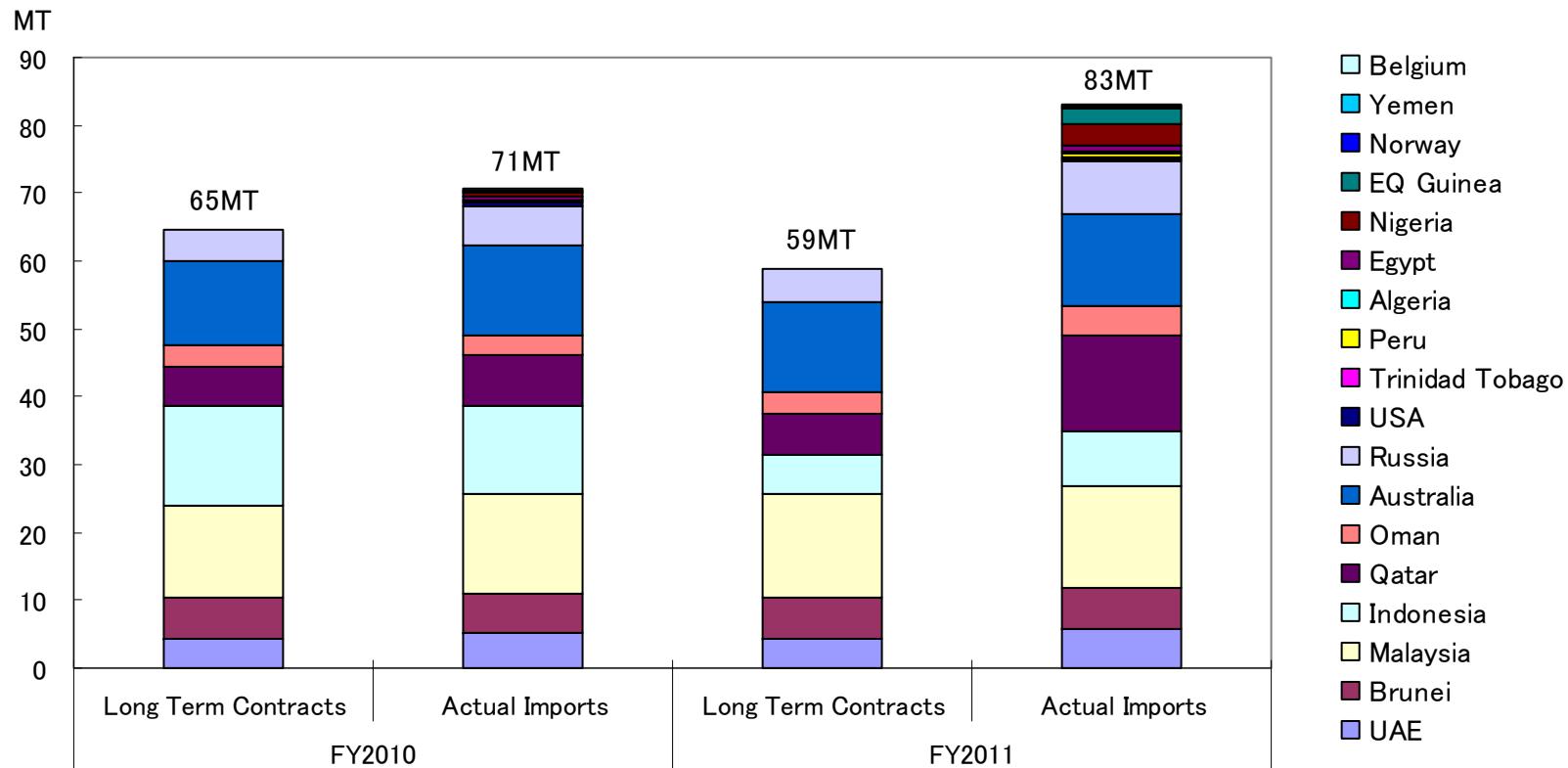


	2009 Natural Gas Market (Tcf)			Proved Natural Gas Reserves (Tcf)	Technically Recoverable Shale Gas Resources (Tcf)
	Production	Consumption	Imports (Exports)		
<b>Europe</b>	10.8	14.6	35%	186.2	639
France	0.0	1.7	98%	0.2	180
Germany	0.5	3.3	84%	6.2	8
Norway	3.7	0.2	-2156%	72.0	83
U.K.	2.1	3.1	33%	9.0	20
Poland	0.2	0.6	64%	5.8	187
Ukraine	0.7	1.6	54%	39.0	42
<b>North America</b>	28.0	28.0	0%	346.5	1,931
United States	20.6	22.8	10%	272.5	862
Canada	5.6	3.0	-87%	62.0	388
<b>Asia</b>	5.7	6.3	10%		
China	2.9	3.1	5%	107.0	1,275
India	1.4	1.9	24%	37.9	63
<b>Australia</b>	1.7	1.1	-52%	110.0	396
<b>Africa</b>	3.6	1.6	-56%	217.1	1,042
South Africa	0.1	0.2	63%	-	485
Libya	0.6	0.2	-165%	54.7	290
Algeria	2.9	1.0	-183%	159.0	231
<b>South America</b>	1.9	3.4	81%	239.2	1,225
Venezuela	0.7	0.7	9%	178.9	11
Argentina	1.46	1.5	4%	13.4	774
Brazil	0.4	0.7	45%	12.9	226
<b>Total of above areas</b>	<b>53.1</b>	<b>55.0</b>	<b>-3%</b>	<b>1,274.0</b>	<b>6,622</b>
<b>Total world</b>	<b>106.5</b>	<b>106.7</b>	<b>0%</b>	<b>6,609.0</b>	

(Source) DOE/EIA, World Shale Gas Resources: An Initial Assessment of 14 Regions Outside the United States, April 5, 2011

