# MINISTRY OF INDUSTRY AND TRADE

ENERGY BALANCE OF VIETNAM BY 2020

**April-2009** 

### **CONTENTS**



- General information about Vietnam's energy resources
- Current status of Vietnam's energy supply vs. demand
- Forecasted energy supply-demand balance in Vietnam by 2020
- Major difficulties and bottlenecks



# Hydropower

- Total estimated potential: 300 billion kWh/year:

+ The North: 60%

+ The Central: 26%

+ The South: 14%

- The eco-technical potential: about 80 billion kWh
- Total capacity of existing hydropower plants: 5245 MW (2008)



### Coal resources

- Total explored reserves as of early 2005: about 4,5 billion ton, of which:
  - + Quảng Ninh:
    - Exploited Anthracite reserve: 3,1 bil tons
    - Domestic mines: 200 mm tons
  - + *Under-explored reserves:*

Khoái Châu –Đông Hưng: 30 billion tons

# Oil and gas

- Total oil and gas in place: 3-4 billion m<sup>3</sup> oil equivalent, of which
  - + Oil/condensate: 1,2-1,5 billion m<sup>3</sup>
  - + Gas: 1.8 2.5 thousands of billion m<sup>3</sup>
- 70 oil and gas discoveries found with total reserves of 900MM m<sup>3</sup> oil equivalent (500 MM m<sup>3</sup> for oil and 400 billion m<sup>3</sup> for gas).



- Oil and gas (continues)
  - As at 2004 year end, 10/20 oil and natural gas fields have been put into production with total output of:
    - 169,9 billion tons crude oil
    - 18,67 BCM gas which have been used for power generation and residential purpose.
    - Undiscovered oil and gas (about 50% of the oil and gas in place) locate in coastal deep water (Phu Khanh basin), offshore and sensitive areas of the East Sea and overlapping areas.



# New and renewable sources of energy

- Geo-thermal: More than 300 sources of hot mineral water existing (30°C − 105°C)
  - Focus Area: North Western and Central part
  - No available assessment of potential
- Solar energy
  - + Average sunshine hours: 2000 2500 hours/year
  - + Total of average heat radiating energy: 150kCal/cm2/year
  - + Estimated potential: around 43,9 billion TOE/year



- New and renewable sources of energy
  - Wind energy: Small potential, Distribution of wind energy density:
    - Island area:  $800 1400 \text{kWh/m}^2/\text{year}$
    - Coastal and highland area: 500-1000kWh/m²/year
    - Other area: below 500 kWh/m²/year
  - *Uranium*: World medium potential
    - + Total estimated reserves: more than 200 thousand tons of U<sub>3</sub>O<sub>8</sub>.



- -Bio-mass energy
  - + Total potential reserves (wood, straw, subfarming products): 43-46 MM TOE/year:
    - Wood energy: 60% (26-27 MM TOE)
    - Straw and sub-farming products energy: 40% (17-19 MM TOE)
  - + Producing reserves: 10%

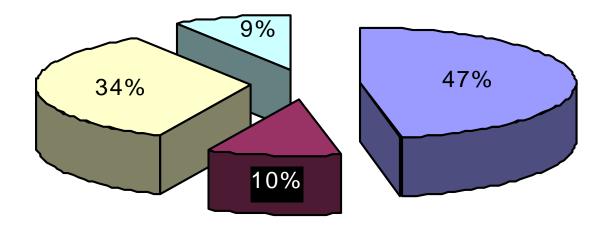
**Primary energy supply:** Total of primary energy produced increased by 13.7%/year during the period of 1990-2004 (from 7,1 to 43,6 MM TOE):

- Coal: 22,7%/year (4,5 MM tons 25,05 MM tons) 50 MM tons -2008
- Crude oil: 15.5%/year (2,7 MM tons 20,3 MM tons)
- Natural gas: 44,1%/year (unremarkable 4,67 bil m³)
- Electricity: 13,8%/year (8,7 billions kWh 47,1 billions kWh) 75,9 billions kWh -2008

