MINISTRY OF INDUSTRY AND TRADE

ENERGY BALANCE OF VIETNAM BY 2020

April-2009

CONTENTS



- General information about Vietnam's energy resources
- Current status of Vietnam's energy supply vs. demand
- Forecasted energy supply-demand balance in Vietnam by 2020
- Major difficulties and bottlenecks



Hydropower

- Total estimated potential: 300 billion kWh/year:

+ The North: 60%

+ The Central: 26%

+ The South: 14%

- The eco-technical potential: about 80 billion kWh
- Total capacity of existing hydropower plants: 5245 MW (2008)



Coal resources

- Total explored reserves as of early 2005: about 4,5 billion ton, of which:
 - + Quảng Ninh:
 - Exploited Anthracite reserve: 3,1 bil tons
 - Domestic mines: 200 mm tons
 - + *Under-explored reserves:*

Khoái Châu -Đông Hưng: 30 billion tons

Oil and gas

- Total oil and gas in place: 3-4 billion m³ oil equivalent, of which
 - + Oil/condensate: 1,2-1,5 billion m³
 - + Gas: 1.8 2.5 thousands of billion m³
- 70 oil and gas discoveries found with total reserves of 900MM m³ oil equivalent (500 MM m³ for oil and 400 billion m³ for gas).



- Oil and gas (continues)
 - As at 2004 year end, 10/20 oil and natural gas fields have been put into production with total output of:
 - 169,9 billion tons crude oil
 - 18,67 BCM gas which have been used for power generation and residential purpose.
 - Undiscovered oil and gas (about 50% of the oil and gas in place) locate in coastal deep water (Phu Khanh basin), offshore and sensitive areas of the East Sea and overlapping areas.



New and renewable sources of energy

- Geo-thermal: More than 300 sources of hot mineral water existing (30°C – 105°C)
 - Focus Area: North Western and Central part
 - No available assessment of potential
- Solar energy
 - + Average sunshine hours: 2000 2500 hours/year
 - + Total of average heat radiating energy: 150kCal/cm2/year
 - + Estimated potential: around 43,9 billion TOE/year



- New and renewable sources of energy
 - Wind energy: Small potential, Distribution of wind energy density:
 - Island area: $800 1400 \text{kWh/m}^2/\text{year}$
 - Coastal and highland area: 500-1000kWh/m²/year
 - Other area: below 500 kWh/m²/year
 - *Uranium*: World medium potential
 - + Total estimated reserves: more than 200 thousand tons of U₃O₈.



- -Bio-mass energy
 - + Total potential reserves (wood, straw, subfarming products): 43-46 MM TOE/year:
 - Wood energy: 60% (26-27 MM TOE)
 - Straw and sub-farming products energy: 40% (17-19 MM TOE)
 - + Producing reserves: 10%

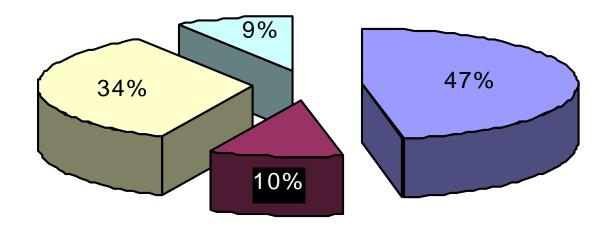
Primary energy supply: Total of primary energy produced increased by 13.7%/year during the period of 1990-2004 (from 7,1 to 43,6 MM TOE):

- Coal: 22,7%/year (4,5 MM tons 25,05 MM tons) 50 MM tons -2008
- Crude oil: 15.5%/year (2,7 MM tons 20,3 MM tons)
- Natural gas: 44,1%/year (unremarkable 4,67 bil m³)
- Electricity: 13,8%/year (8,7 billions kWh 47,1 billions kWh) 75,9 billions kWh -2008