- Shale gas developments in China crucial for Asia

# Japan's LNG imports

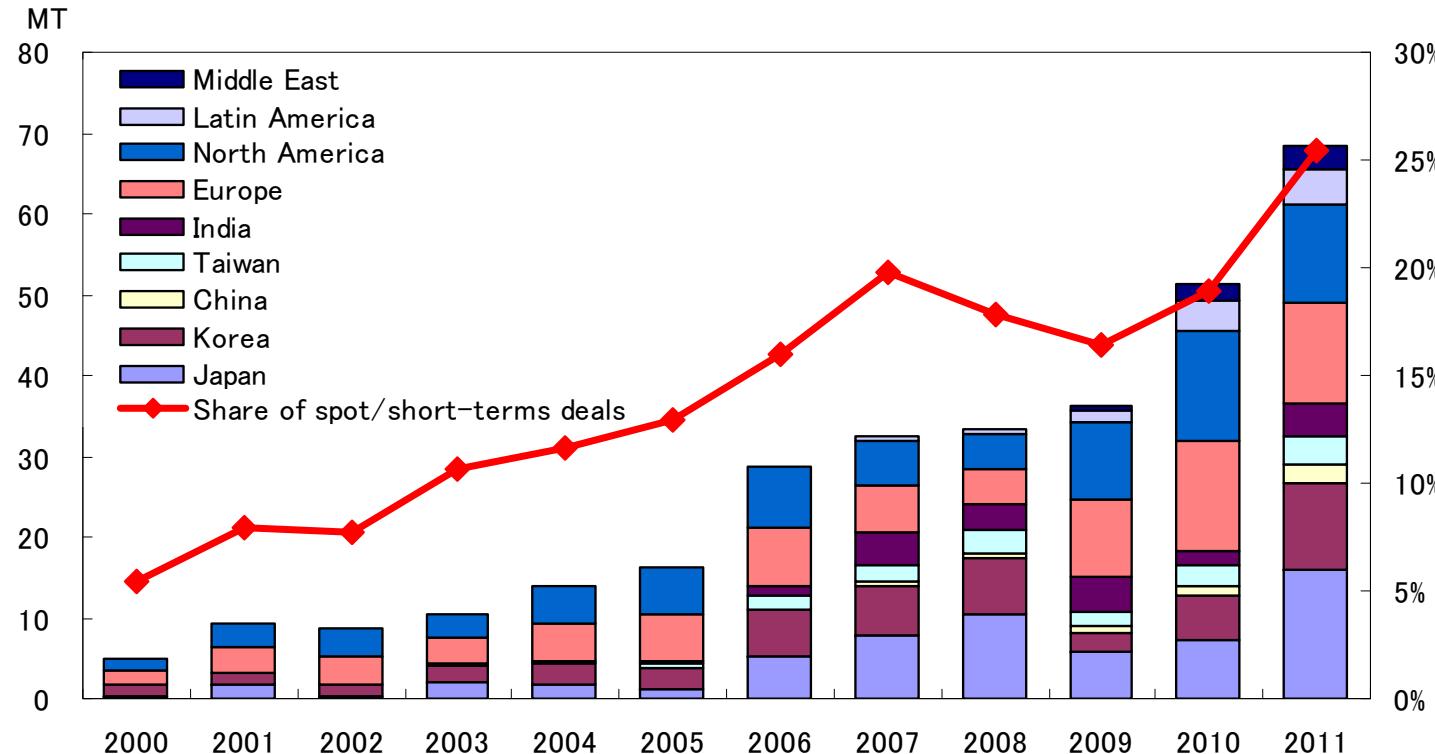


(Source) GIIGNL, Trade Statistics

- Gas-fired generation as the major replacement of the lost