- + Hydropower: 6,9 bil. kWh 18,1 bil. kWh (2001); 18 bil. kWh (2004), 25 billions kWh (2008),
- + Coal-plants: 4,3 bil. kWh (2001); 7,8 bil. kWh (2004), 11,5 billions kWh (2008),
- + Gas & Diesel: 8,1 bil. kWh (2001); 20,3 bil. kWh (2004), 33,3 billions kWh (2008),
- + Commercial electricity: 6,2 bil. kWh 39,7 bil. kWh (1990 -2004:14,2%/year; 01-04: 15,4%/year), 65,9 billions kWh -2008



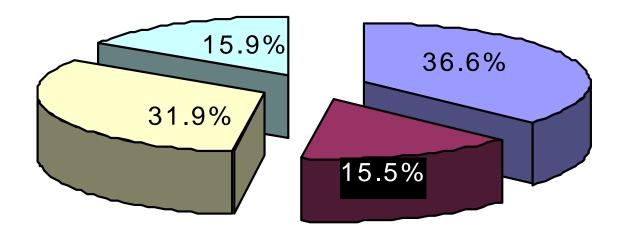
#### STRUCTURE OF ENERGY CONSUMPTION IN 2004



Industry 🔳 Commerce and service 🔲 Transportation 🔲 Agriculture



#### STRUCTURE OF ENERGY PRODUCTION IN 2004

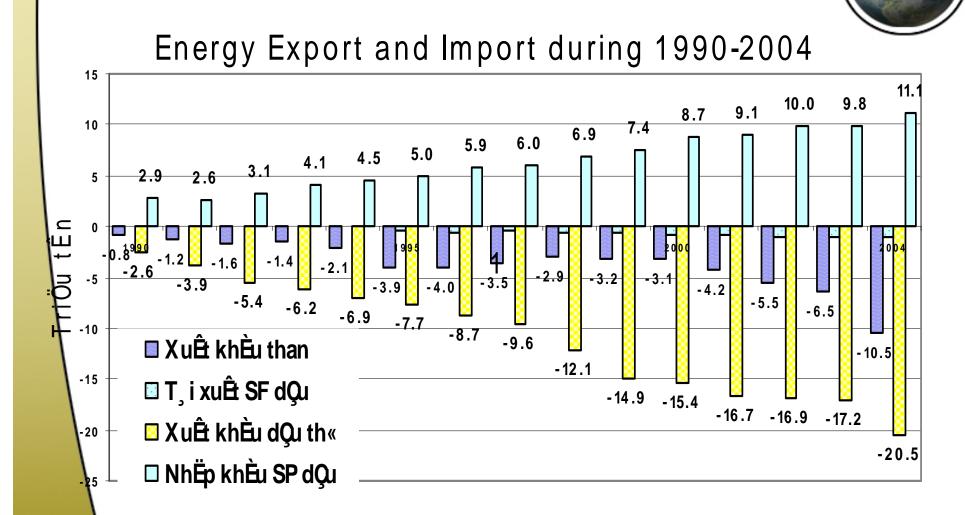


□ Crude Oil ■ Natural gas □ Coal □ Hydro power

# **ENERGY IMPORT AND EXPORT DURING PERIOD 1990 - 2004**

Import and Export	1990	2004
Crude Oil export	2,6 MM tons	20 MM tons
Coal export	0.8 MM tons	10.5 MM tons (2003)
Energy export turnover		Around 6 billions USD (increase by 50%/year in 2003
Petroleum product import	1,9 MM tons	11 MM tons
Petroleum product import turnover		3,57 billions USD (11% total turnover)
Net export	0.3 MM TOE	16,2 MM TOE