- + Hydropower: 6,9 bil. kWh 18,1 bil. kWh (2001); 18 bil. kWh (2004), 25 billions kWh (2008),
- + Coal-plants: 4,3 bil. kWh (2001); 7,8 bil. kWh (2004), 11,5 billions kWh (2008),
- + Gas & Diesel: 8,1 bil. kWh (2001); 20,3 bil. kWh (2004), 33,3 billions kWh (2008),
- + Commercial electricity: 6,2 bil. kWh 39,7 bil. kWh (1990 -2004:14,2%/year; 01-04: 15,4%/year), 65,9 billions kWh -2008



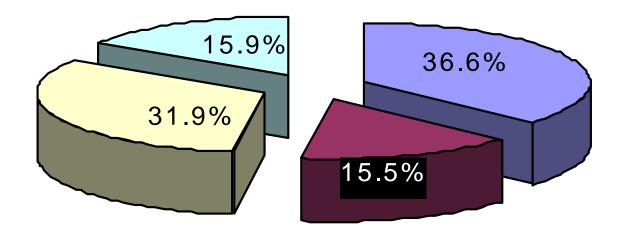
STRUCTURE OF ENERGY CONSUMPTION IN 2004



Industry 🔳 Commerce and service 🔲 Transportation 🔲 Agriculture



STRUCTURE OF ENERGY PRODUCTION IN 2004

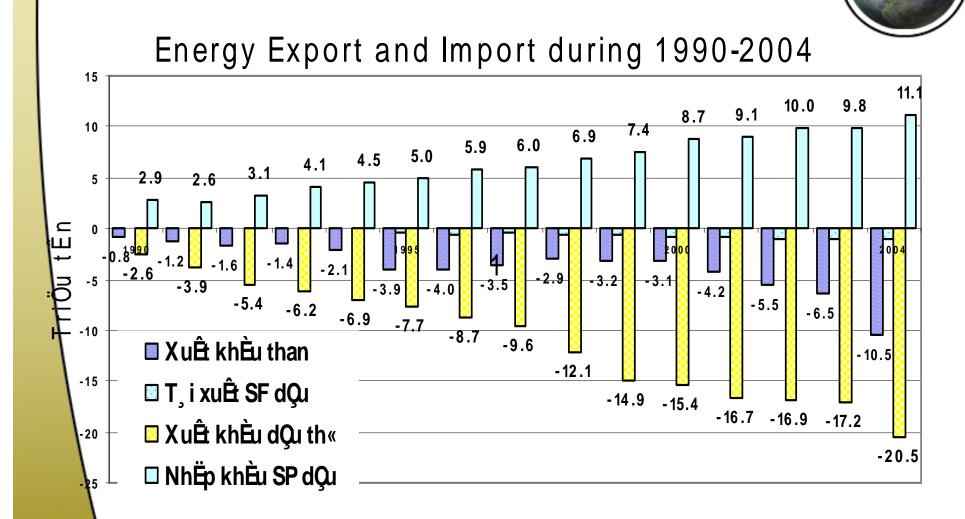


□ Crude Oil ■ Natural gas □ Coal □ Hydro power

ENERGY IMPORT AND EXPORT DURING PERIOD 1990 - 2004

Import and Export	1990	2004
Crude Oil export	2,6 MM tons	20 MM tons
Coal export	0.8 MM tons	10.5 MM tons (2003)
Energy export turnover		Around 6 billions USD (increase by 50%/year in 2003
Petroleum product import	1,9 MM tons	11 MM tons
Petroleum product import turnover		3,57 billions USD (11% total turnover)
Net export	0.3 MM TOE	16,2 MM TOE