nuclear capacity, and the LNG demand increasing rapidly

# LNG trade by spot/short-term deals

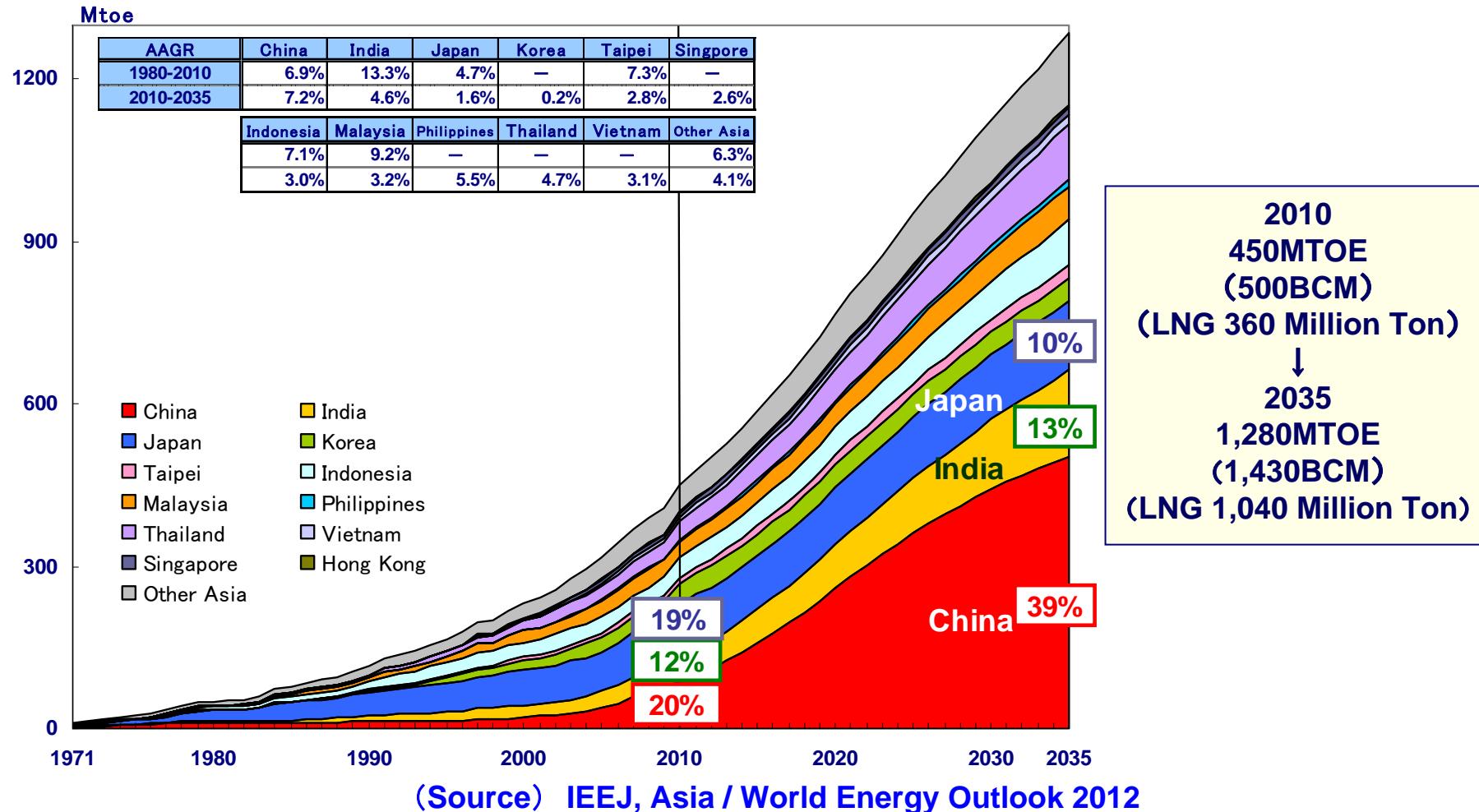
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(Source) GIIGNL, Cedigaz