### **ENERGY IMPORT AND EXPORT DURING PERIOD 1990 - 2004**



# ENERGY IMPORT AND EXPORT DURING PERIOD 1990 -2004



Total final energy consumption during 1991-2004
increased by 10,8%

- Year 1990: 4,14 MM TOE

- Year 2000: 12,2 MM TOE

- Year 2004: 17,7 MM TOE

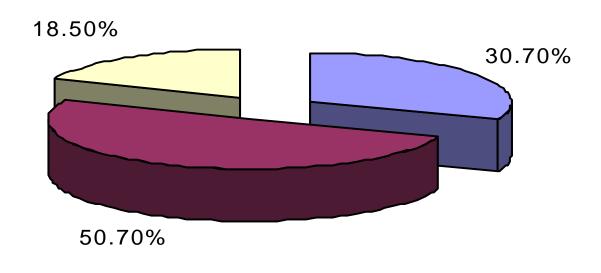
# STRUCTURE OF ENERGY COMSUMPTION DURING 1990-2004



Product	1990	2004
rroduct	(%)	(%)
Coal	31,4	30,7
Oil and gas	55,9	50,7
Electricity	12,6	18,5

# STRUCTURE OF ENERGY COMSUMPTION DURING 1990-2004





■ Coal ■ Oil and Gas □ Electricity

# **ENERGY COMSUMPTION DURING 1990-2004**



# The average consumption per capita of Vietnam is estimated at 20% of the world's average level

Item	1990	1995	2000	2004
Supply of primary	100	152	249	318
energy,				
kgOE/capita/year				
Primary energy	64	110	157	218
consumption				
kgOE/capita/year				
Commercial power,	94	155	286	488
kgOE/capita/year				

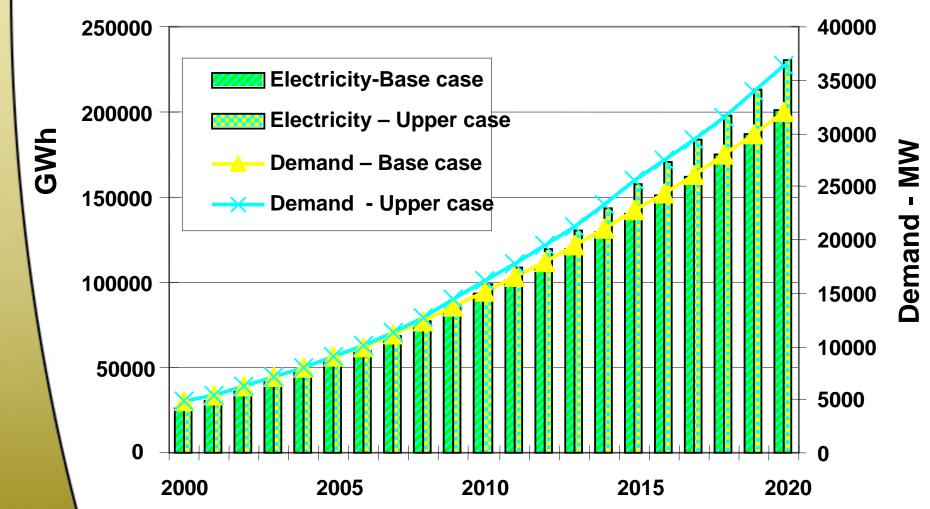
# FORECASTED OIL AND GAS PRODUCT DEMAND



Product	2010 (MMtons)	2020 (MMtons)	2001-2010 (%/year)	2010-2020 (%/year)
Gasoline	15-16	26-28,6	7,5 - 8	6,4 – 6,8
Petrochemical	8	17	10%	5%
Gas	10 billion m <sup>3</sup>	15-16 billion m <sup>3</sup>		