ENERGY IMPORT AND EXPORT DURING PERIOD 1990 - 2004



ENERGY IMPORT AND EXPORT DURING PERIOD 1990 -2004



Total final energy consumption during 1991-2004
increased by 10,8%

- Year 1990: 4,14 MM TOE

- Year 2000: 12,2 MM TOE

- Year 2004: 17,7 MM TOE

IEEJ:2009年5月掲載

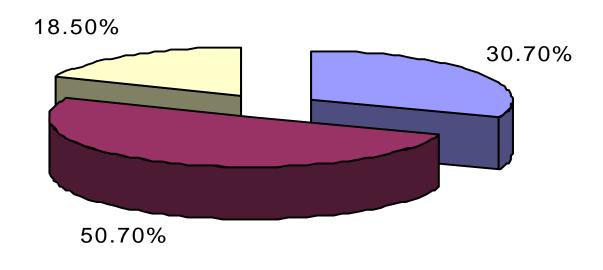
STRUCTURE OF ENERGY COMSUMPTION DURING 1990-2004



Product	1990	2004
Trouuct	(%)	(%)
Coal	31,4	30,7
Oil and gas	55,9	50,7
Electricity	12,6	18,5

STRUCTURE OF ENERGY COMSUMPTION DURING 1990-2004





■ Coal ■ Oil and Gas □ Electricity

ENERGY COMSUMPTION DURING 1990-2004



The average consumption per capita of Vietnam is estimated at 20% of the world's average level

Item	1990	1995	2000	2004
Supply of primary	100	152	249	318
energy,				
kgOE/capita/year				
Primary energy	64	110	157	218
consumption				
kgOE/capita/year				
Commercial power,	94	155	286	488
kgOE/capita/year				

IEEJ:2009年5月掲載

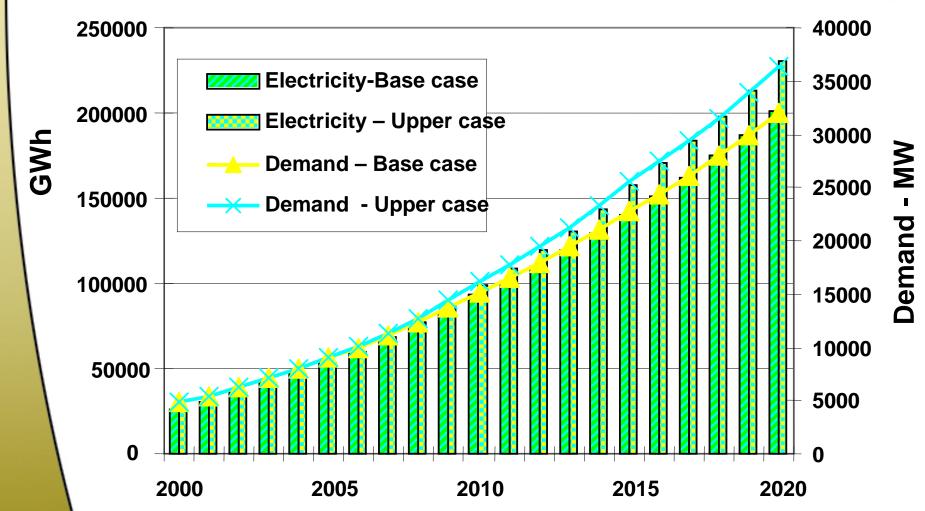
FORECASTED OIL AND GAS PRODUCT DEMAND



Product	2010 (MMtons)	2020 (MMtons)	2001-2010 (%/year)	2010-2020 (%/year)
Gasoline	15-16	26-28,6	7,5 - 8	6,4 – 6,8
Petrochemical	8	17	10%	5%
Gas	10 billion m ³	15-16 billion m ³		