- Spot supplies to Europe since 2009 as one of the reasons for gas pricing changes
- 61MT (16MT imported by Japan) traded by spot/short-terms deals in 2011

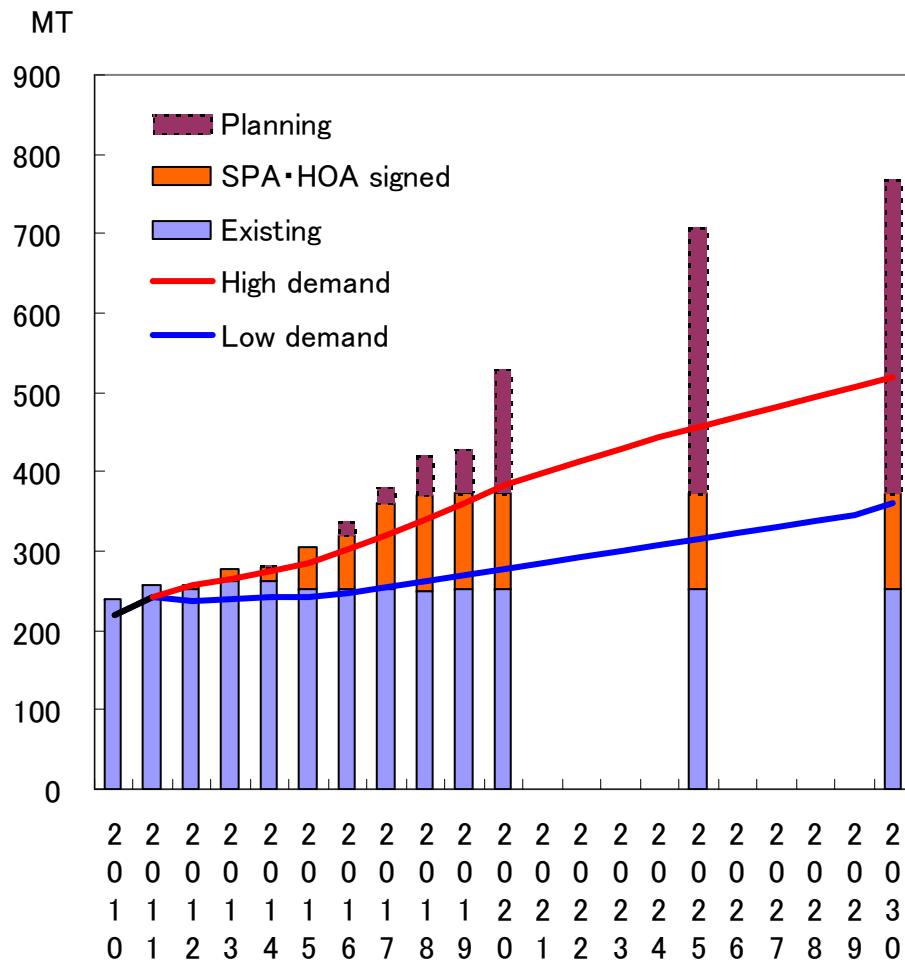
# Natural gas demand outlook in Asia



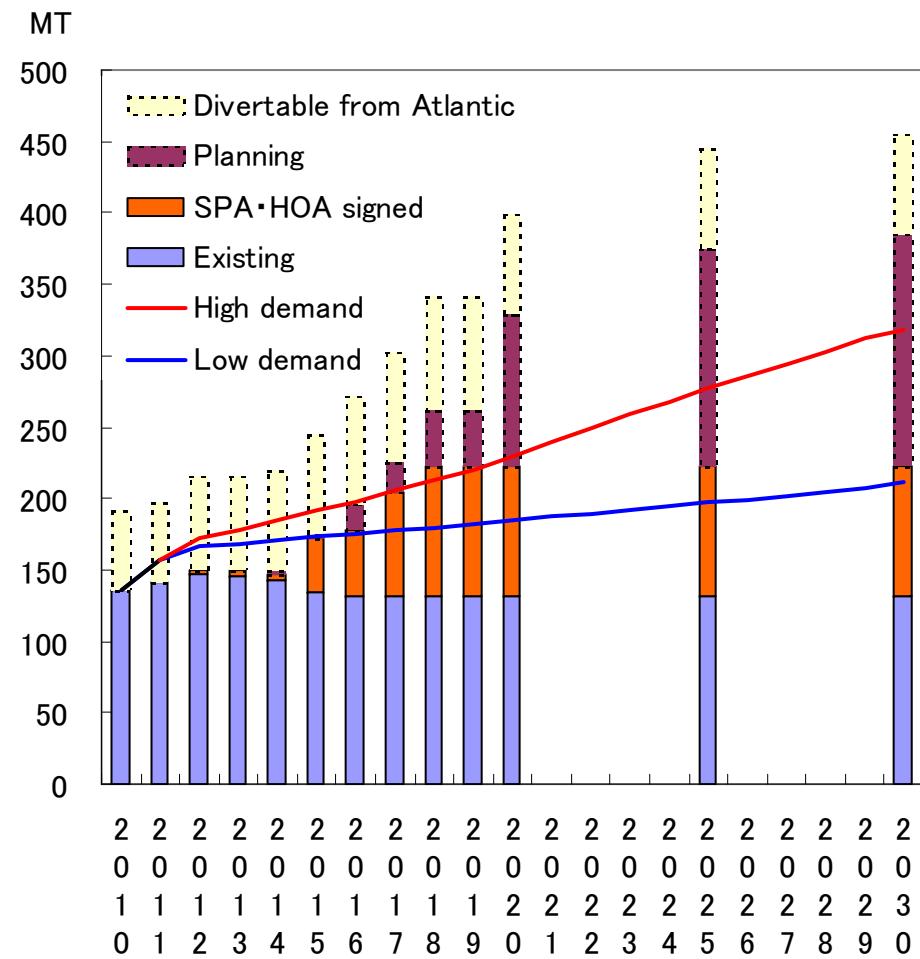
- Asian demand increasing at 4.3%/y to share 28% of the world demand