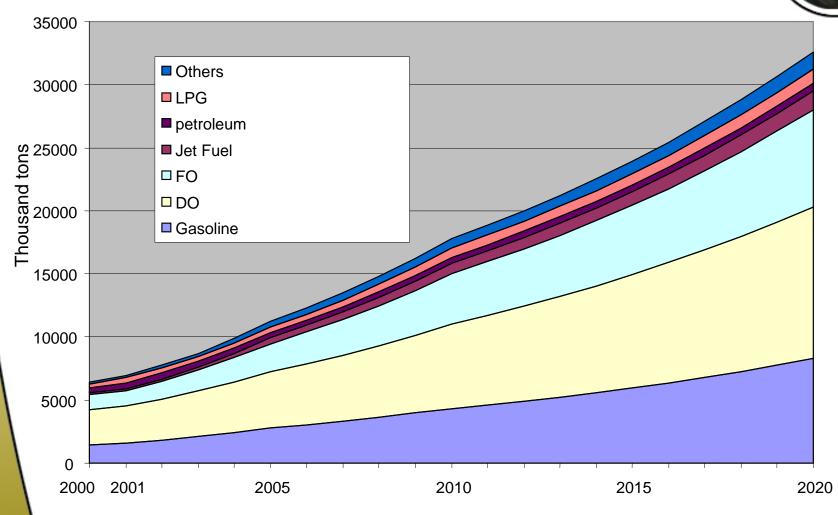
### FORECASTED ELECTRICITY DEMAND BY 2020





### FORECASTED PETROLEUM PRODUCT DEMAND BY 2020



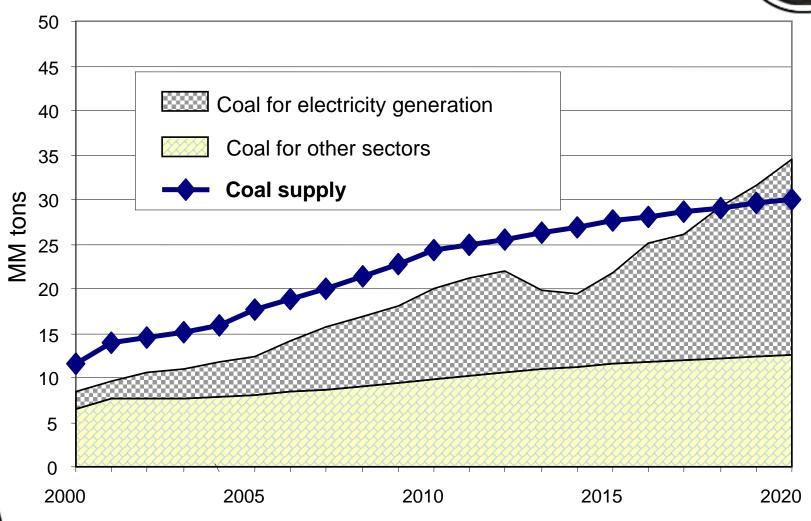




# **ENERGY BALANCE BY 2020**

## **COAL SUPPLY-DEMAND BALANCE**





## FORECAST OF CRUDE OIL PRODUCTION



• Vietnam remains to be the crude oil export country up to 2010

Duration	Production (MM tons)	Domestic production (MM tons)
2006 - 2010	18,2 - 20	18 - 19
2011 - 2015	17,2 - 21	16 - 18
2016 - 2020	16,5 - 20,5	13 - 15

## FORECAST OF CRUDE OIL IMPORT DEMAND



• Vietnam become crude oil import country from 2015

Crude oil import	2015	2020
	(MM tons)	(MM tons)
Base case	1,2	10
Low case	5	14

### CRUDE OIL SUPPLY AND DEMAND BALANCE



Vietnam remains crude oil import country by 2020

Crude Oil product	2010	2020
import	10 MM tons	10-13 MM tons

## Assumption:

- Dungquat refinery comes into operation by 2009
- Refinery #2, #3 comes into operation by 2015 and 2020

# NATURAL GAS SUPPLY-DEMAND BALANCE



	Production	Demand			
	by 2020 (billion m <sup>3</sup> )	2005 (billion m <sup>3</sup> )	2010 (billion m³)	2020 (billion m <sup>3</sup> )	
\	15-16	5,3 - For electricity: 4,1 - Others: 1,2	10 - 8 - 2	15-16 - 12-13 - 3	