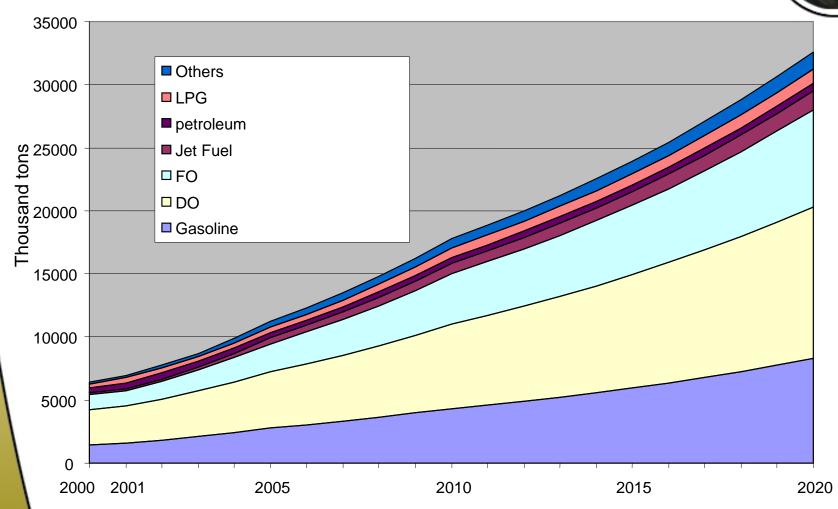
FORECASTED ELECTRICITY DEMAND BY 2020





FORECASTED PETROLEUM PRODUCT DEMAND BY 2020



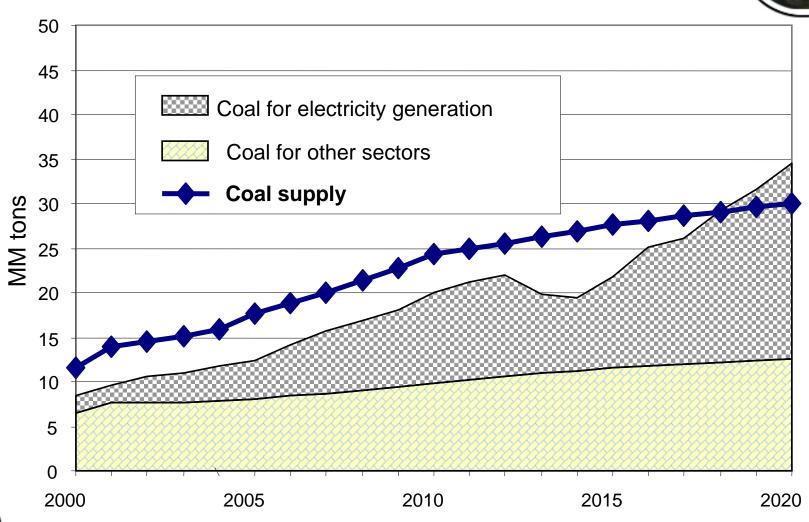




ENERGY BALANCE BY 2020

COAL SUPPLY-DEMAND BALANCE





FORECAST OF CRUDE OIL PRODUCTION



• Vietnam remains to be the crude oil export country up to 2010

Duration	Production (MM tons)	Domestic production (MM tons)
2006 - 2010	18,2 - 20	18 - 19
2011 - 2015	17,2 - 21	16 - 18
2016 - 2020	16,5 - 20,5	13 - 15

FORECAST OF CRUDE OIL IMPORT DEMAND



• Vietnam become crude oil import country from 2015

Crude oil import	2015	2020
	(MM tons)	(MM tons)
Base case	1,2	10
Low case	5	14

CRUDE OIL SUPPLY AND DEMAND BALANCE



Vietnam remains crude oil import country by 2020

Crude Oil product	2010	2020
import	10 MM tons	10-13 MM tons

Assumption:

- Dungquat refinery comes into operation by 2009
- Refinery #2, #3 comes into operation by 2015 and 2020

NATURAL GAS SUPPLY-DEMAND BALANCE



Production	Demand			
by 2020 (billion m ³)	2005 (billion m ³)	2010 (billion m ³)	2020 (billion m ³)	
15-16	5,3 - For electricity: 4,1 - Others: 1,2	10 - 8 - 2	15-16 - 12-13 - 3	