# LNG demand supply outlook

## World



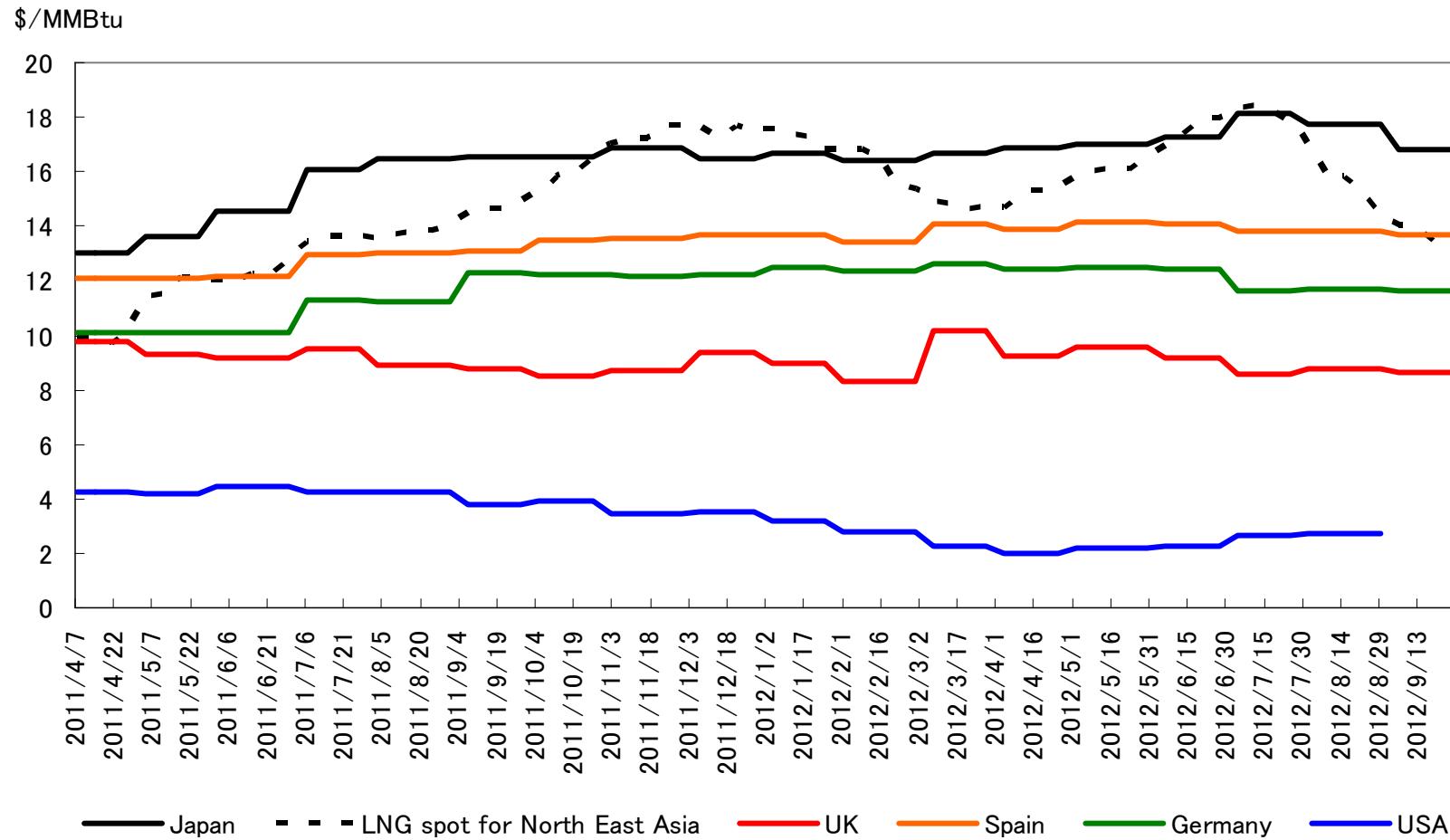
## Asia/Middle East



(Source) IEEJ

- Adequate supply potential, but timely investment is the key