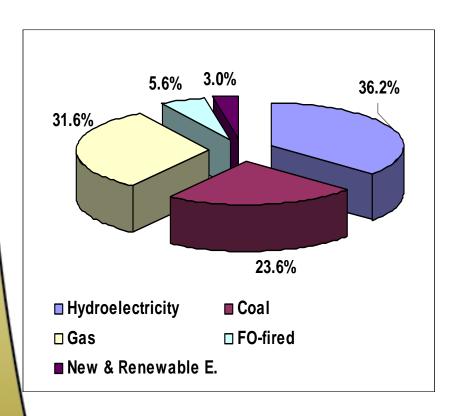
## PRIMARY ENERGY BLANCE FOR ELECTRICITY GENERATION

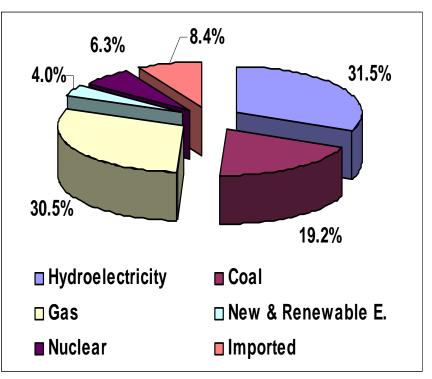
• For base case (gas supply of 12billion m<sup>3</sup>)

Total energy consumption	Hydrop ower	Coal	Natural Gas	FO fired electricity	New and renewable energy
2010: 20 MM TOE	36,2%	23,6%	31,6%	5,6%	3%
2020: 35,6 MM TOE	31,5%	19,2%			Nuclear power: 6,3% Renewable energy: 4%

#### PRIMARY ENERGY BLANCE FOR POWER GENERATION







Year 2010 Year 2020

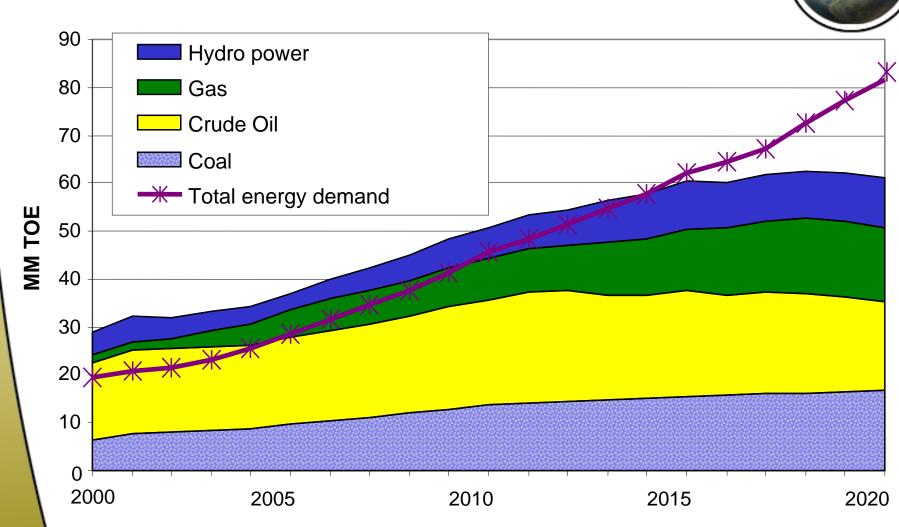
### GENERAL ENERGY SUPPLY-DEMAND BALANCE



Energy	2010 (%)	2020 (%)
New and renewable	2,1	3,3
Nuclear power		2,9
Hydro power	<20	15-17
Crude Oil products	35	32
Natural Gas	18-20	14-15
Coal	33,6	29-30

### GENERAL ENERGY SUPPLY-DEMAND BALANCE





# Major difficulties and bottlenecks

- 1. Balance between conversion energy development and new-renewable energy development issues.
- 2. Balance between energy development and environment protection issues.
- 3. Balance between energy export for socialeconomic development and energy conservation issues.

#### **CONCLUSION**

- 4. Energy price increasing and low-income people issues.
- 5. Energy development to fulfill increasing demand while shortage of fossil energy.
- 6. Balance between energy development and Transportable system
- 7 Energy development to fulfill increasing demand while shortage of capital investment.