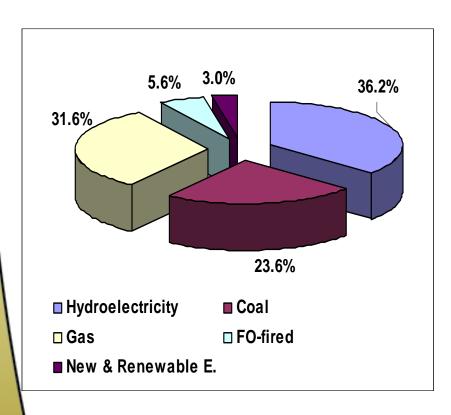
PRIMARY ENERGY BLANCE FOR ELECTRICITY GENERATION

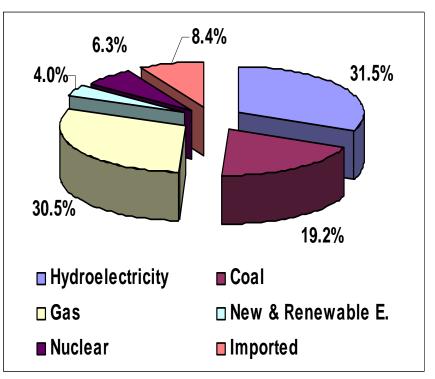
• For base case (gas supply of 12billion m³)

Total energy consumption	Hydrop ower	Coal	Natural Gas	FO fired electricity	New and renewable
					energy
2010:	36,2%	23,6%	31,6%	5,6%	3%
20 MM TOE					
2020:	31,5%	19,2%			Nuclear
35,6 MM TOE					power: 6,3%
					Renewable
					energy: 4%

PRIMARY ENERGY BLANCE FOR POWER GENERATION







Year 2010 Year 2020

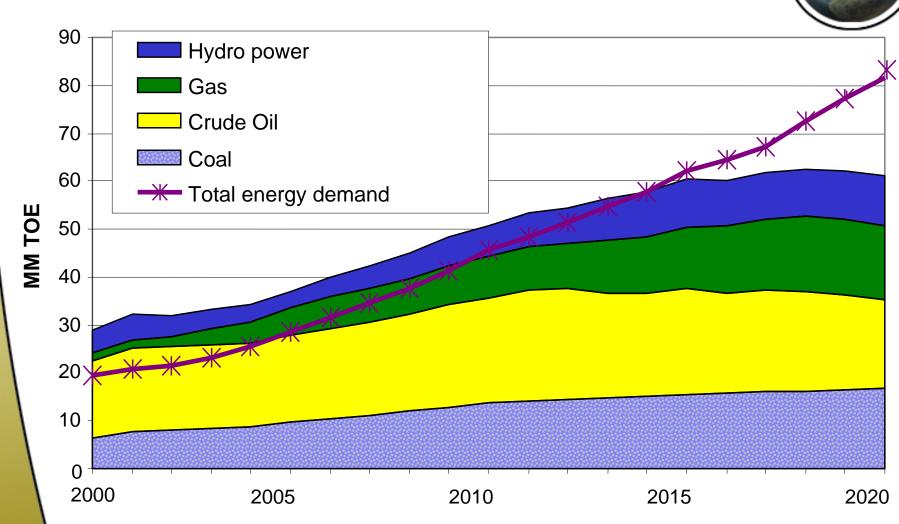
GENERAL ENERGY SUPPLY-DEMAND BALANCE



Energy	2010 (%)	2020 (%)
New and renewable	2,1	3,3
Nuclear power		2,9
Hydro power	<20	15-17
Crude Oil products	35	32
Natural Gas	18-20	14-15
Coal	33,6	29-30

GENERAL ENERGY SUPPLY-DEMAND BALANCE





Major difficulties and bottlenecks

- 1. Balance between conversion energy development and new-renewable energy development issues.
- 2. Balance between energy development and environment protection issues.
- 3. Balance between energy export for socialeconomic development and energy conservation issues.

CONCLUSION

- 4. Energy price increasing and low-income people issues.
- 5. Energy development to fulfill increasing demand while shortage of fossil energy.
- 6. Balance between energy development and Transportable system
- 7 Energy development to fulfill increasing demand while shortage of capital investment.