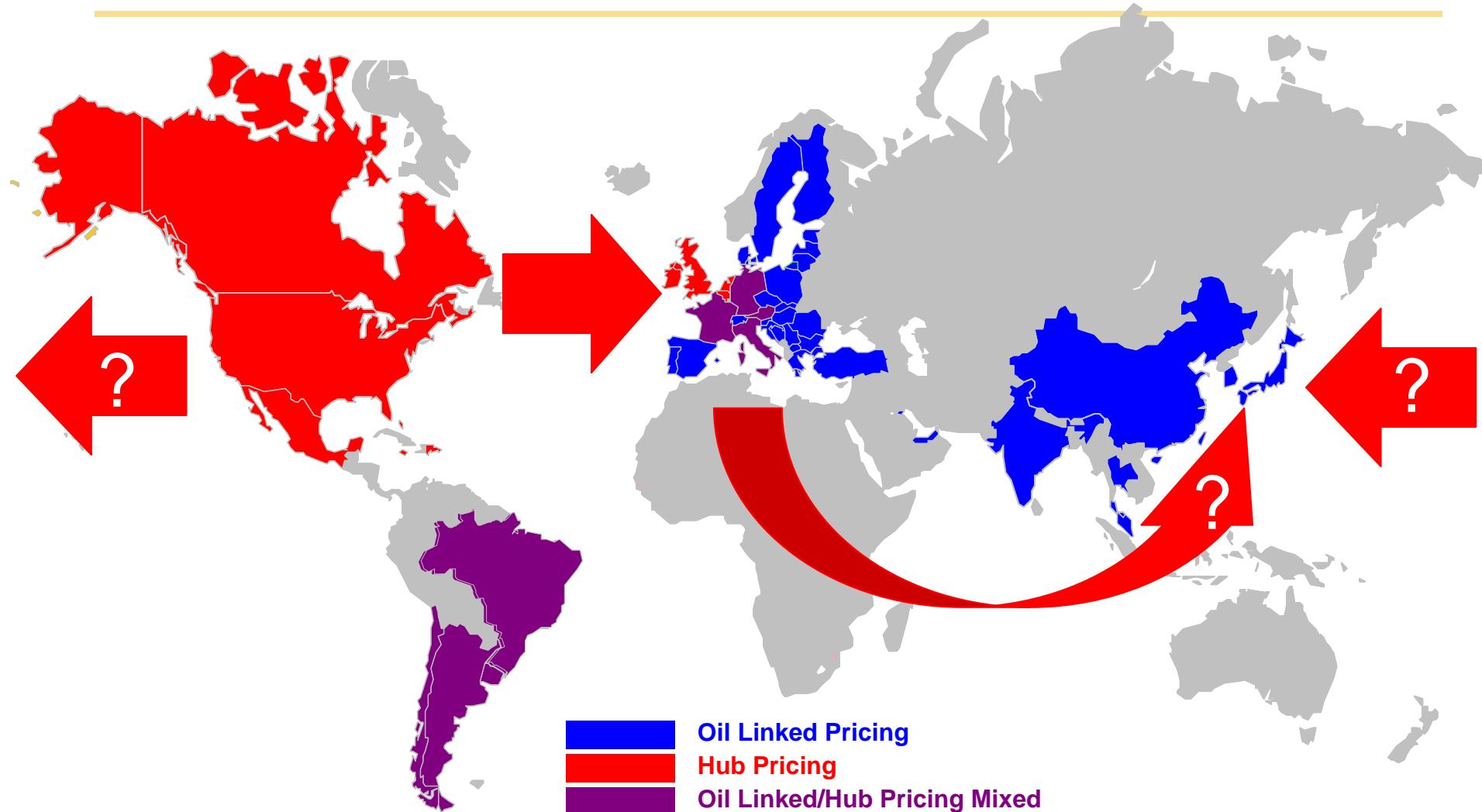
# International gas prices (2011-2012)



(Source) World Gas Intelligence, DOE/EIA

- Price gap between Europe/US and Japan widening

# International gas pricings



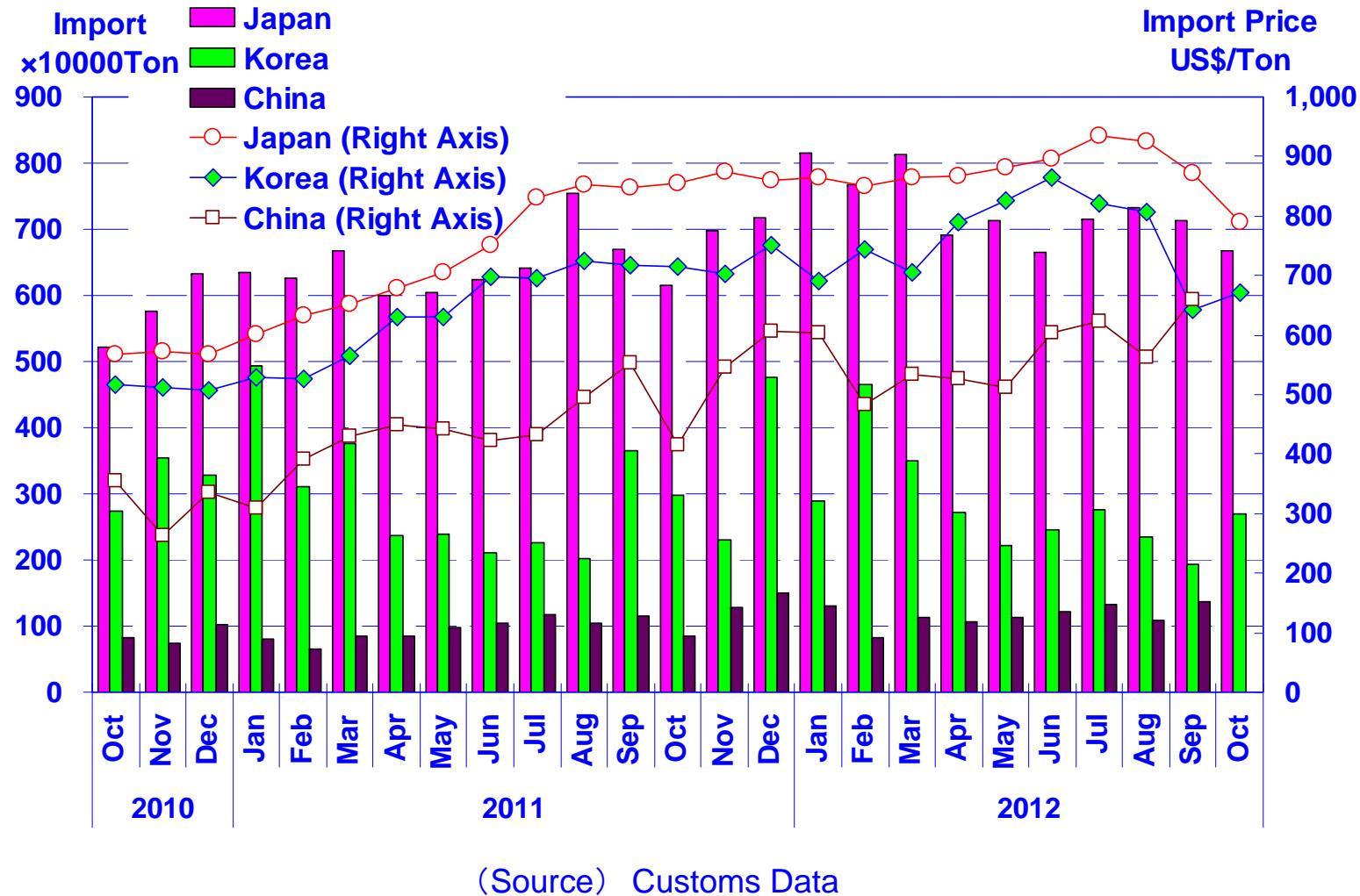
- Hub-based pricing penetrating into continental Europe, possibly into Asia

# Gas pricing disputes in continental Europe



- Oil-link vs Hub
  - Exporters => Oil-link (Investment, both oil & gas hydrocarbons)
  - Importer => Hub (Competition, price transparency)
- Oversupply after the Lehman shock and dual prices
  - Demand destruction in 2009
  - Shale gas revolution and cheap spot LNG imports
  - Divergence of oil-link and hub prices
  - Huge loss of incumbent importers
- E.ON & Gazprom: seeking solution
  - Partial introduction of hub price (2010)
  - Arbitration (2011)
  - Price reduction while keeping oil-link as tentative solution (2012)

# LNG imports and prices in North East Asia

- More imports & increasing prices

# LNG Pricing Options for Asia



	Hub pricing		Spot pricing	Adjustment within oil-linked pricing	Link with other fuels (Electricity, Coal)
	Henry Hub, NBP	Hubs in Asia			
Advantages	<ul style="list-style-type: none"> <li>• Already available</li> <li>• Lower prices (for now)</li> </ul>	<ul style="list-style-type: none"> <li>• Possible to reflect regional market balance</li> </ul>	<ul style="list-style-type: none"> <li>• Already available</li> </ul>	<ul style="list-style-type: none"> <li>• Possibly quickest solution</li> </ul>	<ul style="list-style-type: none"> <li>• Rational for power utilities</li> </ul>
Disadvantages	<ul style="list-style-type: none"> <li>• Higher volatility</li> <li>• Asia market balance not reflected</li> </ul>	<ul style="list-style-type: none"> <li>• Not yet available</li> <li>• Higher volatility</li> </ul>	<ul style="list-style-type: none"> <li>• Higher volatility</li> <li>• Limited liquidity (so far)</li> </ul>	<ul style="list-style-type: none"> <li>• Rationality of oil-linked pricing</li> <li>• Gas market balance not reflected</li> </ul>	<ul style="list-style-type: none"> <li>• Irrational for gas utilities</li> <li>• Lack of power market liquidity</li> </ul>

# Summary



- Shale gas revolution
  - ✓ Huge expansion of resource base
  - ✓ Less geographical concentration of the resource
  - ✓ Affecting oil & coal markets
  - ✓ A number of LNG export projects
- International gas markets
  - ✓ Asian gas demand to increase rapidly
  - ✓ Growing LNG demand and widening price gap
  - ✓ International gas pricing as the issue in continental Europe and Asia